



**BOARD OF ALDERMEN
REGULAR AGENDA
Monday, June 22, 2026
6:00 P.M.
Community Building
601 W Main Street
Odessa, MO 64076**

The meeting can be viewed live on YouTube, by subscribing to
[@OdessaMO](#)

Anyone wishing to address the Mayor and Board during the meeting must fill out a [Speaker's Appearance Form](#) and submit it to the City Clerk before the Board meeting begins. Forms are available online or at the entrance of the Community Building. Speakers are subject to the Board of Aldermen [Rules of Procedure](#).

CALL TO ORDER

Mayor Bruce Whitsitt

PLEDGE OF ALLEGIANCE

Mayor Bruce Whitsitt

ROLL CALL

City Clerk Karen Findora

WELCOME TO VISITORS

Mayor Bruce Whitsitt

CONSENT AGENDA

All matters under the Consent Agenda are considered to be routine by the Aldermen and will be enacted by one motion with no separate discussion. If a separate discussion is desired, that item may be removed from the Consent Agenda and placed on the Regular Agenda by request of a member of the Aldermen.

Approval of Minutes

- June 8, 2026 – Regular Session
- Pay App #2 – KAT Excavation Inc, 2nd Street Historic Downtown Improvement
- Pay App #2 – KAT Excavation Inc, Mason Street Historic Downtown Improvement

MAYOR REPORT

ALDERMEN REPORT

CITY ADMINISTRATOR REPORT

PUBLIC HEARING

PUBLIC COMMENTS

OLD BUSINESS

NEW BUSINESS

Staff Recognition
*2025 Bob Kinder's Police
Employee of the Year*

2025 Bob Kinder Employee of the Year Award – Officer Andrew Lockhart.
Josh Thompson, Chief of Police

Staff Introduction

Staff Introduction: Abigail Walker, Police Officer
Josh Thompson, Chief of Police

Bill No 2026-23
(1st & 2nd Reading)
Appointment of Municipal Judge

Introduction and readings of Bill No. 2026-23 proposed Ordinance reappointing Carl E. Scarborough as Municipal Judge of the Odessa Municipal Division of the 15th Circuit Court of Lafayette County.
Shawna Davis, City Administrator

Bill No 2026-25
(1st & 2nd Reading)
Amend Code of Ordinances

Introduction and readings of Bill No. 2026-25 amending Ch. 2, Div. 3, City Administrator, Sec. 2-190. Duties and Powers, (G) Board of Aldermen Agenda of the Odessa Code of Ordinances.
Karen Findora, City Clerk

Discussion
Electric Rate Proposals

Electric Rate Proposals provided by Allgeier Martin.
Shawna Davis, City Administrator

Aldermen – Request for New Items

Members of the Board of Aldermen have the opportunity to propose items for consideration to be added to the agenda for the next regularly scheduled meeting. A vote will be held to determine whether to include an item on the agenda. Therefore, debate and discussion should be limited to determining the board's interest in further discussion at the upcoming Board of Aldermen meeting.

Next Scheduled Meeting

July 13, 2026, at 6:00 p.m. – Regular Meeting

Adjourn to Closed Session

Pursuant to RSMO 610.021 (1) Legal actions, causes of action, litigation, or confidential attorney/client communication.
Pursuant to RSMO 610.021 (3) Personnel
&
Pursuant to RSMO 610.021 (12) Sealed bids and related documents, until bids are open; and sealed proposals and related documents or any documents related to a negotiated contract until a contract is executed, or all proposals are rejected.

Action Items for Closed Session

Bill No 2026-24
(1st & 2nd Reading)
Repeal Ord. 3174 ECA Credits

Introduction and readings of Bill No. 2026-24 repealing Ordinance No 3174 and establishing revised procedures for energy cost adjustment (ECA) credits.
Shawna Davis, City Administrator

Upcoming Meetings / Events:

July 3 – City Hall Closed in observance of Independence Day
July 4 – 4th of July Annual Fireworks Display @ 5:30 p.m. – Dyer Park
July 13 @ 6:00 p.m. – Board of Aldermen @ Community Bldg.
July 14 @ 9:30 a.m. – Municipal Court – Community Bldg.
July 15 @ 7:00 p.m. – Parks Board Meeting @ Community Bldg.
July 16 @ 6:00 p.m. – Planning Commission @ Community Bldg.
July 17 @ 9:00 a.m. – Board of Aldermen Orientation – City Hall
July 27 @ 4:30 p.m. – Finance Committee @ City Hall
July 27 @ 6:00 p.m. – Board of Aldermen @ Community Bldg.

Other Events:

July 4th - 250th Semiquincentennial Celebration Parade – 10:00 a.m. – First St., passing the 1912 field, and then circling back with additional viewing on Second Street

July 4th - 250th Semiquincentennial Celebration – After the parade - **Community Meal** – located at the 1912 Field

July 4th - 250th Semiquincentennial Celebrations – 11:00 a.m. – 4:00 p.m. – **Booth Games and Community Contests** – located at the 1912 Field

July 4th **Annual Fireworks Display** @ Dyer Park ~ Activities, Food Vendors ~ 5:30 p.m. – display at 10:00 p.m.

For more information, please visit the City of Odessa [website](#).

ELECTED OFFICIALS

	Mayor Bruce Whitsitt	bruce.whitsitt@cityofodessamo.com	(816) 565-6610
Ward 1	Alderdwoman Mickey Starr	mickey.starr@cityofodessamo.com	(816) 260-8448
Ward 1	Alderdwoman Karla Polson	karla.polson@cityofodessamo.com	(816) 739-2224
Ward 2	Alderdwoman Amy Finch	a.finch@cityofodessamo.com	(785) 418-6256
Ward 2	Alderman Mike Plachte	mike.plachte@cityofodessamo.com	(816) 263-9997
Ward 3	Alderman Forest Palmer	forest.palmer@cityofodessamo.com	(816) 815-0710
Ward 3	Alderdwoman Rachel Wrenn	rachel.wrenn@cityofodessamo.com	(816) 392-6897

AMERICANS WITH DISABILITIES ACT

The City of Odessa is committed to ensuring compliance with the Americans with Disabilities Act. Individuals who require an ADA accommodation to attend a meeting are encouraged to make those arrangements with the City Clerk at (816) 230-5577 ext. 6 or by email at karen.findora@cityofodessamo.com at least 72 hours in advance of the meeting to communicate their needs.

Posted June 18, 2026

City Hall & City Website

Emailed to The Odessan

Karen Findora, City Clerk

PO Box 128 · 228 S Second · Odessa, MO 64076 [Email](mailto:karen.findora@cityofodessamo.com) | Phone: (816) 230-5577 ext. 6 | www.cityofodessamo.com

City of Odessa, Missouri
Board of Aldermen
Odessa Community Building | 601 W. Main Street
Regular Meeting ~ Monday, June 8, 2026 | 6:00 p.m.
Meeting Minutes

[@OdessaMO](#)

CALL TO ORDER / PLEDGE OF ALLEGIANCE

Mayor Bruce Whitsitt called the meeting to order at 6:00 p.m., and led in the pledge of allegiance.

ROLL CALL

Karen Findora, City Clerk, called the roll and confirmed a quorum.

Mayor Bruce Whitsitt	Present	Alderman Forest Palmer	Present
Alderman Karla Polson	Present	Alderman Mickey Starr	Present
Alderman Mike Plachte	Present	Alderman Amy Finch	Present
Alderman Rachel Wrenn	Present		

OTHERS IN ATTENDANCE

Shawna Davis, City Administrator	Troy Woutzke, Electric
Karen Findora, City Clerk	Darrin Lamb, Streets/Water
Cathy Thompson, Finance Director	Kenny Snider, Wastewater
Josh Thompson, Police Chief	Joe Lauber, Lauber Municipal Court

PUBLIC IN ATTENDANCE

Hannah Sparr, The Odessan	Paulina Hart
Terry & Janet Shapino	Bobby Rucker
Jeff & Jennifer LeBlanc	Steve Lockhart
Sandy Lockhart	Katrina Manning
Andrew Williams	Jerry Reis

WELCOME OF VISITORS

Mayor Whitsitt welcomed visitors and those viewing on YouTube.

APPROVAL OF CONSENT AGENDA

Approval of the consent agenda.

- April 27, 2026 – Regular Session
- May 11, 2026 – Regular Session
- May 26, 2026 – Special Meeting / Workshop

Alderman Plachte moved to approve the April 27th, May 11th, and May 26th meeting minutes as submitted, seconded by Alderman Starr.

Motion carried 6-Aye, 0-No.

MAYOR REPORT

Mayor Whitsitt stated that he hoped everyone had an enjoyable Memorial Day. He went on to say that we should not only remember those who have passed on for this great country, but also those who are still living and give their all so that we can all be free Americans.

Mayor Whitsitt announced exciting business news. He attended a ribbon-cutting for Blue Smoke BBQ and stated that a new plumber is coming to town, and that an ice cream shop and an Indian restaurant will soon open.

ALDERMEN REPORTS

- Alderman Plachte stated that he recently attended a Planning Commission meeting where they discussed the Marlow Street vacation and continued the discussion on parking in general.
- Alderwoman Wrenn – No Rpt.
- Alderwoman Polson reminded everyone to check out the upcoming 4th of July events.
- Alderman Palmer – No Rpt.
- Alderwoman Starr requested that the fountains be installed at Lake Venita. She stated that the lake is very unsightly.
- Alderwoman Finch – No Rpt.

CITY ADMINISTRATOR REPORT

Shawna Davis, City Administrator, provided a brief update on city events.
(visit the [city website](#) to hear update.)

PUBLIC COMMENTS

Steve Lockhart, 106 Wells St., Odessa, MO

Mr. Lockhart stated that he had spoken to City Administrator Shawna Davis to discuss the Malow Street alleyway. He stated that he has two (2) box trucks, a boat, and a lowboy trailer. Backing in and out of the location once the fence is installed may be a challenge. He requested that extra gravel be placed in the alley and that the trees be trimmed. Ms. Davis stated that both will be completed by staff.

Alderwoman Polson asked if Advanced Industries could assist with the cost of gravel and tree trimming.

OLD BUSINESS

None

NEW BUSINESS

Staff Recognition ~ Jennifer LeBlanc

City Administrator Shawna Davis recognized Jennifer LeBlanc for earning the MACA Advanced Certified Court Administrator (MACCA) certification.



Presentation / Motion to Approve ~ Odessa Little League Proposal

Katina Manning and Andrew Williams of Odessa Little League presented a proposal to install field lights on the Southwest grass field at Odessa High School. Ms. Manning stated that the school district has reviewed and approved the proposal. The cost of the electricity to run the lights will be paid for by the school district. The league will maintain the lights and pay for the replacement of LED lights. The league is requesting that the city provide the poles and install the lights. The league will take care of the trenching and boring. The on/off switch will be housed in the shed.

Bill No. 2026-22 Introduction and 1st Reading ~ Vacation / VAC-01-2026 ~ East Marlow Street ROW

Mayor Whitsitt read the proposed Ordinance, Bill No. 2026-22, of the proposed ordinance declaring the vacation of East Marlow Street Right-Of-Way between Block 1 and Block 2 of McBurney's Addition Subdivision, first reading.

Motion was made by Alderwoman Finch to adopt Bill No. 2026-22, upon its first reading, and proceed to the second reading. Motion seconded by Alderman Plachte, and carried with the following vote.

Motion carried 6-Aye, 0-No.

Bill No. 2026-22 Introduction and 2nd Reading ~ Vacation / VAC-01-2026 ~ East Marlow Street ROW

Mayor Whitsitt read the proposed Ordinance, Bill No. 2026-21, of the proposed ordinance declaring the vacation of East Marlow Street Right-Of-Way between Block 1 and Block 2 of McBurney's Addition Subdivision, second reading.

Motion was made by Alderman Plachte to adopt Bill No. 2026-22, of proposed ordinance declaring the vacation of East Marlow Street Right-Of-Way between Block 1 and Block 2 of McBurney's Addition Subdivision, upon its second reading, and approve the bill as an ordinance. Motion seconded by Alderwoman Finch, and carried with the following vote.

Roll call vote as follows:

Alderman Plachte	yes	Alderwoman Wrenn	yes
Alderman Palmer	yes	Alderwoman Polson	yes
Alderwoman Starr	yes	Alderwoman Finch	yes

Motion carried 6-Aye, 0-No.

Bill No. 2026-22 became **Ordinance No. 3186**

Resolution No. 2026-19 ~ Right of Refusal Agreement

Mayor Whitsitt read the proposed Resolution No. 2026-19 approving the Mayor to authorize a Right of Refusal Agreement between the City of Odessa and Advanced Industries, LLC.

Motion was made by Alderman Plachte, moved to approve Resolution No. 2026-19 seconded by Alderman Palmer.

Motion carried 6-Aye, 0-No

Resolution No. 2026-21 ~ Master Rental Agreement

Mayor Whitsitt read the proposed Resolution No. 2026-21 approving the Mayor to authorize a Master Rental Agreement between the City of Odessa, Murphy Tractor, and John Deere Financial for the lease of a mini excavator.

Motion was made by Alderwoman Finch, moved to approve Resolution No. 2026-21 seconded by Alderwoman Wrenn.

Motion carried 6-Aye, 0-No

Discussion ~ Liquor Sale Hours for Bars

Alderman Mike Platche requested a discussion of liquor sales hours for bars in Odessa. After much discussion, the consensus of the board was to leave the hours as is.

Discussion ~ Parking on Dryden Street

After much discussion, the board reached a consensus to leave Dryden St. as is and revisit the issue if parking issues arise.

Discussion ~ Extension of ECA Application Deadline

Alderwoman Wrenn requested that the board discuss extending the application deadline for ECA credits. After much discussion, the board agreed to the following:

- Do not require a waiver for any accounts.
- Credit current customers without requiring an application or waiver.
- For accounts that are not currently active, allow until the end of the fiscal year (March 31, 2027) to submit an application.

Aldermen ~ Request for New Items

None.

Next Regular Scheduled Meeting:

Monday, June 22, 2026, at 6:00 p.m. Regular Session

Adjourn to Closed Session ~ Pursuant to RSMO 610.021 (1)

Aldерwoman Starr made a motion to adjourn to closed session at 7:22 p.m., Pursuant to RSMO 610-021 (1) Legal actions, causes of action, litigation, or confidential attorney/client communication, Aldерwoman Polson.

Adjourn

There being no further business to come before the Board of Aldermen, a motion was made by Aldерwoman Starr, seconded by Aldерwoman Finch, to adjourn the meeting at 8:14 p.m. **Motion carried 6- Aye, 0-No.**

*The foregoing minutes are a summary of the proceedings of the meeting. For a complete verbatim record, including audio/video recording, please refer to the official meeting recording available on the City's website.
<https://www.cityofodessamo.com/>*

Approved:

CITY OF ODESSA

Bruce Whitsitt, Mayor

ATTEST

Karen Findora, City Clerk



PO Box 128 • 125 S Second • Odessa, MO 64076
Phone: (816) 230-5577 • Fax: (816) 633-4985 • www.cityofodessamo.com

June 17, 2026

Mr. Cylan Burns – LPA Construction Inspector - Kansas City District
Missouri Department of Transportation
600 NE Colbern Road
Lee's Summit, Missouri 64086

Re: Progress Invoice No. 08
Odessa TAP-9901(440) 2nd Street Historic Downtown Improvement

Dear Mr. Burns:

Please find attached Progress Invoice No. 08 for the above referenced project. We certify that costs billed are consistent with Federal Cost Principles, contract terms and the acceptability and progress of the consultant's work. We, the City of Odessa, are requesting reimbursement in the amount of \$39,817.89.

Please notify us when the deposit has been made into our account by email to shawna.davis@cityofodessamo.com.

Sincerely,

Shawna Davis
City Administrator

City of Odessa - 2nd Street Historic Downtown District Improvements

CONSTRUCTION PAYMENT APPLICATION

Project 2ND STREET HISTORIC DOWNTOWN DISTRICT IMPROVEMENTS Application No. 2
CITY OF ODESSA, MISSOURI
 Contractor KAT Excavation Inc. Date 05/29/2026
309 N Oak St. Bates city , MO, 64011 Period to 05/29/2026
 Project No. 21KC10015
 Fed No. TAP-9901(440)

Date of Award 01/26/26 Contract Calendar Days 120
 Date to Proceed 03/30/26 Time Extension 0
 Ordinance No. _____ Calendar Days to Date 32
 Expires 07/28/26

Original Contract Amount	\$	<u>1,328,628.34</u>
Change Orders to Date (Thru C.O. No. _____)	\$	<u>0.00</u>
Current Contract Amount	\$	<u>1,328,628.34</u>
Total Amount of Work to Date	\$	<u>437,987.91</u>
Less <u>0%</u> to be Retained	\$	<u>0.00</u>
Net Amount of this Estimate	\$	<u>437,987.91</u>
Less Total Previous Payments to Contractor	\$	<u>228,420.05</u>
Balance Due Contractor	\$	<u>209,567.86</u>

By Ghassan Tabyah
 Title CFS Engineering /Construction inspector Date 06/16/2026

Verified By _____ Date _____
 Construction Inspector

Approved By _____ Date _____
 City of Odessa

Second Street
 Historic Downtown District improvements
 City of Odessa, Missouri

County: Lafayette
 Job No. TAP-9901(440)
 Project: 21KC40015

Application No: 2
 Application Date: 05/29/26
 Period to: 05/29/26

Line No.	Item No.	Item Description	Units	Quantity	Unit	Total	Unit Completed Previous Period	Unit Completed Current Period	Unit Completed to Date	Work Completed				work remaining
					Price					From Previous Application	This Period	To Date	%	
ROADWAY														
1	202-20.10	Removal of Improvements	LS	1.00	\$235,939.00	\$235,939.00	0.23	0.27	0.50	\$54,265.97	\$63,703.53	\$117,969.50	50%	\$117,969.50
2	207.20.00	Linear Grading Class 2	STA	7.70	\$4,950.00	\$38,115.00	1.70	2.00	3.70	\$8,415.00	\$9,900.00	\$18,315.00	48%	19800.00
3	304-05.06	Type 5 Aggregate Base (6 In Thick)	SY	2569.20	\$21.02	\$54,004.58	590.00	590.00	1180.00	\$12,401.80	\$12,401.80	\$24,803.60	46%	29200.98
4	401-12.09	Bituminous Pavement Mixture PG64-22, (BP-1) (2 IN)	TONS	222.80	\$112.20	\$24,998.16	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	0%	\$24,998.16
5	401-12.09	Bituminous Pavement Mixture PG64-22, (BP-1) (2 IN)	TONS	222.80	\$112.20	\$24,998.16	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	0%	\$24,998.16
6	401-30.00	Bituminous Pavement Mixture PG64-22, (BASE) (5 IN)	TONS	556.30	\$112.20	\$62,416.86	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	0%	\$62,416.86
7	502-11.08	Concrete Pavement (8 IN Non-Reinforced) (Driveways)	SY	202.00	\$104.45	\$21,098.90	40.00	0.00	40.00	\$4,178.00	\$0.00	\$4,178.00	20%	\$16,920.90
8	609-10.51	Curb & Gutter Type A	LF	43.00	\$51.18	\$2,200.74	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	0%	\$2,200.74
9	609-10.52	Curb & Gutter Type B	LF	1522.00	\$50.78	\$77,287.16	359.00	0.00	359.00	\$18,230.02	\$0.00	\$18,230.02	24%	\$59,057.14
10	609-99.03	Curb & Gutter Type C	LF	318.00	\$51.18	\$16,275.24	0.00	85.00	85.00	\$0.00	\$4,350.30	\$4,350.30	27%	\$11,924.94
11	609-99.03	Curb Ramp Curb & Gutter	LF	60.00	\$79.56	\$4,773.60	14.00	0.00	14.00	\$1,113.84	\$0.00	\$1,113.84	23%	\$3,659.76
12	609-99.03	Driveway Curb & Gutter	LF	39.00	\$52.83	\$2,060.37	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	0%	\$2,060.37
13	618-10.00	Mobilization	LS	1.00	\$67,918.40	\$67,918.40	0.23	0.27	0.50	\$15,621.23	\$18,337.97	\$33,959.20	50%	\$33,959.20
14	627-40.00	Contractor Surveying and Staking	LS	1.00	\$25,300.00	\$25,300.00	0.23	0.27	0.50	\$5,819.00	\$6,831.00	\$12,650.00	50%	\$12,650.00
TOTAL ROADWAY						\$657,386.17				\$120,044.86	\$115,524.60	\$235,569.46		\$421,816.71
SIGNING, STRIPING, SIGNAL, LIGHTING														
16	620-20.00	4 IN. White Class 1 Pavement Marking Paint (18 MIL, Type P Beads)	LF	2087.00	\$0.99	\$2,066.13	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	0%	\$2,066.13
17	620-99.02	International Symbol of Accessibility (Parking Symbol)	EA	9.00	\$71.50	\$643.50	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	0%	\$643.50
18	620-99.03	6 IN. White Class 1 Pavement Marking Paint (18 MIL, Type P Beads)	LF	118.00	\$1.65	\$194.70	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	0%	\$194.70
19	620-99.03	4 IN. Blue Class 1 Pavement marking Paint (18 MIL, Type P Beads)	LF	1096.00	\$0.99	\$1,085.04	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	0%	\$1,085.04
20	903-50.04A	SH-Flat Sheet	SF	102.00	\$33.65	\$3,432.30	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	0%	\$3,432.30
21	903-99.02	Sign Posts	EA	15.00	\$577.50	\$8,662.50	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	0%	\$8,662.50
TOTAL SIGNING, STRIPING, SIGNAL, LIGHTING						\$16,084.17				\$0.00	\$0.00	\$0.00		\$16,084.17
BIKE/PED FACILITIES														
22	304-05.06	TYPE 5 AGGREGATE FOR BASE(6 IN. THICK)	SY	2210.40	\$20.98	\$46,374.19	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	0%	\$46,374.19
23	502-99.07	Integral Retaining Wall W/Reinforcement	CY	23.00	\$3,109.02	\$71,507.46	0.00	3.50	3.50	\$0.00	\$10,881.57	\$10,881.57	15%	\$60,625.89
24	608-10.10	Concrete Curb Ramp	SY	58.70	\$280.45	\$16,462.42	16.40	0.00	16.40	\$4,599.38	\$0.00	\$4,599.38	28%	\$11,863.04
25	608-10.12	Truncated Domes	SF	130.00	\$26.74	\$3,476.20	30.00	0.00	30.00	\$802.20	\$0.00	\$802.20	23%	\$2,674.00
26	608-20.23	HAND-RAILING FOR STEPS WITHOUT BALUSTERS (BLACK)	LF	22.00	\$126.50	\$2,783.00	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	0%	\$2,783.00
27	608-20.23	SIDEWALK HAND-RAILING WITHOUT BALUSTERS (BLACK)	LF	623.00	\$126.50	\$78,809.50	0.00	100.00	100.00	\$0.00	\$12,650.00	\$12,650.00	16%	\$66,159.50
28	608-99.05	Concrete Sidewalk, 6 IN.	SY	2137.30	\$93.68	\$200,222.26	475.00	100.00	575.00	\$44,498.00	\$9,368.00	\$53,866.00	27%	\$146,356.26
TOTAL BIKE/ PED FACILITIES						\$419,635.03				\$49,899.58	\$32,899.57	\$82,799.15		\$336,835.88
LANDSCAPING/STREET SCAPING														
29	805-10.10A	Seeding- Cool Season Grasses	ACRE	0.10	\$4,950.00	\$495.00	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	0%	\$495.00
30	806-10.07A	Curb Inlet Check	EA	2.00	\$275.00	\$550.00	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	0%	\$550.00
TOTAL LANDSCAPING/STREET SCAPING						\$1,045.00				\$0.00	\$0.00	\$0.00		\$1,045.00
Traffic Control														
31	616-10.22	CHANNELIZER (CONE)	EA	16	\$44.00	\$704.00	0.00	16.00	0.00	\$0.00	\$704.00	\$704.00	100%	\$0.00
32	616-10.30	TYPE 3 MOVABLE BARRICADE	EA	2	\$231.00	\$462.00	0.00	2.00	0.00	\$0.00	\$462.00	\$462.00	100%	\$0.00
33	903-50.04A	SH-FLAT SHEET --	EA	90	\$24.44	\$2,199.60	0.00	90.00	0.00	\$0.00	\$2,199.60	\$2,199.60	100%	\$0.00
TOTAL TRAFFIC						\$3,365.60				\$0.00	\$3,365.60	\$3,365.60		\$0.00
OTHER (INFRASTRUCTURE FOR ELECTRICAL ITEMS)														
34	901-99.03	Lighting Conduits	LS	1.00	\$82,049.00	\$82,049.00	0.25	0.25	0.5	\$20,512.25	\$20,512.25	\$41,024.50	50%	\$41,024.50
35	901-99.03	Power conduits	LS	1.00	\$91,850.00	\$91,850.00	0.25	0.25	0.5	\$22,962.50	\$22,962.50	\$45,925.00	50%	\$45,925.00
36	901-99.03	In-Grade Junction Boxes	LS	1.00	\$8,217.00	\$8,217.00	0.25	0.25	0.5	\$2,054.25	\$2,054.25	\$4,108.50	50%	\$4,108.50
37	901-99.03	Pole Light Concrete Bases	LS	1.00	\$35,046.00	\$35,046.00	0.25	0.25	0.5	\$8,761.50	\$8,761.50	\$17,523.00	50%	\$17,523.00
38	901-99.03	Bollard Concrete Bases	LS	1.00	\$13,950.37	\$13,950.37	0.30	0.25	0.55	\$4,185.11	\$3,487.59	\$7,672.70	55%	\$6,277.67
TOTAL OTHER (INFRASTRUCTURE FOR ELECTRICAL ITEMS)						\$231,112.37				\$58,475.61	\$57,778.09	\$116,253.70		\$114,858.67
ROADWAY BID ALTERNATE														
39	502-11.07	Concrete Pavement (7 IN. Non-Reinforced)	SY	2001.30	\$73.83	\$147,755.98	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	0%	\$147,755.98
						1,328,628.34				\$228,420.05	\$209,567.86	437,987.91	33%	\$890,640.43

Reimbursement Breakdown
 Total 2nd St.: \$209,567.86
 FHWA Reimbursement: 19%
 Total Reimbursement: \$39,817.89



PO Box 128 • 125 S Second • Odessa, MO 64076
Phone: (816) 230-5577 • Fax: (816) 633-4985 • www.cityofodessamo.com

June 17, 2026

Mr. Cylan Burns – LPA Construction Inspector- Kansas City District
Missouri Department of Transportation
600 NE Colbern Road
Lee's Summit, Missouri 64086

Re: Progress Invoice No. 15
Odessa TAP-9901(443) Mason Street Historic Downtown Improvement

Dear Mr. Burns:

Please find attached Progress Invoice No. 15 for the above referenced project. We certify that costs billed are consistent with Federal Cost Principles, contract terms and the acceptability and progress of the consultant's work. We, the City of Odessa, are requesting reimbursement in the amount of \$56,475.72.

Please notify us when the deposit has been made into our account by email to shawna.davis@cityofodessamo.com.

Sincerely,

Shawna Davis
City Administrator

City of Odessa – Mason Street Historic Downtown District Improvements

CONSTRUCTION PAYMENT APPLICATION

Project Mason STREET HISTORIC DOWNTOWN DISTRICT IMPROVEMENTS Application No. 2
CITY OF ODESSA, MISSOURI Date 05/29/2026
 Contractor KAT Excavation Inc. Period to 05/29/2026
309 N Oak St. Bates city , MO, 64011 Project No. 3KC40030
 Fed No. TAP-9901(443)

Date of Award 01/23/26 Contract Calendar Days 120
 Date to Proceed 04/29/26 Time Extension 0
 Ordinance No. _____ Calendar Days to Date 30
 Expires 07/27/26

Original Contract Amount	\$	1,172,082.71
Change Orders to Date (Thru C.O. No.)	\$	0.00
Current Contract Amount	\$	1,172,082.71
Total Amount of Work to Date	\$	347,278.83
Less <u>0%</u> to be Retained	\$	0.00
Net Amount of this Estimate	\$	347,278.83
Less Total Previous Payments to Contractor	\$	<u>176,140.27</u>
Balance Due Contractor	\$	<u>171,138.56</u>

By Ghassan Tabyah
 Title CFS Engineering /Construction inspector Date 06/16/2026

Verified By _____ Date _____
 Construction Inspector

Approved By _____ Date _____
 City of Odessa

Mason Street
 Historic Downtown District improvements
 City of Odessa, Missouri

County: Lafayette
 Job No. TAP-9901(443)
 Project: 3KC40030

Application No: 2
 Application Date: 05/29/26
 Period to: 05/29/26

Line No.	Item No.	Item Description	Units	Quantity	Unit Price	Total	Unit Completed Previous Period	Unit Completed Current Period	Unit Completed to Date	Work Completed				work remaining
										From Previous Application	This Period	To Date	%	
ROADWAY														
1	202-20.10	Removal of Improvements	LS	1.00	\$235,939.00	\$235,939.00	0.17	0.17	0.34	\$40,109.63	\$40,109.63	\$80,219.26	34%	\$155,719.74
2	207.20.00	Linear Grading Class 2	STA	8.70	\$4,950.00	\$43,065.00	1.50	1.50	3.00	\$7,425.00	\$7,425.00	\$14,850.00	34%	\$28,215.00
3	304-05.06	Type 5 Aggregate Base (6 In Thick)	SY	1866.60	\$22.34	\$41,699.84	317.00	317.00	634.00	\$7,081.78	\$7,081.78	\$14,163.56	34%	\$27,536.28
4	401-12.09	Bituminous Pavement Mixture PG64-22, (BP-1) (2 IN)	TONS	300.90	\$103.40	\$31,113.06	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	0%	\$31,113.06
5	401-12.09	Bituminous Pavement Mixture PG64-22, (BP-1) (2 IN)	TONS	300.90	\$103.40	\$31,113.06	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	0%	\$31,113.06
6	401-30.00	Bituminous Pavement Mixture PG64-22, (BASE) (5 IN)	TONS	751.60	\$103.40	\$77,715.44	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	0%	\$77,715.44
7	502-11.08	Concrete Pavement (8 IN Non-Reinforced) (Driveways)	SY	331.80	\$104.44	\$34,653.19	0.00	61.00	61.00	\$0.00	\$6,370.84	\$6,370.84	18%	\$28,282.35
8	609-10.51	Curb & Gutter Type A	LF	221.00	\$86.64	\$19,147.44	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	0%	\$19,147.44
9	609-10.52	Curb & Gutter Type B	LF	578.00	\$86.64	\$50,077.92	71.00	301.00	372.00	\$6,151.44	\$26,078.64	\$32,230.08	64%	\$17,847.84
10	609-99.03	Curb & Gutter Type C	LF	115.00	\$86.64	\$9,963.60	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	0%	\$9,963.60
11	609-99.03	Curb Ramp Curb & Gutter	LF	65.00	\$64.13	\$4,168.45	9.00	12.00	21.00	\$577.17	\$769.56	\$1,346.73	32%	\$2,821.72
12	609-99.03	Driveway Curb & Gutter	LF	324.00	\$44.13	\$14,298.12	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	0%	\$14,298.12
13	618-10.00	Mobilization	LS	1.00	\$67,918.40	\$67,918.40	0.17	0.00	0.17	\$11,546.13	\$0.00	\$11,546.13	17%	\$56,372.27
14	627-40.00	Contractor Surveying and Staking	LS	1.00	\$25,300.00	\$25,300.00	0.17	0.00	0.17	\$4,301.00	\$0.00	\$4,301.00	17%	\$20,999.00
						TOTAL ROADWAY				\$77,192.15	\$87,835.45	\$165,027.60		\$521,144.93
SIGNING, STRIPING, SIGNAL, LIGHTING														
16	620-20.00D	4 IN. White Class 1 Pavement Marking Paint (18 MIL, Type P Beads)	LF	1536.00	\$0.99	\$1,520.64	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	0%	\$1,520.64
17	620-60.01D	4 IN. YELLOW CLASS 1 PAVEMENT MARKING PAINT (18-MIL, TYPE P BEADS)	LF	1570.00	\$0.99	\$1,554.30	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	0%	\$1,554.30
18	620-61.24B	24 IN. WHITE CLASS 1 PAVEMENT MARKING PAINT (18-MIL, TYPE P BEADS)	LF	24.00	\$7.70	\$184.80	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	0%	\$184.80
19	620-99.02	INTERNATIONAL SYMBOL OF ACCESSIBILITY (PARKING SYMBOL)	EA	7.00	\$71.50	\$500.50	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	0%	\$500.50
20	620-99.03	6 IN. WHITE CLASS 1 PAVEMENT MARKING PAINT (18-MIL, TYPE P BEADS)	LF	120.00	\$1.65	\$198.00	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	0%	\$198.00
21	620-99.03	4 IN. BLUE CLASS 1 PAVEMENT MARKING PAINT (18-MIL, TYPE P BEADS)	LF	581.00	\$0.99	\$575.19	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	0%	\$575.19
22	903-50.04A	SH-Flat Sheet	SF	46.00	\$22.00	\$1,012.00	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	0%	\$1,012.00
23	903-99.02	Sign Posts	EA	4.00	\$577.50	\$2,310.00	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	0%	\$2,310.00
						TOTAL SIGNING, STRIPING, SIGNAL, LIGHTING				\$0.00	\$0.00	\$0.00		\$7,855.43
BIKE/PED FACILITIES														
24	304-05.06	TYPE 5 AGGREGATE FOR BASE(6 IN. THICK)	SY	1618.60	\$22.31	\$36,110.97	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	0%	\$36,110.97
25	502-99.07	Integral Retaining Wall W/Reinforcement	CY	15.00	\$2,477.26	\$37,158.90	0.00	6.50	6.50	\$0.00	\$16,102.19	\$16,102.19	43%	\$21,056.71
26	608-10.10	Concrete Curb Ramp	SY	104.10	\$143.98	\$14,988.32	9.00	0.00	9.00	\$1,295.82	\$0.00	\$1,295.82	9%	\$13,692.50
27	608-10.12	Truncated Domes	SF	150.00	\$26.68	\$4,002.00	20.00	0.00	20.00	\$533.60	\$0.00	\$533.60	13%	\$3,468.40
28	608-20.23	HAND-RAILING FOR STEPS WITHOUT BALUSTERS (BLACK)	LF	9.00	\$126.50	\$1,138.50	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	0%	\$1,138.50
29	608-20.23	SIDEWALK HAND-RAILING WITHOUT BALUSTERS (BLACK)	LF	329.00	\$126.50	\$41,618.50	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	0%	\$41,618.50
30	608-99.05	Concrete Sidewalk, 6 IN.	SY	1497.80	\$97.61	\$146,200.26	31.00	367.00	398.00	\$3,025.91	\$35,822.87	\$38,848.78	27%	\$107,351.48
						TOTAL BIKE/ PED FACILITIES				\$4,855.33	\$51,925.06	\$56,780.39		\$224,437.05
LANDSCAPING/STREET SCAPING														
31	604-20.10	ADJUST MANHOLE HEIGHT	EA	2.00	\$2,035.00	\$4,070.00	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	0%	\$4,070.00
32	604-99.02	ADJUST HEIGHT OF FIRE HYDRANT	EA	1.00	\$3,850.00	\$3,850.00	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	0%	\$3,850.00
						TOTAL LANDSCAPING/STREET SCAPING				\$0.00	\$0.00	\$0.00		\$7,920.00
Traffic Control														
33	616-10.22	CHANNELIZER (CONE)	EA	16	\$44.00	\$704.00	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	0%	\$704.00
34	616-10.30	TYPE 3 MOVABLE BARRICADE	EA	4	\$231.00	\$924.00	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	0%	\$924.00
35	903-50.04A	SH-FLAT SHEET --	SF	90	\$13.20	\$1,188.00	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	0%	\$1,188.00
						TOTAL TRAFFIC				\$0.00	\$0.00	\$0.00		\$2,816.00
OTHER (INFRASTRUCTURE FOR ELECTRICAL ITEMS)														
36	901-99.02	UTILITY METER	EA	4.00	\$27.50	\$110.00	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	0%	\$110.00
37	901-99.02	UTILITY METER ENCLOSURE	EA	4.00	\$799.70	\$3,198.80	0.50	0.40	0.90	\$399.85	\$319.88	\$719.73	23%	\$2,479.07
38	901-99.02	PANELBOARD "STP-01W"	EA	1.00	\$4,394.50	\$4,394.50	0.40	0.50	0.90	\$1,757.80	\$2,197.25	\$3,955.05	90%	\$439.45
39	901-99.02	PANELBOARD "STP-02W"	EA	1.00	\$4,394.50	\$4,394.50	0.40	0.50	0.90	\$1,757.80	\$2,197.25	\$3,955.05	90%	\$439.45
40	901-99.02	PANELBOARD "STP-03E"	EA	1.00	\$4,394.50	\$4,394.50	0.40	0.50	0.90	\$1,757.80	\$2,197.25	\$3,955.05	90%	\$439.45
41	901-99.02	PANELBOARD "STP-04E"	EA	1.00	\$4,394.50	\$4,394.50	0.40	0.50	0.90	\$1,757.80	\$2,197.25	\$3,955.05	90%	\$439.45
42	901-99.03	ELECTRICAL EQUIPMENT RACK (STRUT, POST, CONCRETE, FITTINGS, ETC.)	LS	1.00	\$13,288.00	\$13,288.00	0.50	0.50	1.00	\$6,644.00	\$6,644.00	\$13,288.00	100%	\$0.00
43	901-99.03	GROUNDING SYSTEMS(RODS, CLAMPS, CONDUCTORS)	LS	1.00	\$6,248.00	\$6,248.00	0.50	0.50	1.00	\$3,124.00	\$3,124.00	\$6,248.00	100%	\$0.00
44	901-99.03	DISTRIBUTION EQUIPMENT CONDUIT/ CONDUCTORS	LS	1.00	\$11,281.60	\$11,281.60	0.50	0.3	0.80	\$5,640.80	\$3,384.48	\$9,025.28	80%	\$2,256.32
45	901-99.02	LIGHTING CONTROL PANEL "LCP-01W"	EA	1.00	\$1,771.00	\$1,771.00	0.40	0.50	0.90	\$708.40	\$885.50	\$1,593.90	90%	\$177.10
46	901-99.02	LIGHTING CONTROL PANEL "LCP-02W"	EA	1.00	\$1,325.50	\$1,325.50	0.40	0.50	0.90	\$530.20	\$662.75	\$1,192.95	90%	\$132.55
47	901-99.02	LIGHTING CONTROL PANEL "LCP-03E"	EA	1.00	\$1,325.50	\$1,325.50	0.40	0.50	0.90	\$530.20	\$662.75	\$1,192.95	90%	\$132.55
48	901-99.02	LIGHTING CONTROL PANEL "LCP-04E"	EA	1.00	\$1,325.50	\$1,325.50	0.40	0.50	0.90	\$530.20	\$662.75	\$1,192.95	90%	\$132.55
49	901-99.03	CONDUIT BODIES AND FITTINGS FOR ELECTRICAL EQUIPMENT	LS	1.00	\$9,785.60	\$9,785.60	0.50	0.30	0.80	\$4,892.80	\$2,935.68	\$7,828.48	80%	\$1,957.12
50	901-99.03	ABOVE-GRADE ELECTRICAL JUNCTION BOXES AND ENCLOSURES	LS	1.00	\$1,012.00	\$1,012.00	0.50	0.10	0.60	\$506.00	\$101.20	\$607.20	60%	\$404.80
51	901-99.03	Lighting Conduits	LS	1.00	\$37,021.60	\$37,021.60	0.60	0.00	0.60	\$22,212.96	\$0.00	\$22,212.96	60%	\$14,808.64
52	901-99.03	Power conduits	LS	1.00	\$38,592.40	\$38,592.40	0.60	0.00	0.60	\$23,155.44	\$0.00	\$23,155.44	60%	\$15,436.96
53	901-99.03	In-Grade Junction Boxes	LS	1.00	\$2,739.00	\$2,739.00	0.50	0.10	0.60	\$1,369.50	\$273.90	\$1,643.40	60%	\$1,095.60
54	901-99.03	Pole Light Concrete Bases	LS	1.00	\$29,321.60	\$29,321.60	0.40	0.10	0.50	\$11,728.64	\$2,932.16	\$14,660.80	50%	\$14,660.80
55	901-99.03	Bollard Concrete Bases	LS	1.00	\$10,177.21	\$10,177.21	0.50	0.00	0.50	\$5,088.61	\$0.00	\$5,088.61	50%	\$5,088.61
						TOTAL OTHER (INFRASTRUCTURE FOR ELECTRICAL ITEMS)				\$94,092.80	\$31,378.05	\$125,470.85		60,630.47
ROADWAY BID ALTERNATE														
56	502-11.07	Concrete Pavement (7 IN. Non-Reinforced)	SY	2001.30	\$73.83	\$147,755.98	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	0%	147,755.98
ROADWAY BID ALTERNATE														
57	401-12.09	BITUMINOUS PAVEMENT MIXTURE PG64-22, (BP-1) (2 IN.)	TONS	256.3	\$103.40	\$26,501.42	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	0%	\$26,501.42
58	401-12.09	BITUMINOUS PAVEMENT MIXTURE PG64-22, (BP-1) (2 IN.)	TONS	256.3	\$103.40	\$26,501.42	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	0%	\$26,501.42
59	622-10.03	COLDMILLING BITUMINOUS PAVEMENT FOR REMOVAL OF SURFACE (GREATER THAN 3 IN. THICK)	SY	2306	\$7.98	\$18,401.88	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	0%	\$18,401.88
						TOTAL ROADWAY BID ALTERNATE				\$0.00	\$0.00	\$0.00		71,404.72
						1,172,082.71				\$176,140.27	\$171,138.56	347,278.83	30%	824,803.88

Reimbursement Breakdown
 Total Mason St.: \$171,138.56
 FHWA Reimbursement: 33%
 Total Reimbursement: \$56,475.72



BOARD OF ALDERMEN ACTION REPORT

ISSUE: Approve Mayoral Appointment of Carl Scarborough as Municipal Judge of the Odessa Municipal Division of the 15th Circuit Court of Lafayette County.

ACTION REQUESTED: Introduction and readings of Bill No. 2026-23 proposed Ordinance reappointing Carl E. Scarborough as Municipal Judge of the Odessa Municipal Division of the 15th Circuit Court of Lafayette County.

BACKGROUND:

The City of Odessa Municipal Division of the 15th Judicial Circuit requires the continued services of a qualified Municipal Judge to preside over municipal court proceedings and ensure compliance with all applicable Missouri statutes, Supreme Court Rules, and Municipal Division operating standards.

Following his initial interim appointment and subsequent renewal term, Carl E. Scarborough has served as Municipal Judge for the City of Odessa. Mayor Bruce Whitsitt recommends Mr. Scarborough's reappointment and execution of a second renewal agreement based upon his continued service, professional qualifications, and experience with the City's Municipal Court operations.

Mr. Scarborough is a licensed Missouri attorney and has served the City in accordance with applicable judicial standards and requirements.

FINANCIAL CONSIDERATIONS:

\$750/month (no increase from the previous contract)

ATTACHMENTS: Bill No: 2026-23; Contract Agreement

PREPARED BY: _____
Shawna Davis, City Administrator

DATED: June 22, 2026

EXHIBIT "A"

CONTRACT TO PROVIDE SERVICES AS
CIRCUIT COURT MUNICIPAL JUDGE

This Agreement (the "Agreement") is dated effective as of the 1st day of July, 2026 ("Effective Date"), by and between the City of Odessa, Missouri ("City"), and Carl E. Scarborough ("Mr. Scarborough"), a professional attorney practicing in Lafayette County, Missouri, (together hereinafter referred to as "Parties" or individually as "Party").

WHEREAS, Mr. Scarborough is a licensed attorney in the State of Missouri and qualified to provide Municipal Court judicial services; and

WHEREAS, Mr. Scarborough agrees that all services and duties, incidental or necessary thereto, shall be conducted and performed diligently and completely and in accordance with professional standards of conduct and performance; and

WHEREAS, the City desires that Mr. Scarborough provide such judicial services to the City.

NOW, THEREFORE, in consideration of the premises and of the mutual covenants and agreements hereinafter set forth; the Parties hereto have agreed, and do hereby agree as follows:

1. Term of Appointment. The Mayor appoints and the Board of Aldermen confirms that Mr. Scarborough for a period commencing on the effective date hereof, and continuing for a term of two (2) years, commencing July 1, 2026 and continuing through June 30, 2028. ('Term of Appointment', as Municipal Judge of Odessa Municipal Division of the 15th Circuit Court of Lafayette, County.) Mr. Scarborough hereby accepts such appointment and agrees to perform the services hereinafter described all upon the terms and conditions herein stated.

2. Scope of Services to be Provided. Mr. Scarborough is hereby appointed as Municipal Judge, and will be responsible for all Municipal Court proceedings, supervision of the activities of the Odessa Municipal Division of the 15th Circuit Court of Lafayette County, Missouri, and the discharge of other duties of the Municipal Court Judge as required by law. In the discharge of his duties as Municipal Court Judge, Mr. Scarborough shall comply with all the laws of the State of Missouri and in particular the Supreme Court Rules, specifically the Rules Governing the Missouri Bar and the Judiciary, Rule 2-Code of Judicial Conduct. Mr. Scarborough shall ensure that at all times the Municipal Court shall remain in compliance with the Minimum Operating Standards for Municipal Divisions as set forth in Supreme Court Rule 37.04, without interference and with full cooperation of City personnel.

3. Compensation. For the services rendered pursuant to this Agreement, Mr. Scarborough will submit an invoice to the City for monthly services. Mr. Scarborough will be paid on a monthly basis and will receive a Form 1099 at the end of the year. Mr. Scarborough's monthly retainer will be \$750 for services rendered in performing such duties as required under this contract. Mr. Scarborough will be responsible for paying all taxes due on such compensation.

4. Professional Requirements. Mr. Scarborough shall be an attorney admitted to practice law before the courts of record for the State of Missouri. Mr. Scarborough must immediately report to the City any change affecting the maintenance of membership in good standing of the Missouri State Bar Association. Mr. Scarborough will keep current on legal issues relevant to the Municipal Court including regular attendance at continuing legal education programs emphasizing such matters. Mr. Scarborough shall comply with the Code of Judicial Conduct and be subject to ethics applicable to the office.

5. Professional Training. Mr. Scarborough agrees to attend all required continuing municipal legal education training sessions and will provide documentation of said training to the City upon request. The City shall pay for the costs for registration, travel and subsistence expenses for Mr. Scarborough for his annual attendance at the Missouri Municipal and Associate Circuit Judges Association Annual Conference and any other mandatory training required by the Missouri Supreme Court.

6. Independent Contractor. It is the understanding of the Parties that Mr. Scarborough shall be an independent contractor and that the City shall neither be liable for nor have any obligations to pay sick leave, vacation pay, or any other benefit of employment, nor to pay any social security or other tax which may arise as an incident of employment. Mr. Scarborough, as an independent contractor, shall pay all income and other taxes due. Insurance that is purchased for the benefit of Mr. Scarborough shall not be deemed to convert this Agreement to an employment contract. It is recognized that Mr. Scarborough may or will be performing professional services during the term for other parties and that the City is not the exclusive user of the services that Mr. Scarborough will provide.

7. Termination

7.1 Disability. If, during this Agreement, Mr. Scarborough shall be prevented for a continuous period of two (2) months from performing his duties by reason of disability, the City may terminate the Agreement, in which Mr. Scarborough shall receive any compensation earned or accrued to the date of termination of the Agreement.

7.2 Voluntary Termination. Notwithstanding herein to the contrary, Mr. Scarborough may elect to terminate the Agreement: (1) upon written notice to the City of at least ninety (90) days, termination shall be effective as of the time stated in the written notice, provided the required ninety (90) days was given; (2) for cause. Cause is defined as a situation where the Municipal Court, due to an action or inaction of the City, cannot be certified as required annually by the Municipal Judge, and remains uncertified for a period of 180 days; or in the alternative, the Presiding Judge suspends operations of the Municipal Division due to non-certification caused by an action or inaction of the City. In the instance of termination for cause, Mr. Scarborough shall be compensated per his contractual rate for a period of ninety (90) days in addition to any compensation owed for prior services. The City may elect to terminate the Agreement if: (1) municipal court services are transferred to the Associate Circuit Court; or (2) for cause. Cause is defined as: (i) Mr. Scarborough's failure to provide the scope of services listed in Section 2 above, (ii) disbarment or suspension for any period of time of Mr. Scarborough's license to practice law in Missouri, (iii) any violation of the Missouri Code of Judicial Conduct by Mr. Scarborough. If the City terminates the Agreement, for any reason stated above, the City shall provide written notice to Mr. Scarborough at least ninety (90) days prior to termination. Either party may waive the Notice period required by the Agreement, provided that any waiver is set forth in writing and signed by the party agreeing to waive the Notice period, If the City terminates the Agreement, the City shall pay Mr. Scarborough any compensation earned or accrued to the date of the termination of the Agreement

8. Entire Agreement Modification. This Agreement contains the entire understanding of the parties with respect to the subject matter hereof and supersedes all prior agreements, oral or written, and all other communications between the parties relating to such subject matter. This Agreement may not be amended or modified except by mutual written agreement. All continuing covenants, duties and obligations shall survive the expiration or early termination of this Agreement.

9. Governing Law. This Agreement shall be governed by, construed, and enforced in accordance with the laws of the State of Missouri.

CITY OF ODESSA, MISSOURI:

Date

Bruce Whitsitt, Mayor

ATTEST:

Karen Findora, City Clerk

Carl E. Scarborough, Scarborough Law Office, LLC

AN ORDINANCE APPROVING THE REAPPOINTMENT OF CARL E SCARBOROUGH AS MUNICIPAL JUDGE AND A CONTRACT BY AND BETWEEN THE CITY OF ODESSA, MISSOURI, AND CARL E SCARBOROUGH FOR PROFESSIONAL LEGAL SERVICES TO SERVE AS MUNICIPAL JUDGE OF THE CITY.

WHEREAS, the City of Odessa, Missouri (the “City”) is a fourth-class city and political subdivision duly organized and validly existing under the Constitution and laws of the State of Missouri; and

WHEREAS, the City has a municipal court over which the City’s municipal judge presides; and

WHEREAS, Carl E. Scarborough is a licensed lawyer in the State of Missouri, is qualified to serve, and is currently serving as the City’s municipal court judge; and

WHEREAS, the City desires to enter into a contract to provide services as Municipal Judge (the “Agreement”) with Carl E. Scarborough.

NOW, THEREFORE, BE IT ORDAINED BY THE BOARD OF ALDERMEN OF THE CITY OF ODESSA, MISSOURI, AS FOLLOWS:

Section 1. **Appointment by the Mayor.** As provided in Section 2.502 of the Code of Ordinances of the City of Odessa, Missouri, the Mayor is to appoint the municipal court judge, which is subject to the approval of the Board of Aldermen. The Mayor has appointed Carl E. Scarborough to serve a two (2) year term as municipal judge of the City, with the term beginning on the 1st day of July 2024 and end on the 30th day of June 2026. The passage of this ordinance will constitute the Board of Aldermen’s approval of the appointment of Carl E. Scarborough as the City’s Municipal Judge by the Mayor.

Section 2. **Authorization of Agreement.** The Board of Aldermen does hereby find and determine that it is in the best interests of the City of Odessa, Missouri, to enter into the Agreement with Carol E. Scarborough for professional legal services to serve as the judge of the municipal court in the City of Odessa, Missouri, as more fully described in the Agreement. A copy of the Agreement is attached hereto, marked Exhibit “A” and is incorporated herein by reference. The provisions of the Agreement are hereby approved and adopted by the Board of Aldermen of the City of Odessa, Missouri. The City is authorized and directed to make the payments contemplated by and described in the Agreement.

Section 3. **Further Authority.** The City shall, and the Mayor, City Clerk, city officials and employees of the City are hereby authorized and directed to take such further action, and execute such other documents, certificates and instruments as may be necessary or desirable to carry out and comply with the intent of this Ordinance.

Section 4. **Severability.** The sections, paragraphs, sentences, clauses, and phrases of this Ordinance shall be severable. In the event that any such section, paragraph, sentence, clause or phrase of this Ordinance is found by a court of competent jurisdiction to be invalid, the

remaining portions of this Ordinance are valid, unless the court finds the valid portions of this Ordinance are so essential to and inseparably connected with and dependent upon the void portion that it cannot be presumed that the City has enacted the valid portions without the void ones, or unless the court finds that the valid portions, standing alone, are incomplete and are incapable of being executed in accordance with the legislative intent.

Section 5. Governing Law. This Ordinance shall be governed exclusively by and construed in accordance with the applicable laws of the State of Missouri.

Section 6. Effective Date. This Ordinance shall be in full force and effect from and after its passage by the Board of Aldermen and approval by the Mayor.

READ TWICE AND APPROVED this 22nd day of June 2026.

Bruce Whitsitt, Mayor

ATTEST:

APPROVED:

Karen Findora, City Clerk

Bruce Whitsitt, Mayor



BOARD OF ALDERMEN ACTION REPORT

ISSUE: Amend a section of the Code of Ordinances to align with other language in the Code.

ACTION REQUESTED: Introduction and Reading of Bill No. 2026-25, amending Chapter 2 (Two), Div. 3. City Administrator, Section 2-190, Duties and Powers, (G). Board of Aldermen Agenda, of the Code of Ordinance of the City of Odessa, Missouri, to change the required submission of the proposed agenda from forty-eight (48) hours to twenty-four (24) hours prior to a regular board of aldermen meeting.

BACKGROUND:

It was noted in the Odessa Code of Ordinances that this section requires forty-eight (48) hours' notice of the agenda, whereas other sections of the code require twenty-four (24) hours' notice. For consistency, the ordinance needs to be amended. The Board of Aldermen needs to consider approving Bill No. 2026-25, an ordinance amending Chapter 2 (Two), Section 2-190 (G) of the Odessa Code of Ordinances to change the required timeline for the City Administrator to submit a proposed Board of Aldermen agenda from forty-eight (48) hours to twenty-four (24) hours prior to a regular Board meeting.

FINANCIAL CONSIDERATIONS: None.

ATTACHMENTS: Bill No. 2026-25

PREPARED BY: _____
Karen Findora, City Clerk

DATED: June 22, 2026

Sec. 2-190. - Duties and powers.

- (a) *Administrative office.* The city administrator is the chief administrative assistant to the mayor and the board of aldermen and, as such, is the administrative office of the city government. The administrator may, if so directed by the mayor and board of aldermen, head one or more departments. Except as otherwise specified by ordinance or by state law, the city administrator shall coordinate and generally supervise the operation of the city in all areas other than the park department.
- (b) *Purchasing.* The city administrator shall supervise the purchasing agents for the city and all purchases shall be made in accordance with the purchasing procedures approved by the board of aldermen.
- (c) *Budget.* The city administrator is the budget officer of the city and shall assemble estimates of the financial needs and resources of the city for each ensuing year and shall prepare a program of activities within the financial power of the city, embodying in it a budget document with proper supporting schedules and an analysis to be proposed to the mayor and board of aldermen for their final approval.
- (d) *Financial reports.* The city administrator shall make monthly reports to the mayor and board of aldermen relative to the financial condition of the city. Such departmental reports shall show the financial condition of the city in relation to the budget.
- (e) *Personnel system.* The city administrator shall act as the city personnel officer and shall recommend an appropriate position classification system and pay plan to the mayor and board of aldermen. The city administrator, after consultation with department heads, shall approve advancements and appropriate pay increases within the approved pay plans and position classification system. The city administrator shall have the power to appoint and remove (in accordance with personnel system regulations approved by the board of aldermen) all subordinate employees of the city with the exception of department heads and those assigned to the parks department. The city administrator shall inform the mayor and board of aldermen of all personnel decisions.
- (f) *Policy formulation.* The city administrator shall recommend to the mayor and board of aldermen adoption of such measures as he may deem necessary or expedient for the health, safety or welfare of the city or for the improvement of administrative services for the city.
- (g) *Board of aldermen agenda.* The city administrator shall submit to the mayor and board of aldermen, a proposed agenda for each board meeting 48 hours before the time of the regular board meeting.
- (h) *Boards and committees.* The city administrator shall work with all city boards and committees to help coordinate the work of each for the benefit of the city.
- (i) *Attend board of aldermen meetings.* The city administrator shall attend all regular and special meetings of the board of aldermen, unless otherwise excused by the mayor and address the board of aldermen on matters pertaining to discussion of city business or functions requested.
- (j) *Bid specifications.* The city administrator shall supervise preparation of all bid specifications for services and equipment and receive sealed bids from the city clerk for presentation to the board of aldermen.
- (k) *State and federal aid programs.* The city administrator shall coordinate federal and state programs, which may have application to the city.
- (l) *Recordkeeping.* The city administrator shall keep full and accurate records of all actions taken by him in the course of his duties and shall safely and properly keep all records and papers belonging to the city and entrusted to his care; all such records remain the property of the city and are open to inspection by the mayor and board of aldermen at all times.
- (m)

City property. The city administrator shall be responsible for all real and personal property of the city unless otherwise specified by ordinance. He shall have responsibility for all inventories of such property and for the upkeep of all such property. Personal property may be sold by the city administrator only with the approval of the board of aldermen. Real property may be sold only with the approval of the board of aldermen by resolution or ordinance according to bidding policies.

- (n) *Set administrative policies.* The city administrator shall have the power to prescribe such rules and regulations as he shall deem necessary or expedient for the conduct of administrative agencies subject to his authority and he shall have the power to revoke, suspend or amend any rule or regulation of the administrative service except those prescribed by the board of aldermen.
- (o) *Coordinate departments.* The city administrator shall have the power to coordinate the work of all city departments, except that of the parks department and their employees and, at times of an emergency, shall have authority to assign the employees of the city, with the exception of those assigned to the parks department, to any department where they are needed for the most effective discharge of the functions of city government.
- (p) *Investigate and report.* The city administrator shall have the power to investigate and to examine or enquire into the affairs or operation of any department of the city under his jurisdiction and shall report on any condition or fact concerning the city government requested by the mayor or board of aldermen.
- (q) *Outside employment prohibited.* The city administrator shall not be employed by any firm or individual while serving the city in the position of city administrator.
- (r) *Miscellaneous.* In addition to the foregoing duties and powers, the city administrator shall perform all other duties of functions prescribed by the mayor and board of aldermen. However, at no time shall the duties or powers of the city administrator supersede the action of the mayor and board of aldermen.

(Ord. No. 2863, § 1(1.108-5), 8-12-2013)

AN ORDINANCE OF THE CITY OF ODESSA, MISSOURI, AMENDING CHAPTER 2 (TWO), DIV. 3. CITY ADMINISTRATOR, SECTION 2-190. DUTIES AND POWERS, (G) BOARD OF ALDERMEN AGENDA, OF THE CODE OF ORDINANCES OF THE CITY OF ODESSA, MISSOURI, TO CHANGE THE REQUIRED SUBMISSION OF THE PROPOSED AGENDA FROM FORTY-EIGHT (48) HOURS TO TWENTY-FOUR (24) HOURS PRIOR TO A REGULAR BOARD OF ALDERMEN MEETING.

WHEREAS, the Board of Aldermen finds it necessary and appropriate to amend Chapter 2 (Two), Section 2-190, Duties and Powers, (G), Board of Aldermen Agenda, to provide additional administrative flexibility in the preparation and distribution of meeting agendas; and

WHEREAS, the Board of Aldermen desires to revise the required timeline for the submission of proposed agendas for regular Board meetings to align with other language in the code.

NOW THEREFORE, BE IT ORDAINED BY THE BOARD OF ALDERMEN OF THE CITY OF ODESSA, MISSOURI, AS FOLLOWS:

SECTION 1: Chapter 2 (Two), Section 2-190, Duties and Powers, (G), Board of Aldermen Agenda, is hereby amended to read as follows:

"G. Board of Aldermen Agenda. The City Administrator shall submit to the Mayor and Board of Aldermen a proposed agenda for each Board meeting **at least twenty-four (24) hours** before the time of the regular Board meeting."

SECTION 2: All other provisions of Chapter 2 (Two), Section 2-190, not specifically amended herein shall remain in full force and effect.

SECTION 3: This Ordinance shall be in full force and effect from and after its passage and approval.

SECTION 4: The City Clerk is hereby authorized to correct any scribes' errors made in amending the City Code.

READ TWICE by title only and adopted by the Board of Aldermen of the City of Odessa, Missouri, and approved by the Mayor of Odessa, this 22nd day of June, 2026.

(SEAL)

Bruce Whitsitt, Mayor

ATTEST:

APPROVED:

Karen Findora, City Clerk

Bruce Whitsitt, Mayor

Odessa Municipal Block Rate Packet

This packet contains:

Rate Plan for:

Three Year Plan

Residential Block Rates

Split Commercial Rates

Small Commercial (less than 25 kW Demand for four months)

Large Commercial (25 kW Demand or more for four months)

Industrial Rates

Primary Meter Rates

Purchased Power Adjustment (PPA) – Purchased Power Cost Adjustment

Updated Municipal Code for these options

Complete three year rate change sheet for Block Residential and Split Commercial

Increasing Block 3 Year Rate Plan

	Year1		Year2		Year3	
Residential	\$22.50	Per Month	\$23.00	Per Month	\$24.00	Per Month
Block1	0.0990	\$/kWh First 600	0.0997	\$/kWh First 600	0.1000	\$/kWh First 600
Block2	0.1063	\$/kWh Next 1400	0.1143	\$/kWh Next 1400	0.1210	\$/kWh Next 1400
Block3	0.1103	\$/kWh Over 2000	0.1223	\$/kWh Over 2000	0.1330	\$/kWh Over 2000

This is the only rate class with a block rate designed to minimize the impact on the lower use of energy and increases with monthly total in two blocks. The lower block rate is set to have a minimal change to the first 600 kWh of use. This first block represents about 33% of the rate class. The middle block charges a slightly higher rate to the next 1400 kWh of use. Accounts above 600 kWh but less than the 2,000 kWh total cover just over 50% of the users. The remaining users have used above the 2,000 kWh total and pay for the kWhs above 2,000 kWh at the third rate.

These rates are increasing to provide a conservation signal to all users at the higher use level. The block sizes are like other medium small utilities and were designed around percent of total kWh usage.

The base rate was also increased to make the overall increase 6.0%.

The typical change in monthly bill charts follows for the Current to Year 1, Year 1 to Year 2, and Year 2 to Year 3.

These are the rates recommended for the next three years with yearly checks on how overall health is affected. If they are collecting too low, then increases are recommended at that time.

Each of these rates has considered current cash flow, cost of service study 2026, and goals of the city and utility. Residential is still a protected rate class and effort has been made to reduce negative impacts while being fair as possible to all users on the Odessa Power and Light system.

RESIDENTIAL RATE COMPARISON
YEAR 1 RATE CHANGE - THREE BLOCK SCHEDULE

kWh Usage	EXISTING RATE		PROPOSED RATE - YEAR 1		Difference \$
	Bill - \$	\$/kWh	Bill - \$	\$/kWh	
10	\$ 21.85	\$ 2.1852	\$ 23.49	\$ 2.3490	\$ 1.64
25	\$ 23.33	\$ 0.9330	\$ 24.98	\$ 0.9990	\$ 1.65
30	\$ 23.82	\$ 0.7939	\$ 25.47	\$ 0.8490	\$ 1.65
50	\$ 25.78	\$ 0.5156	\$ 27.45	\$ 0.5490	\$ 1.67
75	\$ 28.24	\$ 0.3765	\$ 29.93	\$ 0.3990	\$ 1.69
100	\$ 30.69	\$ 0.3069	\$ 32.40	\$ 0.3240	\$ 1.71
150	\$ 35.60	\$ 0.2373	\$ 37.35	\$ 0.2490	\$ 1.75
200	\$ 40.51	\$ 0.2026	\$ 42.30	\$ 0.2115	\$ 1.79
250	\$ 45.42	\$ 0.1817	\$ 47.25	\$ 0.1890	\$ 1.83
300	\$ 50.33	\$ 0.1678	\$ 52.20	\$ 0.1740	\$ 1.87
350	\$ 55.24	\$ 0.1578	\$ 57.15	\$ 0.1633	\$ 1.91
400	\$ 60.15	\$ 0.1504	\$ 62.10	\$ 0.1553	\$ 1.95
500	\$ 69.97	\$ 0.1399	\$ 72.00	\$ 0.1440	\$ 2.03
600	\$ 79.79	\$ 0.1330	\$ 81.90	\$ 0.1365	\$ 2.11
700	\$ 89.61	\$ 0.1280	\$ 92.53	\$ 0.1322	\$ 2.92
800	\$ 99.43	\$ 0.1243	\$ 103.16	\$ 0.1290	\$ 3.73
900	\$ 109.25	\$ 0.1214	\$ 113.79	\$ 0.1264	\$ 4.54
1,000	\$ 119.07	\$ 0.1191	\$ 124.42	\$ 0.1244	\$ 5.35
1,250	\$ 143.62	\$ 0.1149	\$ 151.00	\$ 0.1208	\$ 7.38
1,500	\$ 168.17	\$ 0.1121	\$ 177.57	\$ 0.1184	\$ 9.40
1,750	\$ 192.72	\$ 0.1101	\$ 204.15	\$ 0.1167	\$ 11.43
2,000	\$ 217.27	\$ 0.1086	\$ 230.72	\$ 0.1154	\$ 13.45
2,500	\$ 266.37	\$ 0.1065	\$ 285.87	\$ 0.1143	\$ 19.50
3,000	\$ 315.47	\$ 0.1052	\$ 341.02	\$ 0.1137	\$ 25.55
4,000	\$ 413.67	\$ 0.1034	\$ 451.32	\$ 0.1128	\$ 37.65
5,000	\$ 511.87	\$ 0.1024	\$ 561.62	\$ 0.1123	\$ 49.75
6,000	\$ 610.07	\$ 0.1017	\$ 671.92	\$ 0.1120	\$ 61.85
7,500	\$ 757.37	\$ 0.1010	\$ 837.37	\$ 0.1116	\$ 80.00
8,000	\$ 806.47	\$ 0.1008	\$ 892.52	\$ 0.1116	\$ 86.05
10,000	\$ 1,002.87	\$ 0.1003	\$ 1,113.12	\$ 0.1113	\$ 110.25
15,000	\$ 1,493.87	\$ 0.0996	\$ 1,664.62	\$ 0.1110	\$ 170.75

RESIDENTIAL RATE			
EXISTING RESIDENTIAL RATE		PROPOSED RESIDENTIAL RATE - YEAR 1	
Minimum Bill	\$ 20.87 /month	Minimum Bill	\$ 22.50 /month
Energy Charge:		Energy Charge:	
All kWh	\$ 0.0982 /kWh	First 600 kWh	\$ 0.0990 /month
		Next 1,400 kWh	\$ 0.1063 /kWh
		Over 2,000 kWh	\$ 0.1103 /kWh
		Three Block	

RESIDENTIAL RATE COMPARISON
YEAR 2 RATE CHANGE - THREE BLOCK SCHEDULE

kWh Usage	PROPOSED RATE - YEAR 1		PROPOSED RATE - YEAR 2		Difference \$
	Bill - \$	\$/kWh	Bill - \$	\$/kWh	
10	\$ 23.49	\$ 2.3490	\$ 24.00	\$ 2.3997	\$ 0.51
25	\$ 24.98	\$ 0.9990	\$ 25.49	\$ 1.0197	\$ 0.52
30	\$ 25.47	\$ 0.8490	\$ 25.99	\$ 0.8664	\$ 0.52
50	\$ 27.45	\$ 0.5490	\$ 27.99	\$ 0.5597	\$ 0.54
75	\$ 29.93	\$ 0.3990	\$ 30.48	\$ 0.4064	\$ 0.55
100	\$ 32.40	\$ 0.3240	\$ 32.97	\$ 0.3297	\$ 0.57
150	\$ 37.35	\$ 0.2490	\$ 37.96	\$ 0.2530	\$ 0.60
200	\$ 42.30	\$ 0.2115	\$ 42.94	\$ 0.2147	\$ 0.64
250	\$ 47.25	\$ 0.1890	\$ 47.93	\$ 0.1917	\$ 0.67
300	\$ 52.20	\$ 0.1740	\$ 52.91	\$ 0.1764	\$ 0.71
350	\$ 57.15	\$ 0.1633	\$ 57.90	\$ 0.1654	\$ 0.74
400	\$ 62.10	\$ 0.1553	\$ 62.88	\$ 0.1572	\$ 0.78
500	\$ 72.00	\$ 0.1440	\$ 72.85	\$ 0.1457	\$ 0.85
600	\$ 81.90	\$ 0.1365	\$ 82.82	\$ 0.1380	\$ 0.92
700	\$ 92.53	\$ 0.1322	\$ 94.25	\$ 0.1346	\$ 1.72
800	\$ 103.16	\$ 0.1290	\$ 105.68	\$ 0.1321	\$ 2.52
900	\$ 113.79	\$ 0.1264	\$ 117.11	\$ 0.1301	\$ 3.32
1,000	\$ 124.42	\$ 0.1244	\$ 128.54	\$ 0.1285	\$ 4.12
1,250	\$ 151.00	\$ 0.1208	\$ 157.12	\$ 0.1257	\$ 6.12
1,500	\$ 177.57	\$ 0.1184	\$ 185.69	\$ 0.1238	\$ 8.12
1,750	\$ 204.15	\$ 0.1167	\$ 214.27	\$ 0.1224	\$ 10.12
2,000	\$ 230.72	\$ 0.1154	\$ 242.84	\$ 0.1214	\$ 12.12
2,500	\$ 285.87	\$ 0.1143	\$ 303.99	\$ 0.1216	\$ 18.12
3,000	\$ 341.02	\$ 0.1137	\$ 365.14	\$ 0.1217	\$ 24.12
4,000	\$ 451.32	\$ 0.1128	\$ 487.44	\$ 0.1219	\$ 36.12
5,000	\$ 561.62	\$ 0.1123	\$ 609.74	\$ 0.1219	\$ 48.12
6,000	\$ 671.92	\$ 0.1120	\$ 732.04	\$ 0.1220	\$ 60.12
7,500	\$ 837.37	\$ 0.1116	\$ 915.49	\$ 0.1221	\$ 78.12
8,000	\$ 892.52	\$ 0.1116	\$ 976.64	\$ 0.1221	\$ 84.12
10,000	\$ 1,113.12	\$ 0.1113	\$ 1,221.24	\$ 0.1221	\$ 108.12
15,000	\$ 1,664.62	\$ 0.1110	\$ 1,832.74	\$ 0.1222	\$ 168.12

RESIDENTIAL RATE			
PROPOSED RESIDENTIAL RATE - YEAR 1		PROPOSED RESIDENTIAL RATE - YEAR 2	
Minimum Bill	\$ 22.50 /month	Minimum Bill	\$ 23.00 /month
Energy Charge:		Energy Charge:	
First 600 kWh	\$ 0.0990 /month	First 600 kWh	\$ 0.0997 /month
Next 1,400 kWh	\$ 0.1063 /kWh	Next 1,400 kWh	\$ 0.1143 /kWh
Over 2,000 kWh	\$ 0.1103 /kWh	Over 2,000 kWh	\$ 0.1223 /kWh
Three Block		Three Block	

RESIDENTIAL RATE COMPARISON
YEAR 3 RATE CHANGE - THREE BLOCK SCHEDULE

kWh Usage	PROPOSED RATE - YEAR 2		PROPOSED RATE - YEAR 3		Difference \$
	Bill - \$	\$/kWh	Bill - \$	\$/kWh	
10	\$ 24.00	\$ 2.3997	\$ 25.00	\$ 2.5000	\$ 1.00
25	\$ 25.49	\$ 1.0197	\$ 26.50	\$ 1.0600	\$ 1.01
30	\$ 25.99	\$ 0.8664	\$ 27.00	\$ 0.9000	\$ 1.01
50	\$ 27.99	\$ 0.5597	\$ 29.00	\$ 0.5800	\$ 1.02
75	\$ 30.48	\$ 0.4064	\$ 31.50	\$ 0.4200	\$ 1.02
100	\$ 32.97	\$ 0.3297	\$ 34.00	\$ 0.3400	\$ 1.03
150	\$ 37.96	\$ 0.2530	\$ 39.00	\$ 0.2600	\$ 1.05
200	\$ 42.94	\$ 0.2147	\$ 44.00	\$ 0.2200	\$ 1.06
250	\$ 47.93	\$ 0.1917	\$ 49.00	\$ 0.1960	\$ 1.08
300	\$ 52.91	\$ 0.1764	\$ 54.00	\$ 0.1800	\$ 1.09
350	\$ 57.90	\$ 0.1654	\$ 59.00	\$ 0.1686	\$ 1.11
400	\$ 62.88	\$ 0.1572	\$ 64.00	\$ 0.1600	\$ 1.12
500	\$ 72.85	\$ 0.1457	\$ 74.00	\$ 0.1480	\$ 1.15
600	\$ 82.82	\$ 0.1380	\$ 84.00	\$ 0.1400	\$ 1.18
700	\$ 94.25	\$ 0.1346	\$ 96.10	\$ 0.1373	\$ 1.85
800	\$ 105.68	\$ 0.1321	\$ 108.20	\$ 0.1353	\$ 2.52
900	\$ 117.11	\$ 0.1301	\$ 120.30	\$ 0.1337	\$ 3.19
1,000	\$ 128.54	\$ 0.1285	\$ 132.40	\$ 0.1324	\$ 3.86
1,250	\$ 157.12	\$ 0.1257	\$ 162.65	\$ 0.1301	\$ 5.53
1,500	\$ 185.69	\$ 0.1238	\$ 192.90	\$ 0.1286	\$ 7.21
1,750	\$ 214.27	\$ 0.1224	\$ 223.15	\$ 0.1275	\$ 8.89
2,000	\$ 242.84	\$ 0.1214	\$ 253.40	\$ 0.1267	\$ 10.56
2,500	\$ 303.99	\$ 0.1216	\$ 319.90	\$ 0.1280	\$ 15.91
3,000	\$ 365.14	\$ 0.1217	\$ 386.40	\$ 0.1288	\$ 21.26
4,000	\$ 487.44	\$ 0.1219	\$ 519.40	\$ 0.1299	\$ 31.96
5,000	\$ 609.74	\$ 0.1219	\$ 652.40	\$ 0.1305	\$ 42.66
6,000	\$ 732.04	\$ 0.1220	\$ 785.40	\$ 0.1309	\$ 53.36
7,500	\$ 915.49	\$ 0.1221	\$ 984.90	\$ 0.1313	\$ 69.41
8,000	\$ 976.64	\$ 0.1221	\$ 1,051.40	\$ 0.1314	\$ 74.76
10,000	\$ 1,221.24	\$ 0.1221	\$ 1,317.40	\$ 0.1317	\$ 96.16
15,000	\$ 1,832.74	\$ 0.1222	\$ 1,982.40	\$ 0.1322	\$ 149.66

RESIDENTIAL RATE			
PROPOSED RESIDENTIAL RATE - YEAR 2		PROPOSED RESIDENTIAL RATE - YEAR 3	
Minimum Bill	\$ 23.00 /month	Minimum Bill	\$ 24.00 /month
Energy Charge:		Energy Charge:	
First 600 kWh	\$ 0.0997 /month	First 600 kWh	\$ 0.1000 /month
Next 1,400 kWh	\$ 0.1143 /kWh	Next 1,400 kWh	\$ 0.1210 /kWh
Over 2,000 kWh	\$ 0.1223 /kWh	Over 2,000 kWh	\$ 0.1330 /kWh
Three Block		Three Block	

Proposed - Year 1			Proposed - Year 2			Proposed - Year 3		
SMALL COMMERCIAL SERVICE RATE			SMALL COMMERCIAL SERVICE RATE			SMALL COMMERCIAL SERVICE RATE		
Base Charge	\$27.00	/Month	Base Charge	\$28.00	/Month	Base Charge	\$29.15	/Month
Energy Charge	0.1250	\$/kWh	Energy Charge	0.1300	\$/kWh	Energy Charge	0.1352	\$/kWh
LARGE COMMERCIAL SERVICE RATE			LARGE COMMERCIAL SERVICE RATE			LARGE COMMERCIAL SERVICE RATE		
Base Charge	\$46.00	/Month	Base Charge	\$47.00	/Month	Base Charge	\$48.00	/Month
Demand Charge	10.00	\$/kW	Demand Charge	10.50	\$/kW	Demand Charge	11.00	\$/kW
Energy Charge	0.1100	\$/kWh	Energy Charge	0.1140	\$/kWh	Energy Charge	0.1185	\$/kWh

This rate class is being split into small and large commercial rates. The desire was to lower the impact on small commercial businesses. This necessitates an increase in the large commercial rates. Over the three years plan the application of the same level of increases as used in industry was used as guidance.

In the end the rates were designed for a total required revenue plan. It was discussed that Odessa would like to reach the full revenue requirement through a three to four year plan. As in residential, these rates should be reassessed in a year.

Each of these rates has considered current cash flow, cost of service study 2026, and goals of the city and utility. Small commercials are protected over the large commercial rate class, and effort has been made to reduce negative impacts while being fair as possible to all users on the Odessa Power and Light system.

Small Commercial

SMALL COMMERCIAL RATE COMPARISON

YEAR 1 RATE CHANGE

kWh Usage	EXISTING RATE		PROPOSED RATE - YEAR 1		Difference \$
	Bill - \$	\$/kWh	Bill - \$	\$/kWh	
10	\$ 44.19	\$ 4.4193	\$ 28.25	\$ 2.8250	\$ (15.94)
25	\$ 46.15	\$ 1.8459	\$ 30.13	\$ 1.2050	\$ (16.02)
30	\$ 46.80	\$ 1.5600	\$ 30.75	\$ 1.0250	\$ (16.05)
50	\$ 49.41	\$ 0.9881	\$ 33.25	\$ 0.6650	\$ (16.16)
75	\$ 52.66	\$ 0.7022	\$ 36.38	\$ 0.4850	\$ (16.29)
100	\$ 55.92	\$ 0.5592	\$ 39.50	\$ 0.3950	\$ (16.42)
150	\$ 62.44	\$ 0.4162	\$ 45.75	\$ 0.3050	\$ (16.69)
200	\$ 68.95	\$ 0.3448	\$ 52.00	\$ 0.2600	\$ (16.95)
250	\$ 75.47	\$ 0.3019	\$ 58.25	\$ 0.2330	\$ (17.22)
300	\$ 81.98	\$ 0.2733	\$ 64.50	\$ 0.2150	\$ (17.48)
350	\$ 88.50	\$ 0.2528	\$ 70.75	\$ 0.2021	\$ (17.75)
400	\$ 95.01	\$ 0.2375	\$ 77.00	\$ 0.1925	\$ (18.01)
500	\$ 108.04	\$ 0.2161	\$ 89.50	\$ 0.1790	\$ (18.54)
600	\$ 121.07	\$ 0.2018	\$ 102.00	\$ 0.1700	\$ (19.07)
700	\$ 134.10	\$ 0.1916	\$ 114.50	\$ 0.1636	\$ (19.60)
800	\$ 147.13	\$ 0.1839	\$ 127.00	\$ 0.1588	\$ (20.13)
900	\$ 160.16	\$ 0.1780	\$ 139.50	\$ 0.1550	\$ (20.66)
1,000	\$ 173.19	\$ 0.1732	\$ 152.00	\$ 0.1520	\$ (21.19)
1,250	\$ 205.77	\$ 0.1646	\$ 183.25	\$ 0.1466	\$ (22.52)
1,500	\$ 238.34	\$ 0.1589	\$ 214.50	\$ 0.1430	\$ (23.84)
1,750	\$ 270.92	\$ 0.1548	\$ 245.75	\$ 0.1404	\$ (25.17)
2,000	\$ 303.49	\$ 0.1517	\$ 277.00	\$ 0.1385	\$ (26.49)
2,500	\$ 368.64	\$ 0.1475	\$ 339.50	\$ 0.1358	\$ (29.14)
3,000	\$ 433.79	\$ 0.1446	\$ 402.00	\$ 0.1340	\$ (31.79)
4,000	\$ 564.09	\$ 0.1410	\$ 527.00	\$ 0.1318	\$ (37.09)
5,000	\$ 694.39	\$ 0.1389	\$ 652.00	\$ 0.1304	\$ (42.39)
6,000	\$ 824.69	\$ 0.1374	\$ 777.00	\$ 0.1295	\$ (47.69)
7,500	\$ 1,020.14	\$ 0.1360	\$ 964.50	\$ 0.1286	\$ (55.64)
8,000	\$ 1,085.29	\$ 0.1357	\$ 1,027.00	\$ 0.1284	\$ (58.29)
10,000	\$ 1,345.89	\$ 0.1346	\$ 1,277.00	\$ 0.1277	\$ (68.89)
15,000	\$ 1,997.39	\$ 0.1332	\$ 1,902.00	\$ 0.1268	\$ (95.39)

SMALL COMMERCIAL RATE			
EXISTING COMMERCIAL RATE		PROPOSED SMALL COMMERCIAL RATE - YEAR 1	
Minimum Bill	\$ 42.89 /month	Minimum Bill	\$ 27.00 /month
Energy Charge:		Energy Charge:	
ALL kWh	\$ 0.1303 /kWh	ALL kWh	\$ 0.1250 /kWh

SMALL COMMERCIAL RATE COMPARISON

YEAR 2 RATE CHANGE

kWh Usage	PROPOSED RATE - YEAR 1		PROPOSED RATE - YEAR 2		Difference \$
	Bill - \$	\$/kWh	Bill - \$	\$/kWh	
10	\$ 28.25	\$ 2.8250	\$ 29.30	\$ 2.9300	\$ 1.05
25	\$ 30.13	\$ 1.2050	\$ 31.25	\$ 1.2500	\$ 1.13
30	\$ 30.75	\$ 1.0250	\$ 31.90	\$ 1.0633	\$ 1.15
50	\$ 33.25	\$ 0.6650	\$ 34.50	\$ 0.6900	\$ 1.25
75	\$ 36.38	\$ 0.4850	\$ 37.75	\$ 0.5033	\$ 1.38
100	\$ 39.50	\$ 0.3950	\$ 41.00	\$ 0.4100	\$ 1.50
150	\$ 45.75	\$ 0.3050	\$ 47.50	\$ 0.3167	\$ 1.75
200	\$ 52.00	\$ 0.2600	\$ 54.00	\$ 0.2700	\$ 2.00
250	\$ 58.25	\$ 0.2330	\$ 60.50	\$ 0.2420	\$ 2.25
300	\$ 64.50	\$ 0.2150	\$ 67.00	\$ 0.2233	\$ 2.50
350	\$ 70.75	\$ 0.2021	\$ 73.50	\$ 0.2100	\$ 2.75
400	\$ 77.00	\$ 0.1925	\$ 80.00	\$ 0.2000	\$ 3.00
500	\$ 89.50	\$ 0.1790	\$ 93.00	\$ 0.1860	\$ 3.50
600	\$ 102.00	\$ 0.1700	\$ 106.00	\$ 0.1767	\$ 4.00
700	\$ 114.50	\$ 0.1636	\$ 119.00	\$ 0.1700	\$ 4.50
800	\$ 127.00	\$ 0.1588	\$ 132.00	\$ 0.1650	\$ 5.00
900	\$ 139.50	\$ 0.1550	\$ 145.00	\$ 0.1611	\$ 5.50
1,000	\$ 152.00	\$ 0.1520	\$ 158.00	\$ 0.1580	\$ 6.00
1,250	\$ 183.25	\$ 0.1466	\$ 190.50	\$ 0.1524	\$ 7.25
1,500	\$ 214.50	\$ 0.1430	\$ 223.00	\$ 0.1487	\$ 8.50
1,750	\$ 245.75	\$ 0.1404	\$ 255.50	\$ 0.1460	\$ 9.75
2,000	\$ 277.00	\$ 0.1385	\$ 288.00	\$ 0.1440	\$ 11.00
2,500	\$ 339.50	\$ 0.1358	\$ 353.00	\$ 0.1412	\$ 13.50
3,000	\$ 402.00	\$ 0.1340	\$ 418.00	\$ 0.1393	\$ 16.00
4,000	\$ 527.00	\$ 0.1318	\$ 548.00	\$ 0.1370	\$ 21.00
5,000	\$ 652.00	\$ 0.1304	\$ 678.00	\$ 0.1356	\$ 26.00
6,000	\$ 777.00	\$ 0.1295	\$ 808.00	\$ 0.1347	\$ 31.00
7,500	\$ 964.50	\$ 0.1286	\$ 1,003.00	\$ 0.1337	\$ 38.50
8,000	\$ 1,027.00	\$ 0.1284	\$ 1,068.00	\$ 0.1335	\$ 41.00
10,000	\$ 1,277.00	\$ 0.1277	\$ 1,328.00	\$ 0.1328	\$ 51.00
15,000	\$ 1,902.00	\$ 0.1268	\$ 1,978.00	\$ 0.1319	\$ 76.00

SMALL COMMERCIAL RATE			
PROPOSED SMALL COMMERCIAL RATE - YEAR 1		PROPOSED SMALL COMMERCIAL RATE - YEAR 2	
Minimum Bill	\$ 27.00 /month	Minimum Bill	\$ 28.00 /month
Energy Charge:		Energy Charge:	
ALL kWh	\$ 0.1250 /kWh	ALL kWh	\$ 0.1300 /kWh

SMALL COMMERCIAL RATE COMPARISON

YEAR 3 RATE CHANGE

kWh Usage	PROPOSED RATE - YEAR 2		PROPOSED RATE - YEAR 3		Difference \$
	Bill - \$	\$/kWh	Bill - \$	\$/kWh	
10	\$ 29.30	\$ 2.9300	\$ 30.50	\$ 3.0502	\$ 1.20
25	\$ 31.25	\$ 1.2500	\$ 32.53	\$ 1.3012	\$ 1.28
30	\$ 31.90	\$ 1.0633	\$ 33.21	\$ 1.1069	\$ 1.31
50	\$ 34.50	\$ 0.6900	\$ 35.91	\$ 0.7182	\$ 1.41
75	\$ 37.75	\$ 0.5033	\$ 39.29	\$ 0.5239	\$ 1.54
100	\$ 41.00	\$ 0.4100	\$ 42.67	\$ 0.4267	\$ 1.67
150	\$ 47.50	\$ 0.3167	\$ 49.43	\$ 0.3295	\$ 1.93
200	\$ 54.00	\$ 0.2700	\$ 56.19	\$ 0.2810	\$ 2.19
250	\$ 60.50	\$ 0.2420	\$ 62.95	\$ 0.2518	\$ 2.45
300	\$ 67.00	\$ 0.2233	\$ 69.71	\$ 0.2324	\$ 2.71
350	\$ 73.50	\$ 0.2100	\$ 76.47	\$ 0.2185	\$ 2.97
400	\$ 80.00	\$ 0.2000	\$ 83.23	\$ 0.2081	\$ 3.23
500	\$ 93.00	\$ 0.1860	\$ 96.75	\$ 0.1935	\$ 3.75
600	\$ 106.00	\$ 0.1767	\$ 110.27	\$ 0.1838	\$ 4.27
700	\$ 119.00	\$ 0.1700	\$ 123.79	\$ 0.1768	\$ 4.79
800	\$ 132.00	\$ 0.1650	\$ 137.31	\$ 0.1716	\$ 5.31
900	\$ 145.00	\$ 0.1611	\$ 150.83	\$ 0.1676	\$ 5.83
1,000	\$ 158.00	\$ 0.1580	\$ 164.35	\$ 0.1644	\$ 6.35
1,250	\$ 190.50	\$ 0.1524	\$ 198.15	\$ 0.1585	\$ 7.65
1,500	\$ 223.00	\$ 0.1487	\$ 231.95	\$ 0.1546	\$ 8.95
1,750	\$ 255.50	\$ 0.1460	\$ 265.75	\$ 0.1519	\$ 10.25
2,000	\$ 288.00	\$ 0.1440	\$ 299.55	\$ 0.1498	\$ 11.55
2,500	\$ 353.00	\$ 0.1412	\$ 367.15	\$ 0.1469	\$ 14.15
3,000	\$ 418.00	\$ 0.1393	\$ 434.75	\$ 0.1449	\$ 16.75
4,000	\$ 548.00	\$ 0.1370	\$ 569.95	\$ 0.1425	\$ 21.95
5,000	\$ 678.00	\$ 0.1356	\$ 705.15	\$ 0.1410	\$ 27.15
6,000	\$ 808.00	\$ 0.1347	\$ 840.35	\$ 0.1401	\$ 32.35
7,500	\$ 1,003.00	\$ 0.1337	\$ 1,043.15	\$ 0.1391	\$ 40.15
8,000	\$ 1,068.00	\$ 0.1335	\$ 1,110.75	\$ 0.1388	\$ 42.75
10,000	\$ 1,328.00	\$ 0.1328	\$ 1,381.15	\$ 0.1381	\$ 53.15
15,000	\$ 1,978.00	\$ 0.1319	\$ 2,057.15	\$ 0.1371	\$ 79.15

SMALL COMMERCIAL RATE			
PROPOSED SMALL COMMERCIAL RATE - YEAR 2		PROPOSED SMALL COMMERCIAL RATE - YEAR 3	
Minimum Bill	\$ 28.00 /month	Minimum Bill	\$ 29.15 /month
Energy Charge:		Energy Charge:	
ALL kWh	\$ 0.1300 /kWh	ALL kWh	\$ 0.1352 /kWh

Large Commercial

EXISTING LARGE COMMERCIAL RATE vs. PROPOSED LARGE COMMERCIAL RATE
YEAR 1 RATE CHANGE

Demand kW	Energy kWh	Load Factor	EXISTING LARGE COMMERCIAL RATE		PROPOSED LARGE COMMERCIAL RATE - YEAR 1		Difference \$
			Bill - \$	\$/kWh	Bill - \$	\$/kWh	
25	3,650	20%	\$ 518.49	\$ 0.1421	\$ 697.50	\$ 0.1911	\$ 179.02
	5,475	30%	\$ 756.28	\$ 0.1381	\$ 898.25	\$ 0.1641	\$ 141.97
	7,500	41%	\$ 1,020.14	\$ 0.1360	\$ 1,121.00	\$ 0.1495	\$ 100.86
	9,125	50%	\$ 1,231.88	\$ 0.1350	\$ 1,299.75	\$ 0.1424	\$ 67.87
	10,950	60%	\$ 1,469.68	\$ 0.1342	\$ 1,500.50	\$ 0.1370	\$ 30.82
	12,775	70%	\$ 1,707.47	\$ 0.1337	\$ 1,701.25	\$ 0.1332	\$ (6.22)
50	7,300	20%	\$ 994.08	\$ 0.1362	\$ 1,349.00	\$ 0.1848	\$ 354.92
	10,950	30%	\$ 1,469.68	\$ 0.1342	\$ 1,750.50	\$ 0.1599	\$ 280.83
	15,000	41%	\$ 1,997.39	\$ 0.1332	\$ 2,196.00	\$ 0.1464	\$ 198.61
	18,250	50%	\$ 2,420.87	\$ 0.1327	\$ 2,553.50	\$ 0.1399	\$ 132.64
	21,900	60%	\$ 2,896.46	\$ 0.1323	\$ 2,955.00	\$ 0.1349	\$ 58.54
	25,550	70%	\$ 3,372.06	\$ 0.1320	\$ 3,356.50	\$ 0.1314	\$ (15.55)
75	10,950	20%	\$ 1,469.68	\$ 0.1342	\$ 2,000.50	\$ 0.1827	\$ 530.83
	16,425	30%	\$ 2,183.07	\$ 0.1329	\$ 2,602.75	\$ 0.1585	\$ 419.68
	22,500	41%	\$ 2,974.64	\$ 0.1322	\$ 3,271.00	\$ 0.1454	\$ 296.36
	27,375	50%	\$ 3,609.85	\$ 0.1319	\$ 3,807.25	\$ 0.1391	\$ 197.40
	32,850	60%	\$ 4,323.25	\$ 0.1316	\$ 4,409.50	\$ 0.1342	\$ 86.26
	38,325	70%	\$ 5,036.64	\$ 0.1314	\$ 5,011.75	\$ 0.1308	\$ (24.89)
100	14,600	20%	\$ 1,945.27	\$ 0.1332	\$ 2,652.00	\$ 0.1816	\$ 706.73
	21,900	30%	\$ 2,896.46	\$ 0.1323	\$ 3,455.00	\$ 0.1578	\$ 558.54
	30,000	41%	\$ 3,951.89	\$ 0.1317	\$ 4,346.00	\$ 0.1449	\$ 394.11
	36,500	50%	\$ 4,798.84	\$ 0.1315	\$ 5,061.00	\$ 0.1387	\$ 262.16
	43,800	60%	\$ 5,750.03	\$ 0.1313	\$ 5,864.00	\$ 0.1339	\$ 113.97
	51,100	70%	\$ 6,701.22	\$ 0.1311	\$ 6,667.00	\$ 0.1305	\$ (34.22)
150	21,900	20%	\$ 2,896.46	\$ 0.1323	\$ 3,955.00	\$ 0.1806	\$ 1,058.54
	32,850	30%	\$ 4,323.25	\$ 0.1316	\$ 5,159.50	\$ 0.1571	\$ 836.26
	45,000	41%	\$ 5,906.39	\$ 0.1313	\$ 6,496.00	\$ 0.1444	\$ 589.61
	54,750	50%	\$ 7,176.82	\$ 0.1311	\$ 7,568.50	\$ 0.1382	\$ 391.68
	65,700	60%	\$ 8,603.60	\$ 0.1310	\$ 8,773.00	\$ 0.1335	\$ 169.40
	76,650	70%	\$ 10,030.39	\$ 0.1309	\$ 9,977.50	\$ 0.1302	\$ (52.89)
200	29,200	20%	\$ 3,847.65	\$ 0.1318	\$ 5,258.00	\$ 0.1801	\$ 1,410.35
	43,800	30%	\$ 5,750.03	\$ 0.1313	\$ 6,864.00	\$ 0.1567	\$ 1,113.97
	60,000	41%	\$ 7,860.89	\$ 0.1310	\$ 8,646.00	\$ 0.1441	\$ 785.11
	73,000	50%	\$ 9,554.79	\$ 0.1309	\$ 10,076.00	\$ 0.1380	\$ 521.21
	87,600	60%	\$ 11,457.17	\$ 0.1308	\$ 11,682.00	\$ 0.1334	\$ 224.83
	102,200	70%	\$ 13,359.55	\$ 0.1307	\$ 13,288.00	\$ 0.1300	\$ (71.55)
250	36,500	20%	\$ 4,798.84	\$ 0.1315	\$ 6,561.00	\$ 0.1798	\$ 1,762.16
	54,750	30%	\$ 7,176.82	\$ 0.1311	\$ 8,568.50	\$ 0.1565	\$ 1,391.69
	75,000	41%	\$ 9,815.39	\$ 0.1309	\$ 10,796.00	\$ 0.1439	\$ 980.61
	91,250	50%	\$ 11,932.77	\$ 0.1308	\$ 12,583.50	\$ 0.1379	\$ 650.74
	109,500	60%	\$ 14,310.74	\$ 0.1307	\$ 14,591.00	\$ 0.1333	\$ 280.26
	127,750	70%	\$ 16,688.72	\$ 0.1306	\$ 16,598.50	\$ 0.1299	\$ (90.21)
350	51,100	20%	\$ 6,701.22	\$ 0.1311	\$ 9,167.00	\$ 0.1794	\$ 2,465.78
	76,650	30%	\$ 10,030.39	\$ 0.1309	\$ 11,977.50	\$ 0.1563	\$ 1,947.12
	105,000	41%	\$ 13,724.39	\$ 0.1307	\$ 15,096.00	\$ 0.1438	\$ 1,371.61
	127,750	50%	\$ 16,688.72	\$ 0.1306	\$ 17,598.50	\$ 0.1378	\$ 909.79
	153,300	60%	\$ 20,017.88	\$ 0.1306	\$ 20,409.00	\$ 0.1331	\$ 391.12
	178,850	70%	\$ 23,347.05	\$ 0.1305	\$ 23,219.50	\$ 0.1298	\$ (127.54)
500	73,000	20%	\$ 9,554.79	\$ 0.1309	\$ 13,076.00	\$ 0.1791	\$ 3,521.21
	109,500	30%	\$ 14,310.74	\$ 0.1307	\$ 17,091.00	\$ 0.1561	\$ 2,780.26
	150,000	41%	\$ 19,587.89	\$ 0.1306	\$ 21,546.00	\$ 0.1436	\$ 1,958.11
	182,500	50%	\$ 23,822.64	\$ 0.1305	\$ 25,121.00	\$ 0.1376	\$ 1,298.36
	219,000	60%	\$ 28,578.59	\$ 0.1305	\$ 29,136.00	\$ 0.1330	\$ 557.41
	255,500	70%	\$ 33,334.54	\$ 0.1305	\$ 33,151.00	\$ 0.1297	\$ (183.54)

LARGE COMMERCIAL RATE (Greater than 25kW demand)

EXISTING COMMERCIAL RATE			PROPOSED LARGE COMMERCIAL RATE - Year 1		
Monthly:		\$ 42.89 /Month	Monthly:		\$ 46.00 /Month
Demand Charge:			Demand Charge:		
	All kW	\$ - /kW		All kW	\$ 10.00 /kW
Energy Charge:			Energy Charge:		
	All kWh	\$ 0.1303 /month		All kWh	\$ 0.1100 /kWh

EXISTING LARGE COMMERCIAL RATE vs. PROPOSED LARGE COMMERCIAL RATE
YEAR 2 RATE CHANGE

Demand kW	Energy kWh	Load Factor	PROPOSED LARGE COMMERCIAL RATE - YEAR 1		PROPOSED LARGE COMMERCIAL RATE - YEAR 2		Difference \$
			Bill - \$	\$/kWh	Bill - \$	\$/kWh	
25	3,650	20%	\$ 697.50	\$ 0.1911	\$ 725.60	\$ 0.1988	\$ 28.10
	5,475	30%	\$ 898.25	\$ 0.1641	\$ 933.65	\$ 0.1705	\$ 35.40
	7,500	41%	\$ 1,121.00	\$ 0.1495	\$ 1,164.50	\$ 0.1553	\$ 43.50
	9,125	50%	\$ 1,299.75	\$ 0.1424	\$ 1,349.75	\$ 0.1479	\$ 50.00
	10,950	60%	\$ 1,500.50	\$ 0.1370	\$ 1,557.80	\$ 0.1423	\$ 57.30
	12,775	70%	\$ 1,701.25	\$ 0.1332	\$ 1,765.85	\$ 0.1382	\$ 64.60
50	7,300	20%	\$ 1,349.00	\$ 0.1848	\$ 1,404.20	\$ 0.1924	\$ 55.20
	10,950	30%	\$ 1,750.50	\$ 0.1599	\$ 1,820.30	\$ 0.1662	\$ 69.80
	15,000	41%	\$ 2,196.00	\$ 0.1464	\$ 2,282.00	\$ 0.1521	\$ 86.00
	18,250	50%	\$ 2,553.50	\$ 0.1399	\$ 2,652.50	\$ 0.1453	\$ 99.00
	21,900	60%	\$ 2,955.00	\$ 0.1349	\$ 3,068.60	\$ 0.1401	\$ 113.60
	25,550	70%	\$ 3,356.50	\$ 0.1314	\$ 3,484.70	\$ 0.1364	\$ 128.20
75	10,950	20%	\$ 2,000.50	\$ 0.1827	\$ 2,082.80	\$ 0.1902	\$ 82.30
	16,425	30%	\$ 2,602.75	\$ 0.1585	\$ 2,706.95	\$ 0.1648	\$ 104.20
	22,500	41%	\$ 3,271.00	\$ 0.1454	\$ 3,399.50	\$ 0.1511	\$ 128.50
	27,375	50%	\$ 3,807.25	\$ 0.1391	\$ 3,955.25	\$ 0.1445	\$ 148.00
	32,850	60%	\$ 4,409.50	\$ 0.1342	\$ 4,579.40	\$ 0.1394	\$ 169.90
	38,325	70%	\$ 5,011.75	\$ 0.1308	\$ 5,203.55	\$ 0.1358	\$ 191.80
100	14,600	20%	\$ 2,652.00	\$ 0.1816	\$ 2,761.40	\$ 0.1891	\$ 109.40
	21,900	30%	\$ 3,455.00	\$ 0.1578	\$ 3,593.60	\$ 0.1641	\$ 138.60
	30,000	41%	\$ 4,346.00	\$ 0.1449	\$ 4,517.00	\$ 0.1506	\$ 171.00
	36,500	50%	\$ 5,061.00	\$ 0.1387	\$ 5,258.00	\$ 0.1441	\$ 197.00
	43,800	60%	\$ 5,864.00	\$ 0.1339	\$ 6,090.20	\$ 0.1390	\$ 226.20
	51,100	70%	\$ 6,667.00	\$ 0.1305	\$ 6,922.40	\$ 0.1355	\$ 255.40
150	21,900	20%	\$ 3,955.00	\$ 0.1806	\$ 4,118.60	\$ 0.1881	\$ 163.60
	32,850	30%	\$ 5,159.50	\$ 0.1571	\$ 5,366.90	\$ 0.1634	\$ 207.40
	45,000	41%	\$ 6,496.00	\$ 0.1444	\$ 6,752.00	\$ 0.1500	\$ 256.00
	54,750	50%	\$ 7,568.50	\$ 0.1382	\$ 7,863.50	\$ 0.1436	\$ 295.00
	65,700	60%	\$ 8,773.00	\$ 0.1335	\$ 9,111.80	\$ 0.1387	\$ 338.80
	76,650	70%	\$ 9,977.50	\$ 0.1302	\$ 10,360.10	\$ 0.1352	\$ 382.60
200	29,200	20%	\$ 5,258.00	\$ 0.1801	\$ 5,475.80	\$ 0.1875	\$ 217.80
	43,800	30%	\$ 6,864.00	\$ 0.1567	\$ 7,140.20	\$ 0.1630	\$ 276.20
	60,000	41%	\$ 8,646.00	\$ 0.1441	\$ 8,987.00	\$ 0.1498	\$ 341.00
	73,000	50%	\$ 10,076.00	\$ 0.1380	\$ 10,469.00	\$ 0.1434	\$ 393.00
	87,600	60%	\$ 11,682.00	\$ 0.1334	\$ 12,133.40	\$ 0.1385	\$ 451.40
	102,200	70%	\$ 13,288.00	\$ 0.1300	\$ 13,797.80	\$ 0.1350	\$ 509.80
250	36,500	20%	\$ 6,561.00	\$ 0.1798	\$ 6,833.00	\$ 0.1872	\$ 272.00
	54,750	30%	\$ 8,568.50	\$ 0.1565	\$ 8,913.50	\$ 0.1628	\$ 345.00
	75,000	41%	\$ 10,796.00	\$ 0.1439	\$ 11,222.00	\$ 0.1496	\$ 426.00
	91,250	50%	\$ 12,583.50	\$ 0.1379	\$ 13,074.50	\$ 0.1433	\$ 491.00
	109,500	60%	\$ 14,591.00	\$ 0.1333	\$ 15,155.00	\$ 0.1384	\$ 564.00
	127,750	70%	\$ 16,598.50	\$ 0.1299	\$ 17,235.50	\$ 0.1349	\$ 637.00
350	51,100	20%	\$ 9,167.00	\$ 0.1794	\$ 9,547.40	\$ 0.1868	\$ 380.40
	76,650	30%	\$ 11,977.50	\$ 0.1563	\$ 12,460.10	\$ 0.1626	\$ 482.60
	105,000	41%	\$ 15,096.00	\$ 0.1438	\$ 15,692.00	\$ 0.1494	\$ 596.00
	127,750	50%	\$ 17,598.50	\$ 0.1378	\$ 18,285.50	\$ 0.1431	\$ 687.00
	153,300	60%	\$ 20,409.00	\$ 0.1331	\$ 21,198.20	\$ 0.1383	\$ 789.20
	178,850	70%	\$ 23,219.50	\$ 0.1298	\$ 24,110.90	\$ 0.1348	\$ 891.40
500	73,000	20%	\$ 13,076.00	\$ 0.1791	\$ 13,619.00	\$ 0.1866	\$ 543.00
	109,500	30%	\$ 17,091.00	\$ 0.1561	\$ 17,780.00	\$ 0.1624	\$ 689.00
	150,000	41%	\$ 21,546.00	\$ 0.1436	\$ 22,397.00	\$ 0.1493	\$ 851.00
	182,500	50%	\$ 25,121.00	\$ 0.1376	\$ 26,102.00	\$ 0.1430	\$ 981.00
	219,000	60%	\$ 29,136.00	\$ 0.1330	\$ 30,263.00	\$ 0.1382	\$ 1,127.00
	255,500	70%	\$ 33,151.00	\$ 0.1297	\$ 34,424.00	\$ 0.1347	\$ 1,273.00

LARGE COMMERCIAL RATE (Greater than 25kW demand)

PROPOSED LARGE COMMERCIAL RATE - Year 1			PROPOSED LARGE COMMERCIAL RATE - Year 2		
Monthly:	\$	46.00 /Month	Monthly:	\$	47.00 /Month
Demand Charge:			Demand Charge:		
	All kW	\$ 10.00 /kW		All kW	\$ 10.50 /kW
Energy Charge:			Energy Charge:		
	All kWh	\$ 0.1100 /month		All kWh	\$ 0.1140 /kWh

EXISTING LARGE COMMERCIAL RATE vs. PROPOSED LARGE COMMERCIAL RATE
YEAR 3 RATE CHANGE

Demand kW	Energy kWh	Load Factor	PROPOSED LARGE COMMERCIAL RATE - YEAR 2		PROPOSED LARGE COMMERCIAL RATE - YEAR 3		Difference \$
			Bill - \$	\$/kWh	Bill - \$	\$/kWh	
25	3,650	20%	\$ 725.60	\$ 0.1988	\$ 755.53	\$ 0.2070	\$ 29.93
	5,475	30%	\$ 933.65	\$ 0.1705	\$ 971.79	\$ 0.1775	\$ 38.14
	7,500	41%	\$ 1,164.50	\$ 0.1553	\$ 1,211.75	\$ 0.1616	\$ 47.25
	9,125	50%	\$ 1,349.75	\$ 0.1479	\$ 1,404.31	\$ 0.1539	\$ 54.56
	10,950	60%	\$ 1,557.80	\$ 0.1423	\$ 1,620.58	\$ 0.1480	\$ 62.78
	12,775	70%	\$ 1,765.85	\$ 0.1382	\$ 1,836.84	\$ 0.1438	\$ 70.99
50	7,300	20%	\$ 1,404.20	\$ 0.1924	\$ 1,463.05	\$ 0.2004	\$ 58.85
	10,950	30%	\$ 1,820.30	\$ 0.1662	\$ 1,895.58	\$ 0.1731	\$ 75.28
	15,000	41%	\$ 2,282.00	\$ 0.1521	\$ 2,375.50	\$ 0.1584	\$ 93.50
	18,250	50%	\$ 2,652.50	\$ 0.1453	\$ 2,760.63	\$ 0.1513	\$ 108.13
	21,900	60%	\$ 3,068.60	\$ 0.1401	\$ 3,193.15	\$ 0.1458	\$ 124.55
	25,550	70%	\$ 3,484.70	\$ 0.1364	\$ 3,625.68	\$ 0.1419	\$ 140.97
75	10,950	20%	\$ 2,082.80	\$ 0.1902	\$ 2,170.58	\$ 0.1982	\$ 87.77
	16,425	30%	\$ 2,706.95	\$ 0.1648	\$ 2,819.36	\$ 0.1717	\$ 112.41
	22,500	41%	\$ 3,399.50	\$ 0.1511	\$ 3,539.25	\$ 0.1573	\$ 139.75
	27,375	50%	\$ 3,955.25	\$ 0.1445	\$ 4,116.94	\$ 0.1504	\$ 161.69
	32,850	60%	\$ 4,579.40	\$ 0.1394	\$ 4,765.73	\$ 0.1451	\$ 186.33
	38,325	70%	\$ 5,203.55	\$ 0.1358	\$ 5,414.51	\$ 0.1413	\$ 210.96
100	14,600	20%	\$ 2,761.40	\$ 0.1891	\$ 2,878.10	\$ 0.1971	\$ 116.70
	21,900	30%	\$ 3,593.60	\$ 0.1641	\$ 3,743.15	\$ 0.1709	\$ 149.55
	30,000	41%	\$ 4,517.00	\$ 0.1506	\$ 4,703.00	\$ 0.1568	\$ 186.00
	36,500	50%	\$ 5,258.00	\$ 0.1441	\$ 5,473.25	\$ 0.1500	\$ 215.25
	43,800	60%	\$ 6,090.20	\$ 0.1390	\$ 6,338.30	\$ 0.1447	\$ 248.10
	51,100	70%	\$ 6,922.40	\$ 0.1355	\$ 7,203.35	\$ 0.1410	\$ 280.95
150	21,900	20%	\$ 4,118.60	\$ 0.1881	\$ 4,293.15	\$ 0.1960	\$ 174.55
	32,850	30%	\$ 5,366.90	\$ 0.1634	\$ 5,590.73	\$ 0.1702	\$ 223.83
	45,000	41%	\$ 6,752.00	\$ 0.1500	\$ 7,030.50	\$ 0.1562	\$ 278.50
	54,750	50%	\$ 7,863.50	\$ 0.1436	\$ 8,185.88	\$ 0.1495	\$ 322.38
	65,700	60%	\$ 9,111.80	\$ 0.1387	\$ 9,483.45	\$ 0.1443	\$ 371.65
	76,650	70%	\$ 10,360.10	\$ 0.1352	\$ 10,781.03	\$ 0.1407	\$ 420.92
200	29,200	20%	\$ 5,475.80	\$ 0.1875	\$ 5,708.20	\$ 0.1955	\$ 232.40
	43,800	30%	\$ 7,140.20	\$ 0.1630	\$ 7,438.30	\$ 0.1698	\$ 298.10
	60,000	41%	\$ 8,987.00	\$ 0.1498	\$ 9,358.00	\$ 0.1560	\$ 371.00
	73,000	50%	\$ 10,469.00	\$ 0.1434	\$ 10,898.50	\$ 0.1493	\$ 429.50
	87,600	60%	\$ 12,133.40	\$ 0.1385	\$ 12,628.60	\$ 0.1442	\$ 495.20
	102,200	70%	\$ 13,797.80	\$ 0.1350	\$ 14,358.70	\$ 0.1405	\$ 560.90
250	36,500	20%	\$ 6,833.00	\$ 0.1872	\$ 7,123.25	\$ 0.1952	\$ 290.25
	54,750	30%	\$ 8,913.50	\$ 0.1628	\$ 9,285.88	\$ 0.1696	\$ 372.38
	75,000	41%	\$ 11,222.00	\$ 0.1496	\$ 11,685.50	\$ 0.1558	\$ 463.50
	91,250	50%	\$ 13,074.50	\$ 0.1433	\$ 13,611.13	\$ 0.1492	\$ 536.63
	109,500	60%	\$ 15,155.00	\$ 0.1384	\$ 15,773.75	\$ 0.1441	\$ 618.75
	127,750	70%	\$ 17,235.50	\$ 0.1349	\$ 17,936.38	\$ 0.1404	\$ 700.88
350	51,100	20%	\$ 9,547.40	\$ 0.1868	\$ 9,953.35	\$ 0.1948	\$ 405.95
	76,650	30%	\$ 12,460.10	\$ 0.1626	\$ 12,981.03	\$ 0.1694	\$ 520.92
	105,000	41%	\$ 15,692.00	\$ 0.1494	\$ 16,340.50	\$ 0.1556	\$ 648.50
	127,750	50%	\$ 18,285.50	\$ 0.1431	\$ 19,036.38	\$ 0.1490	\$ 750.88
	153,300	60%	\$ 21,198.20	\$ 0.1383	\$ 22,064.05	\$ 0.1439	\$ 865.85
	178,850	70%	\$ 24,110.90	\$ 0.1348	\$ 25,091.73	\$ 0.1403	\$ 980.82
500	73,000	20%	\$ 13,619.00	\$ 0.1866	\$ 14,198.50	\$ 0.1945	\$ 579.50
	109,500	30%	\$ 17,780.00	\$ 0.1624	\$ 18,523.75	\$ 0.1692	\$ 743.75
	150,000	41%	\$ 22,397.00	\$ 0.1493	\$ 23,323.00	\$ 0.1555	\$ 926.00
	182,500	50%	\$ 26,102.00	\$ 0.1430	\$ 27,174.25	\$ 0.1489	\$ 1,072.25
	219,000	60%	\$ 30,263.00	\$ 0.1382	\$ 31,499.50	\$ 0.1438	\$ 1,236.50
	255,500	70%	\$ 34,424.00	\$ 0.1347	\$ 35,824.75	\$ 0.1402	\$ 1,400.75

LARGE COMMERCIAL RATE (Greater than 25kW demand)					
PROPOSED LARGE COMMERCIAL RATE - Year 2			PROPOSED LARGE COMMERCIAL RATE - Year 3		
Monthly:		\$ 47.00 /Month	Monthly:		\$ 48.00 /Month
Demand Charge:			Demand Charge:		
	All kW	\$ 10.50 /kW		All kW	\$ 11.00 /kW
Energy Charge:			Energy Charge:		
	All kWh	\$ 0.1140 /month		All kWh	\$ 0.1185 /kWh

Proposed - Year 1			Proposed - Year 2			Proposed - Year 3		
INDUSTRIAL SERVICE RATE			INDUSTRIAL SERVICE RATE			INDUSTRIAL SERVICE RATE		
Base Charge	\$57.75	/Month	Base Charge	\$58.50	/Month	Base Charge	\$59.75	/Month
Demand Charge	7.50	\$/kW	Demand Charge	8.00	\$/kW	Demand Charge	8.40	\$/kW
Energy Charge	0.1036	\$/kWh	Energy Charge	0.1083	\$/kWh	Energy Charge	0.1124	\$/kWh

The Industrial and the Primary Meter rate class have been developed to meet the minimum cash flow goals and have been used to protect the residential and small commerce rates.

In the end the rates were designed for a total required revenue plan. It was discussed that Odessa would like to reach the full revenue requirement through a three to four year plan. As in residential, these rates should be reassessed in a year.

Each of these rates has considered current cash flow, cost of service study 2026, and goals of the city and utility. Industrial rate class has been designed to make up the minimum cash flow while being fair as possible to all users on the Odessa Power and Light system.

INDUSTRIAL RATE COMPARISON

YEAR 1 RATE CHANGE

			EXISTING INDUSTRIAL RATE		PROPOSED INDUSTRIAL RATE - YEAR 1		Difference \$
			Bill - \$	\$/kWh	Bill - \$	\$/kWh	
Demand kW	Energy kWh	Load Factor					
250	36,500	20%	\$ 5,443.00	\$ 0.1491	\$ 5,714.15	\$ 0.1566	\$ 271.15
	54,750	30%	\$ 7,246.10	\$ 0.1323	\$ 7,604.85	\$ 0.1389	\$ 358.75
	75,000	41%	\$ 9,246.80	\$ 0.1233	\$ 9,702.75	\$ 0.1294	\$ 455.95
	91,250	50%	\$ 10,852.30	\$ 0.1189	\$ 11,386.25	\$ 0.1248	\$ 533.95
	109,500	60%	\$ 12,655.40	\$ 0.1156	\$ 13,276.95	\$ 0.1213	\$ 621.55
	127,750	70%	\$ 14,458.50	\$ 0.1132	\$ 15,167.65	\$ 0.1187	\$ 709.15
300	43,800	20%	\$ 6,520.24	\$ 0.1489	\$ 6,845.43	\$ 0.1563	\$ 325.19
	65,700	30%	\$ 8,683.96	\$ 0.1322	\$ 9,114.27	\$ 0.1387	\$ 430.31
	90,000	41%	\$ 11,084.80	\$ 0.1232	\$ 11,631.75	\$ 0.1292	\$ 546.95
	109,500	50%	\$ 13,011.40	\$ 0.1188	\$ 13,651.95	\$ 0.1247	\$ 640.55
	131,400	60%	\$ 15,175.12	\$ 0.1155	\$ 15,920.79	\$ 0.1212	\$ 745.67
	153,300	70%	\$ 17,338.84	\$ 0.1131	\$ 18,189.63	\$ 0.1187	\$ 850.79
400	58,400	20%	\$ 8,674.72	\$ 0.1485	\$ 9,107.99	\$ 0.1560	\$ 433.27
	87,600	30%	\$ 11,559.68	\$ 0.1320	\$ 12,133.11	\$ 0.1385	\$ 573.43
	120,000	41%	\$ 14,760.80	\$ 0.1230	\$ 15,489.75	\$ 0.1291	\$ 728.95
	146,000	50%	\$ 17,329.60	\$ 0.1187	\$ 18,183.35	\$ 0.1245	\$ 853.75
	175,200	60%	\$ 20,214.56	\$ 0.1154	\$ 21,208.47	\$ 0.1211	\$ 993.91
	204,400	70%	\$ 23,099.52	\$ 0.1130	\$ 24,233.59	\$ 0.1186	\$ 1,134.07
500	73,000	20%	\$ 10,829.20	\$ 0.1483	\$ 11,370.55	\$ 0.1558	\$ 541.35
	109,500	30%	\$ 14,435.40	\$ 0.1318	\$ 15,151.95	\$ 0.1384	\$ 716.55
	150,000	41%	\$ 18,436.80	\$ 0.1229	\$ 19,347.75	\$ 0.1290	\$ 910.95
	182,500	50%	\$ 21,647.80	\$ 0.1186	\$ 22,714.75	\$ 0.1245	\$ 1,066.95
	219,000	60%	\$ 25,254.00	\$ 0.1153	\$ 26,496.15	\$ 0.1210	\$ 1,242.15
	255,500	70%	\$ 28,860.20	\$ 0.1130	\$ 30,277.55	\$ 0.1185	\$ 1,417.35
600	87,600	20%	\$ 12,983.68	\$ 0.1482	\$ 13,633.11	\$ 0.1556	\$ 649.43
	131,400	30%	\$ 17,311.12	\$ 0.1317	\$ 18,170.79	\$ 0.1383	\$ 859.67
	180,000	41%	\$ 22,112.80	\$ 0.1228	\$ 23,205.75	\$ 0.1289	\$ 1,092.95
	219,000	50%	\$ 25,966.00	\$ 0.1186	\$ 27,246.15	\$ 0.1244	\$ 1,280.15
	262,800	60%	\$ 30,293.44	\$ 0.1153	\$ 31,783.83	\$ 0.1209	\$ 1,490.39
	306,600	70%	\$ 34,620.88	\$ 0.1129	\$ 36,321.51	\$ 0.1185	\$ 1,700.63

INDUSTRIAL RATE					
EXISTING INDUSTRIAL RATE			PROPOSED INDUSTRIAL RATE - YEAR 1		
Monthly Charge:		\$ 56.80 /Month	Monthly Charge:		\$ 57.75 /Month
Demand Charge:			Demand Charge:		
	All kW	\$ 7.12 /kW		All kW	\$ 7.50 /kW
Energy Charge:			Energy Charge:		
First	50 kWh	\$ 0.0988 /kWh		ALL kWh	\$ 0.1036 /kWh

INDUSTRIAL RATE COMPARISON

YEAR 2 RATE CHANGE

Demand kW	Energy kWh	Load Factor	PROPOSED INDUSTRIAL RATE - YEAR 1		PROPOSED INDUSTRIAL RATE - YEAR 2		Difference \$
			Bill - \$	\$/kWh	Bill - \$	\$/kWh	
250	36,500	20%	\$ 5,714.15	\$ 0.1566	\$ 6,011.45	\$ 0.1647	\$ 297.30
	54,750	30%	\$ 7,604.85	\$ 0.1389	\$ 7,987.93	\$ 0.1459	\$ 383.08
	75,000	41%	\$ 9,702.75	\$ 0.1294	\$ 10,181.00	\$ 0.1357	\$ 478.25
	91,250	50%	\$ 11,386.25	\$ 0.1248	\$ 11,940.88	\$ 0.1309	\$ 554.63
	109,500	60%	\$ 13,276.95	\$ 0.1213	\$ 13,917.35	\$ 0.1271	\$ 640.40
	127,750	70%	\$ 15,167.65	\$ 0.1187	\$ 15,893.83	\$ 0.1244	\$ 726.17
300	43,800	20%	\$ 6,845.43	\$ 0.1563	\$ 7,202.04	\$ 0.1644	\$ 356.61
	65,700	30%	\$ 9,114.27	\$ 0.1387	\$ 9,573.81	\$ 0.1457	\$ 459.54
	90,000	41%	\$ 11,631.75	\$ 0.1292	\$ 12,205.50	\$ 0.1356	\$ 573.75
	109,500	50%	\$ 13,651.95	\$ 0.1247	\$ 14,317.35	\$ 0.1308	\$ 665.40
	131,400	60%	\$ 15,920.79	\$ 0.1212	\$ 16,689.12	\$ 0.1270	\$ 768.33
	153,300	70%	\$ 18,189.63	\$ 0.1187	\$ 19,060.89	\$ 0.1243	\$ 871.26
400	58,400	20%	\$ 9,107.99	\$ 0.1560	\$ 9,583.22	\$ 0.1641	\$ 475.23
	87,600	30%	\$ 12,133.11	\$ 0.1385	\$ 12,745.58	\$ 0.1455	\$ 612.47
	120,000	41%	\$ 15,489.75	\$ 0.1291	\$ 16,254.50	\$ 0.1355	\$ 764.75
	146,000	50%	\$ 18,183.35	\$ 0.1245	\$ 19,070.30	\$ 0.1306	\$ 886.95
	175,200	60%	\$ 21,208.47	\$ 0.1211	\$ 22,232.66	\$ 0.1269	\$ 1,024.19
	204,400	70%	\$ 24,233.59	\$ 0.1186	\$ 25,395.02	\$ 0.1242	\$ 1,161.43
500	73,000	20%	\$ 11,370.55	\$ 0.1558	\$ 11,964.40	\$ 0.1639	\$ 593.85
	109,500	30%	\$ 15,151.95	\$ 0.1384	\$ 15,917.35	\$ 0.1454	\$ 765.40
	150,000	41%	\$ 19,347.75	\$ 0.1290	\$ 20,303.50	\$ 0.1354	\$ 955.75
	182,500	50%	\$ 22,714.75	\$ 0.1245	\$ 23,823.25	\$ 0.1305	\$ 1,108.50
	219,000	60%	\$ 26,496.15	\$ 0.1210	\$ 27,776.20	\$ 0.1268	\$ 1,280.05
	255,500	70%	\$ 30,277.55	\$ 0.1185	\$ 31,729.15	\$ 0.1242	\$ 1,451.60
600	87,600	20%	\$ 13,633.11	\$ 0.1556	\$ 14,345.58	\$ 0.1638	\$ 712.47
	131,400	30%	\$ 18,170.79	\$ 0.1383	\$ 19,089.12	\$ 0.1453	\$ 918.33
	180,000	41%	\$ 23,205.75	\$ 0.1289	\$ 24,352.50	\$ 0.1353	\$ 1,146.75
	219,000	50%	\$ 27,246.15	\$ 0.1244	\$ 28,576.20	\$ 0.1305	\$ 1,330.05
	262,800	60%	\$ 31,783.83	\$ 0.1209	\$ 33,319.74	\$ 0.1268	\$ 1,535.91
	306,600	70%	\$ 36,321.51	\$ 0.1185	\$ 38,063.28	\$ 0.1241	\$ 1,741.77

INDUSTRIAL RATE					
PROPOSED INDUSTRIAL RATE - YEAR 1			PROPOSED INDUSTRIAL RATE - YEAR 2		
Monthly Charge:		\$ 57.75 /Month	Monthly Charge:		\$ 58.50 /Month
Demand Charge:			Demand Charge:		
	All kW	\$ 7.50 /kW		All kW	\$ 8.00 /kW
Energy Charge:			Energy Charge:		
First	50 kWh	\$ 0.1036 /kWh		ALL kWh	\$ 0.1083 /kWh

INDUSTRIAL RATE COMPARISON

YEAR 3 RATE CHANGE

Demand kW	Energy kWh	Load Factor	PROPOSED INDUSTRIAL RATE - YEAR 2		PROPOSED INDUSTRIAL RATE - YEAR 3		Difference \$
			Bill - \$	\$/kWh	Bill - \$	\$/kWh	
250	36,500	20%	\$ 6,011.45	\$ 0.1647	\$ 6,262.35	\$ 0.1716	\$ 250.90
	54,750	30%	\$ 7,987.93	\$ 0.1459	\$ 8,313.65	\$ 0.1518	\$ 325.73
	75,000	41%	\$ 10,181.00	\$ 0.1357	\$ 10,589.75	\$ 0.1412	\$ 408.75
	91,250	50%	\$ 11,940.88	\$ 0.1309	\$ 12,416.25	\$ 0.1361	\$ 475.38
	109,500	60%	\$ 13,917.35	\$ 0.1271	\$ 14,467.55	\$ 0.1321	\$ 550.20
	127,750	70%	\$ 15,893.83	\$ 0.1244	\$ 16,518.85	\$ 0.1293	\$ 625.03
300	43,800	20%	\$ 7,202.04	\$ 0.1644	\$ 7,502.87	\$ 0.1713	\$ 300.83
	65,700	30%	\$ 9,573.81	\$ 0.1457	\$ 9,964.43	\$ 0.1517	\$ 390.62
	90,000	41%	\$ 12,205.50	\$ 0.1356	\$ 12,695.75	\$ 0.1411	\$ 490.25
	109,500	50%	\$ 14,317.35	\$ 0.1308	\$ 14,887.55	\$ 0.1360	\$ 570.20
	131,400	60%	\$ 16,689.12	\$ 0.1270	\$ 17,349.11	\$ 0.1320	\$ 659.99
	153,300	70%	\$ 19,060.89	\$ 0.1243	\$ 19,810.67	\$ 0.1292	\$ 749.78
400	58,400	20%	\$ 9,583.22	\$ 0.1641	\$ 9,983.91	\$ 0.1710	\$ 400.69
	87,600	30%	\$ 12,745.58	\$ 0.1455	\$ 13,265.99	\$ 0.1514	\$ 520.41
	120,000	41%	\$ 16,254.50	\$ 0.1355	\$ 16,907.75	\$ 0.1409	\$ 653.25
	146,000	50%	\$ 19,070.30	\$ 0.1306	\$ 19,830.15	\$ 0.1358	\$ 759.85
	175,200	60%	\$ 22,232.66	\$ 0.1269	\$ 23,112.23	\$ 0.1319	\$ 879.57
	204,400	70%	\$ 25,395.02	\$ 0.1242	\$ 26,394.31	\$ 0.1291	\$ 999.29
500	73,000	20%	\$ 11,964.40	\$ 0.1639	\$ 12,464.95	\$ 0.1708	\$ 500.55
	109,500	30%	\$ 15,917.35	\$ 0.1454	\$ 16,567.55	\$ 0.1513	\$ 650.20
	150,000	41%	\$ 20,303.50	\$ 0.1354	\$ 21,119.75	\$ 0.1408	\$ 816.25
	182,500	50%	\$ 23,823.25	\$ 0.1305	\$ 24,772.75	\$ 0.1357	\$ 949.50
	219,000	60%	\$ 27,776.20	\$ 0.1268	\$ 28,875.35	\$ 0.1319	\$ 1,099.15
	255,500	70%	\$ 31,729.15	\$ 0.1242	\$ 32,977.95	\$ 0.1291	\$ 1,248.80
600	87,600	20%	\$ 14,345.58	\$ 0.1638	\$ 14,945.99	\$ 0.1706	\$ 600.41
	131,400	30%	\$ 19,089.12	\$ 0.1453	\$ 19,869.11	\$ 0.1512	\$ 779.99
	180,000	41%	\$ 24,352.50	\$ 0.1353	\$ 25,331.75	\$ 0.1407	\$ 979.25
	219,000	50%	\$ 28,576.20	\$ 0.1305	\$ 29,715.35	\$ 0.1357	\$ 1,139.15
	262,800	60%	\$ 33,319.74	\$ 0.1268	\$ 34,638.47	\$ 0.1318	\$ 1,318.73
	306,600	70%	\$ 38,063.28	\$ 0.1241	\$ 39,561.59	\$ 0.1290	\$ 1,498.31

INDUSTRIAL RATE					
PROPOSED INDUSTRIAL RATE - YEAR 2			PROPOSED INDUSTRIAL RATE - YEAR 3		
Monthly Charge:		\$ 58.50 /Month	Monthly Charge:		\$ 59.75 /Month
Demand Charge:			Demand Charge:		
	All kW	\$ 8.00 /kW		All kW	\$ 8.40 /kW
Energy Charge:			Energy Charge:		
First	50 kWh	\$ 0.1083 /kWh		ALL kWh	\$ 0.1124 /kWh

Proposed - Year 1			Proposed - Year 2			Proposed - Year 3		
PRIMARY METERED SERVICE RATE			PRIMARY METERED SERVICE RATE			PRIMARY METERED SERVICE RATE		
Base Charge	\$60.00	/Month	Base Charge	\$62.00	/Month	Base Charge	\$64.00	/Month
Demand Charge	8.00	\$/kW	Demand Charge	8.70	\$/kW	Demand Charge	9.00	\$/kW
Energy Charge	0.0998	\$/kWh	Energy Charge	0.1000	\$/kWh	Energy Charge	0.1001	\$/kWh

The Primary Meter rate has been adjusted to reach the full revenue requirement assigned to this rate class as determined in the cost of service from 2026. Industrial rate changes were used as guidance on the rate changes with the cost of service results as a boundary.

In the end the rates were designed for a total required revenue plan. It was discussed that Odessa would like to reach the full revenue requirement through a three to four year plan. As in residential, these rates should be reassessed in a year.

Each of these rates has considered current cash flow, cost of service study 2026, and goals of the city and utility. Prime Metered rate class has been designed to more fully reflect the rate class cost for service and to make up the minimum cash flow while being fair as possible to all users on the Odessa Power and Light system.

PRIMARY METERING RATE COMPARISON

YEAR 1 RATE CHANGE

Demand kW	Energy kWh	Load Factor	EXISTING PRIMARY RATE		PROPOSED PRIMARY RATE - YEAR 1		Difference \$
			Bill - \$	\$/kWh	Bill - \$	\$/kWh	
			250	36,500	20%	\$ 5,264.79	
	54,750	30%	\$ 6,972.99	\$ 0.1274	\$ 7,524.05	\$ 0.1374	\$ 551.06
	75,000	41%	\$ 8,868.39	\$ 0.1182	\$ 9,545.00	\$ 0.1273	\$ 676.61
	91,250	50%	\$ 10,389.39	\$ 0.1139	\$ 11,166.75	\$ 0.1224	\$ 777.36
	109,500	60%	\$ 12,097.59	\$ 0.1105	\$ 12,988.10	\$ 0.1186	\$ 890.51
	127,750	70%	\$ 13,805.79	\$ 0.1081	\$ 14,809.45	\$ 0.1159	\$ 1,003.66
300	43,800	20%	\$ 6,304.07	\$ 0.1439	\$ 6,831.24	\$ 0.1560	\$ 527.17
	65,700	30%	\$ 8,353.91	\$ 0.1272	\$ 9,016.86	\$ 0.1372	\$ 662.95
	90,000	41%	\$ 10,628.39	\$ 0.1181	\$ 11,442.00	\$ 0.1271	\$ 813.61
	109,500	50%	\$ 12,453.59	\$ 0.1137	\$ 13,388.10	\$ 0.1223	\$ 934.51
	131,400	60%	\$ 14,503.43	\$ 0.1104	\$ 15,573.72	\$ 0.1185	\$ 1,070.29
	153,300	70%	\$ 16,553.27	\$ 0.1080	\$ 17,759.34	\$ 0.1158	\$ 1,206.07
400	58,400	20%	\$ 8,382.63	\$ 0.1435	\$ 9,088.32	\$ 0.1556	\$ 705.69
	87,600	30%	\$ 11,115.75	\$ 0.1269	\$ 12,002.48	\$ 0.1370	\$ 886.73
	120,000	41%	\$ 14,148.39	\$ 0.1179	\$ 15,236.00	\$ 0.1270	\$ 1,087.61
	146,000	50%	\$ 16,581.99	\$ 0.1136	\$ 17,830.80	\$ 0.1221	\$ 1,248.81
	175,200	60%	\$ 19,315.11	\$ 0.1102	\$ 20,744.96	\$ 0.1184	\$ 1,429.85
	204,400	70%	\$ 22,048.23	\$ 0.1079	\$ 23,659.12	\$ 0.1157	\$ 1,610.89
500	73,000	20%	\$ 10,461.19	\$ 0.1433	\$ 11,345.40	\$ 0.1554	\$ 884.21
	109,500	30%	\$ 13,877.59	\$ 0.1267	\$ 14,988.10	\$ 0.1369	\$ 1,110.51
	150,000	41%	\$ 17,668.39	\$ 0.1178	\$ 19,030.00	\$ 0.1269	\$ 1,361.61
	182,500	50%	\$ 20,710.39	\$ 0.1135	\$ 22,273.50	\$ 0.1220	\$ 1,563.11
	219,000	60%	\$ 24,126.79	\$ 0.1102	\$ 25,916.20	\$ 0.1183	\$ 1,789.41
	255,500	70%	\$ 27,543.19	\$ 0.1078	\$ 29,558.90	\$ 0.1157	\$ 2,015.71
600	87,600	20%	\$ 12,539.75	\$ 0.1431	\$ 13,602.48	\$ 0.1553	\$ 1,062.73
	131,400	30%	\$ 16,639.43	\$ 0.1266	\$ 17,973.72	\$ 0.1368	\$ 1,334.29
	180,000	41%	\$ 21,188.39	\$ 0.1177	\$ 22,824.00	\$ 0.1268	\$ 1,635.61
	219,000	50%	\$ 24,838.79	\$ 0.1134	\$ 26,716.20	\$ 0.1220	\$ 1,877.41
	262,800	60%	\$ 28,938.47	\$ 0.1101	\$ 31,087.44	\$ 0.1183	\$ 2,148.97
	306,600	70%	\$ 33,038.15	\$ 0.1078	\$ 35,458.68	\$ 0.1157	\$ 2,420.53

PRIMARY RATE					
EXISTING PRIMARY RATE			PROPOSED PRIMARY RATE - YEAR 1		
Monthly Charge:	\$	68.39 /Month	Monthly Charge:	\$	60.00 /Month
Demand Charge:			Demand Charge:		
	All kW	\$ 7.12 /kW		All kW	\$ 8.00 /kW
Energy Charge:			Energy Charge:		
	All kWh	\$ 0.0936 /kWh		ALL kWh	\$ 0.0998 /kWh

PRIMARY METERING RATE COMPARISON

YEAR 2 RATE CHANGE

Demand kW	Energy kWh	Load Factor	PROPOSED PRIMARY RATE YEAR 1		PROPOSED PRIMARY RATE YEAR 2		Difference \$
			Bill - \$	\$/kWh	Bill - \$	\$/kWh	
			250	36,500	20%	\$ 5,702.70	
	54,750	30%	\$ 7,524.05	\$ 0.1374	\$ 7,712.00	\$ 0.1409	\$ 187.95
	75,000	41%	\$ 9,545.00	\$ 0.1273	\$ 9,737.00	\$ 0.1298	\$ 192.00
	91,250	50%	\$ 11,166.75	\$ 0.1224	\$ 11,362.00	\$ 0.1245	\$ 195.25
	109,500	60%	\$ 12,988.10	\$ 0.1186	\$ 13,187.00	\$ 0.1204	\$ 198.90
	127,750	70%	\$ 14,809.45	\$ 0.1159	\$ 15,012.00	\$ 0.1175	\$ 202.55
300	43,800	20%	\$ 6,831.24	\$ 0.1560	\$ 7,052.00	\$ 0.1610	\$ 220.76
	65,700	30%	\$ 9,016.86	\$ 0.1372	\$ 9,242.00	\$ 0.1407	\$ 225.14
	90,000	41%	\$ 11,442.00	\$ 0.1271	\$ 11,672.00	\$ 0.1297	\$ 230.00
	109,500	50%	\$ 13,388.10	\$ 0.1223	\$ 13,622.00	\$ 0.1244	\$ 233.90
	131,400	60%	\$ 15,573.72	\$ 0.1185	\$ 15,812.00	\$ 0.1203	\$ 238.28
	153,300	70%	\$ 17,759.34	\$ 0.1158	\$ 18,002.00	\$ 0.1174	\$ 242.66
400	58,400	20%	\$ 9,088.32	\$ 0.1556	\$ 9,382.00	\$ 0.1607	\$ 293.68
	87,600	30%	\$ 12,002.48	\$ 0.1370	\$ 12,302.00	\$ 0.1404	\$ 299.52
	120,000	41%	\$ 15,236.00	\$ 0.1270	\$ 15,542.00	\$ 0.1295	\$ 306.00
	146,000	50%	\$ 17,830.80	\$ 0.1221	\$ 18,142.00	\$ 0.1243	\$ 311.20
	175,200	60%	\$ 20,744.96	\$ 0.1184	\$ 21,062.00	\$ 0.1202	\$ 317.04
	204,400	70%	\$ 23,659.12	\$ 0.1157	\$ 23,982.00	\$ 0.1173	\$ 322.88
500	73,000	20%	\$ 11,345.40	\$ 0.1554	\$ 11,712.00	\$ 0.1604	\$ 366.60
	109,500	30%	\$ 14,988.10	\$ 0.1369	\$ 15,362.00	\$ 0.1403	\$ 373.90
	150,000	41%	\$ 19,030.00	\$ 0.1269	\$ 19,412.00	\$ 0.1294	\$ 382.00
	182,500	50%	\$ 22,273.50	\$ 0.1220	\$ 22,662.00	\$ 0.1242	\$ 388.50
	219,000	60%	\$ 25,916.20	\$ 0.1183	\$ 26,312.00	\$ 0.1201	\$ 395.80
	255,500	70%	\$ 29,558.90	\$ 0.1157	\$ 29,962.00	\$ 0.1173	\$ 403.10
600	87,600	20%	\$ 13,602.48	\$ 0.1553	\$ 14,042.00	\$ 0.1603	\$ 439.52
	131,400	30%	\$ 17,973.72	\$ 0.1368	\$ 18,422.00	\$ 0.1402	\$ 448.28
	180,000	41%	\$ 22,824.00	\$ 0.1268	\$ 23,282.00	\$ 0.1293	\$ 458.00
	219,000	50%	\$ 26,716.20	\$ 0.1220	\$ 27,182.00	\$ 0.1241	\$ 465.80
	262,800	60%	\$ 31,087.44	\$ 0.1183	\$ 31,562.00	\$ 0.1201	\$ 474.56
	306,600	70%	\$ 35,458.68	\$ 0.1157	\$ 35,942.00	\$ 0.1172	\$ 483.32

PRIMARY RATE					
PROPOSED PRIMARY RATE - YEAR 1			PROPOSED PRIMARY RATE - YEAR 2		
Monthly Charge:	\$	60.00 /Month	Monthly Charge:	\$	62.00 /Month
Demand Charge:			Demand Charge:		
	All kW	\$ 8.00 /kW		All kW	\$ 8.70 /kW
Energy Charge:			Energy Charge:		
	ALL kWh	\$ 0.0998 /kWh		ALL kWh	\$ 0.1000 /kWh

PRIMARY METERING RATE COMPARISON

YEAR 3 RATE CHANGE

Demand kW	Energy kWh	Load Factor	PROPOSED PRIMARY RATE YEAR 2		PROPOSED PRIMARY RATE YEAR 3		Difference \$
			Bill - \$	\$/kWh	Bill - \$	\$/kWh	
			250	36,500	20%	\$ 5,887.00	
	54,750	30%	\$ 7,712.00	\$ 0.1409	\$ 7,794.48	\$ 0.1424	\$ 82.47
	75,000	41%	\$ 9,737.00	\$ 0.1298	\$ 9,821.50	\$ 0.1310	\$ 84.50
	91,250	50%	\$ 11,362.00	\$ 0.1245	\$ 11,448.13	\$ 0.1255	\$ 86.13
	109,500	60%	\$ 13,187.00	\$ 0.1204	\$ 13,274.95	\$ 0.1212	\$ 87.95
	127,750	70%	\$ 15,012.00	\$ 0.1175	\$ 15,101.78	\$ 0.1182	\$ 89.77
300	43,800	20%	\$ 7,052.00	\$ 0.1610	\$ 7,148.38	\$ 0.1632	\$ 96.38
	65,700	30%	\$ 9,242.00	\$ 0.1407	\$ 9,340.57	\$ 0.1422	\$ 98.57
	90,000	41%	\$ 11,672.00	\$ 0.1297	\$ 11,773.00	\$ 0.1308	\$ 101.00
	109,500	50%	\$ 13,622.00	\$ 0.1244	\$ 13,724.95	\$ 0.1253	\$ 102.95
	131,400	60%	\$ 15,812.00	\$ 0.1203	\$ 15,917.14	\$ 0.1211	\$ 105.14
	153,300	70%	\$ 18,002.00	\$ 0.1174	\$ 18,109.33	\$ 0.1181	\$ 107.33
400	58,400	20%	\$ 9,382.00	\$ 0.1607	\$ 9,509.84	\$ 0.1628	\$ 127.84
	87,600	30%	\$ 12,302.00	\$ 0.1404	\$ 12,432.76	\$ 0.1419	\$ 130.76
	120,000	41%	\$ 15,542.00	\$ 0.1295	\$ 15,676.00	\$ 0.1306	\$ 134.00
	146,000	50%	\$ 18,142.00	\$ 0.1243	\$ 18,278.60	\$ 0.1252	\$ 136.60
	175,200	60%	\$ 21,062.00	\$ 0.1202	\$ 21,201.52	\$ 0.1210	\$ 139.52
	204,400	70%	\$ 23,982.00	\$ 0.1173	\$ 24,124.44	\$ 0.1180	\$ 142.44
500	73,000	20%	\$ 11,712.00	\$ 0.1604	\$ 11,871.30	\$ 0.1626	\$ 159.30
	109,500	30%	\$ 15,362.00	\$ 0.1403	\$ 15,524.95	\$ 0.1418	\$ 162.95
	150,000	41%	\$ 19,412.00	\$ 0.1294	\$ 19,579.00	\$ 0.1305	\$ 167.00
	182,500	50%	\$ 22,662.00	\$ 0.1242	\$ 22,832.25	\$ 0.1251	\$ 170.25
	219,000	60%	\$ 26,312.00	\$ 0.1201	\$ 26,485.90	\$ 0.1209	\$ 173.90
	255,500	70%	\$ 29,962.00	\$ 0.1173	\$ 30,139.55	\$ 0.1180	\$ 177.55
600	87,600	20%	\$ 14,042.00	\$ 0.1603	\$ 14,232.76	\$ 0.1625	\$ 190.76
	131,400	30%	\$ 18,422.00	\$ 0.1402	\$ 18,617.14	\$ 0.1417	\$ 195.14
	180,000	41%	\$ 23,282.00	\$ 0.1293	\$ 23,482.00	\$ 0.1305	\$ 200.00
	219,000	50%	\$ 27,182.00	\$ 0.1241	\$ 27,385.90	\$ 0.1250	\$ 203.90
	262,800	60%	\$ 31,562.00	\$ 0.1201	\$ 31,770.28	\$ 0.1209	\$ 208.28
	306,600	70%	\$ 35,942.00	\$ 0.1172	\$ 36,154.66	\$ 0.1179	\$ 212.66

PRIMARY RATE					
PROPOSED PRIMARY RATE - YEAR 2			PROPOSED PRIMARY RATE - YEAR 3		
Monthly Charge:		\$ 62.00 /Month	Monthly Charge:		\$ 64.00 /Month
Demand Charge:	All kW	\$ 8.70 /kW	Demand Charge:	All kW	\$ 9.00 /kW
Energy Charge:	ALL kWh	\$ 0.1000 /kWh	Energy Charge:	ALL kWh	\$ 0.1001 /kWh

Purchased Power Adjustment

PPA – Purchased Power Adjustment: The PPA provides a way to spread the volatility of the cost for purchasing power from MPUA.

Odessa purchases power exclusively from the MPUA pool.

The cost for providing power includes the following:

- Wheeling – Cost to maintain transmission lines to bring the power from multiple other municipal generators to Odessa.
- Power Production – Fuel, Maintenance, Equipment costs.
- Administrative – Office costs to keep records, bill, and answer questions at the MPUA and each of the generating facilities.
- Special Loans and Investments – These can be loans or costs that keep the system going through severe weather events and/or expansions in capacity.

The MPUA billing total is quite dynamic. Statistics for the 38 prior months were examined and the following were determined:

- The bill can jump as much as \$70k from month to month.
- The current all in cost has been from 9.61¢/kWh to 10.00¢/kWh over the 38 months (including other costs).

The equation for the new PPA is as follows:

$$PPA_{\text{Adjustment}} = \text{Average}_{6 \text{ Months}} \left(\frac{\text{MPUA } \$}{\text{kWh Purchased}} \right) - \text{Base MPUA Cost} \quad (\$/\text{kWh})$$

Where,

$PPA_{\text{Adjustment}}$ = Purchased Power Cost Adjustment to the \$/kWh for the month across all rate classes

MPUA \$ = Total MPUA Monthly Bill

kWh Purchased = Total kWh energy purchased as shown on the MPUA bill

$\text{Average}_{6 \text{ Months}} (\text{MPUA } \$/\text{kWh Purchased})$ = Six month average of the \$/kWh paid for purchased power from MPUA where the kWhs are the monthly kWhs purchased as indicated on the MPUA bill

Base MPUA Cost = Base cost is the \$/kWh and is set by city ordinance based on average cost and slight offset to reduce risk from volatility in the pricing month to month

See the Spreadsheet and instructions in the workbook with the spreadsheet to perform monthly adjustment calculations.

Purchased Power Adjustment (PPA) formula. The rates established by this division for electric energy shall be adjusted for any changes of rates hereafter made by the supplier of electricity purchased by the city or by any subsequent supplier. The city is hereby empowered and directed to determine the amount of said change upon a per kWh basis and to thereafter, effective for the billing period next following the effective date of change of rates, increase or decrease the rates charged all purchasers of electricity from the city. For each 0.01 cent above or below or major fraction thereof, in the city's monthly base purchased power cost of 9.40 cents per kWh in the six months preceding the billing period, there shall be correspondingly added to or subtracted from each customer's bill, an amount equal to adjustment in cents per kWh times the total kWh billed to the customers, on all of the city's metered kilowatt hour rates.

Sec. 48-603. Commercial service.

- (a) *Availability.* Commercial electrical service is available to any commercial customer at points on the city power and light company's existing secondary distribution lines with the area served by the city power and light. The nameplate rating of any individual motor shall not exceed five horsepower and the combined nameplate rating of all motors, excluding fractional horsepower motors, shall not exceed ten horsepower unless otherwise approved by the superintendent.
- (b) *Character of service.* The character of commercial electrical service available is alternating current, 60 cycles, 120/240 volt single-phase, or where available and at the option of the city power and light 120/240 volt three-phase, four wire delta, or 120/208 volt three-phase, four wire wye.

i. Subclasses:

1. Small Commercial electric service is any commercial electric service that sustains less than 25kW demand averaged over four months.

2. Large Commercial electric service is any commercial electric service that averages over 25kW demand over four months. Once a service qualifies for Large Commercial it must sustain a demand less than 25kW for four months to be reassigned to Small Commercial.

- (c) *Application.* Commercial electrical service is intended for single-phase or three-phase service for all commercial uses in commercial establishments, where the city power and light is the sole source of supply.
- (d) *Special rule.* Apartment houses, rooming houses and property rented to transients shall be on commercial rates unless separate meters are provided for each apartment or tenant.
- (e) Changing from Small to Large or Large to Small Commercial requires application and review of four month average demand for qualification.

~~(Ord. No. 2984, § 1(B), 2-25-2019; Ord. No. 3029, § 1(B), 3-22-2021)~~

Sec. 48-633. Rate adjustments.

- (a) ~~Energy cost adjustment (ECA)-Purchased Power Adjustment (PPA)~~ formula. The rates established by this division for electric energy shall be adjusted for any changes of rates hereafter made by the supplier of electricity purchased by the city or by any subsequent supplier. The city is hereby empowered and directed to determine the amount of said change upon a per kWh basis and to thereafter, effective for the billing period next following the effective date of change of rates, increase the rates charged all purchasers of electricity from the city. For each 0.01 cent ~~increase above~~ or ~~decrease below~~ or major fraction thereof, in the city's monthly base purchased power cost of ~~8.029.40~~ cents per kWh in the ~~three-six~~ months preceding the billing period, there shall be correspondingly added to or subtracted from each customer's bill, an amount equal to ~~0.01~~ **adjustment in** cents per kWh times the total kWh billed to the customers, on all of the city's metered kilowatt hour rates.
- (b) *Annual electric operations adjustment (AOA).*
- (1) **Three Year Rate Plan:** The following chart is the three year rate plan for all rate classes. The yearly changes must be approved by the board to come into effect. If the new rate is not passed before the end of February, a three and one half percent automatic increase will be made to ensure inflation and other costs are met.

Proposed Rates Three Year Plan - Block Rates											
PROPOSED RATES - YEAR 1				PROPOSED RATES - YEAR 2				PROPOSED RATES - YEAR 3			
RESIDENTIAL SERVICE RATE				RESIDENTIAL SERVICE RATE				RESIDENTIAL SERVICE RATE			
Base Charge	\$22.50		/Month	Base Charge	\$23.00		/Month	Base Charge	\$24.00		/Month
Energy Charge				Energy Charge				Energy Charge			
First 600 kWh	\$0.0990		/kWh	First 600 kWh	\$0.0997		/kWh	First 600 kWh	\$0.1000		/kWh
Next 1400 kWh	\$0.1063		/kWh	Next 1400 kWh	\$0.1143		/kWh	Next 1400 kWh	\$0.1210		/kWh
Over 2000 kWh	\$0.1103		/kWh	Over 2000 kWh	\$0.1223		/kWh	Over 2000 kWh	\$0.1330		/kWh
Percent Change	6.0%			Percent Change	3.6%			Percent Change	3.7%		
SMALL COMMERCIAL SERVICE RATE				SMALL COMMERCIAL SERVICE RATE				SMALL COMMERCIAL SERVICE RATE			
Base Charge	\$27.00		/Month	Base Charge	\$28.00		/Month	Base Charge	\$29.15		/Month
Energy Charge	\$0.1250		/kWh	Energy Charge	\$0.1300		/kWh	Energy Charge	\$0.1352		/kWh
Percent Change	-17.7%			Percent Change	3.9%			Percent Change	3.9%		
LARGE COMMERCIAL SERVICE RATE				LARGE COMMERCIAL SERVICE RATE				LARGE COMMERCIAL SERVICE RATE			
Base Charge	\$46.00		/Month	Base Charge	\$47.00		/Month	Base Charge	\$48.00		/Month
Demand Charge	\$10.00		/kW	Demand Charge	\$10.50		/kW	Demand Charge	\$11.00		/kW
Energy Charge	\$0.1100		/kWh	Energy Charge	\$0.1140		/kWh	Energy Charge	\$0.1185		/kWh
Percent Change	12.1%			Percent Change	3.9%			Percent Change	4.1%		
INDUSTRIAL SERVICE RATE				INDUSTRIAL SERVICE RATE				INDUSTRIAL SERVICE RATE			
Base Charge	\$57.75		/Month	Base Charge	\$58.50		/Month	Base Charge	\$59.75		/Month
Demand Charge	\$7.50		/kW	Demand Charge	\$8.00		/kW	Demand Charge	\$8.40		/kW
Energy Charge	\$0.1036		/kWh	Energy Charge	\$0.1063		/kWh	Energy Charge	\$0.1124		/kWh
Percent Change	4.9%			Percent Change	4.9%			Percent Change	4.0%		
PRIMARY METERED SERVICE RATE				PRIMARY METERED SERVICE RATE				PRIMARY METERED SERVICE RATE			
Base Charge	\$60.00		/Month	Base Charge	\$62.00		/Month	Base Charge	\$64.00		/Month
Demand Charge	\$8.00		/kW	Demand Charge	\$8.70		/kW	Demand Charge	\$9.00		/kW
Energy Charge	\$0.0998		/kWh	Energy Charge	\$0.1000		/kWh	Energy Charge	\$0.1001		/kWh
Percent Change	7.7%			Percent Change	2.1%			Percent Change	0.9%		
SECURITY LIGHTS				SECURITY LIGHTS				SECURITY LIGHTS			
All	\$8.50		/Month	All	\$8.50		/Month	All	\$8.50		/Month
Estimate Annual Revenue	\$	360,219		Estimate Annual Revenue	\$	688,280		Estimate Annual Revenue	\$	994,892	

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- (2) *Non-demand metered rates.* For residential and commercial rates and all other non-demand metered rates, the energy charges in this division are subject to an annual operations adjustment. Commencing with the first billing date for each consumer of each year, there shall be a three ~~and one half~~ percent increase to the customer service charge and a three percent increase to the ~~difference between the energy charge and the base energy charge of \$0.0802 as defined in the energy cost adjustment.~~ The annual operations adjustment shall not take effect until the beginning of the ~~2026-2027~~ fiscal year.
- (23) *Industrial and demand metered rates.* For industrial and demand primary metered general service rates and all other demand metered rates, the energy charges in this division are subject to an annual operations adjustment. Commencing with the first billing date for each customer after March 31 of each year, there shall be a three ~~and one half~~ percent increase to the customer service charge and a three ~~and one half~~ percent increase to the ~~difference between the energy charge and the base energy charge of \$0.0364 as defined in the energy cost adjustment.~~ The annual operations adjustment shall not take effect until the beginning of the ~~2026-2027~~ fiscal year.
- (4) *The PPA base rate.* The Power Purchase Adjustment (PPA) base rate shall be reviewed annually each January. Any adjustment to the PPA base rate shall be adopted no later than the end of the fiscal year in March. The PPA base rate shall be calculated using the average power purchase costs incurred during the preceding five (5) years. The rate shall be established at a level projected to generate annual revenues sufficient to recover anticipated power purchase costs and maintain an annual margin of not less than Fifty Thousand Dollars (\$50,000) and not more than One Hundred Thousand Dollars (\$100,000). Revenue projections shall be based on the utility's total kilowatt-hour (kWh) sales and MPUA billing data for the preceding twelve (12) months.
- (c) ~~*Effective date.* This section shall be effective July 1, 2021.~~
(~~Ord. No. 2984, § 4, 2-25-2019; Ord. No. 3029, § 4, 3-22-2021~~)

EXISTING RATES			Proposed Rates Three Year Plan - Block Rates								
CURRENT RATES			PROPOSED RATES - YEAR 1			PROPOSED RATES - YEAR 2			PROPOSED RATES - YEAR 3		
RESIDENTIAL SERVICE RATE			RESIDENTIAL SERVICE RATE			RESIDENTIAL SERVICE RATE			RESIDENTIAL SERVICE RATE		
Base Charge	\$20.87	/Month	Base Charge	\$22.50	/Month	Base Charge	\$23.00	/Month	Base Charge	\$24.00	/Month
Energy Charge			Energy Charge			Energy Charge			Energy Charge		
All kWh	\$0.0982	/kWh	First 600 kWh	\$0.0990	/kWh	First 600 kWh	\$0.0997	/kWh	First 600 kWh	\$0.1000	/kWh
			Next 1400 kWh	\$0.1063	/kWh	Next 1400 kWh	\$0.1143	/kWh	Next 1400 kWh	\$0.1210	/kWh
			Over 2000 kWh	\$0.1103	/kWh	Over 2000 kWh	\$0.1223	/kWh	Over 2000 kWh	\$0.1330	/kWh
			Percent Change	6.0%		Percent Change	3.6%		Percent Change	3.7%	
SMALL COMMERCIAL SERVICE RATE			SMALL COMMERCIAL SERVICE RATE			SMALL COMMERCIAL SERVICE RATE			SMALL COMMERCIAL SERVICE RATE		
Base Charge	\$42.89	/Month	Base Charge	\$27.00	/Month	Base Charge	\$28.00	/Month	Base Charge	\$29.15	/Month
Energy Charge	\$0.1303	/kWh	Energy Charge	\$0.1250	/kWh	Energy Charge	\$0.1300	/kWh	Energy Charge	\$0.1352	/kWh
			Percent Change	-17.7%		Percent Change	3.9%		Percent Change	3.9%	
LARGE COMMERCIAL SERVICE RATE			LARGE COMMERCIAL SERVICE RATE			LARGE COMMERCIAL SERVICE RATE			LARGE COMMERCIAL SERVICE RATE		
Base Charge	\$42.89	/Month	Base Charge	\$46.00	/Month	Base Charge	\$47.00	/Month	Base Charge	\$48.00	/Month
Demand Charge	\$0.00	/kW	Demand Charge	\$10.00	/kW	Demand Charge	\$10.50	/kW	Demand Charge	\$11.00	/kW
Energy Charge	\$0.1303	/kWh	Energy Charge	\$0.1100	/kWh	Energy Charge	\$0.1140	/kWh	Energy Charge	\$0.1185	/kWh
			Percent Change	12.1%		Percent Change	3.9%		Percent Change	4.1%	
INDUSTRIAL SERVICE RATE			INDUSTRIAL SERVICE RATE			INDUSTRIAL SERVICE RATE			INDUSTRIAL SERVICE RATE		
Base Charge	\$56.80	/Month	Base Charge	\$57.75	/Month	Base Charge	\$58.50	/Month	Base Charge	\$59.75	/Month
Demand Charge	\$7.12	/kW	Demand Charge	\$7.50	/kW	Demand Charge	\$8.00	/kW	Demand Charge	\$8.40	/kW
Energy Charge	\$0.0988	/kWh	Energy Charge	\$0.1036	/kWh	Energy Charge	\$0.1083	/kWh	Energy Charge	\$0.1124	/kWh
			Percent Change	4.9%		Percent Change	4.9%		Percent Change	4.0%	
PRIMARY METERED SERVICE RATE			PRIMARY METERED SERVICE RATE			PRIMARY METERED SERVICE RATE			PRIMARY METERED SERVICE RATE		
Base Charge	\$68.39	/Month	Base Charge	\$60.00	/Month	Base Charge	\$62.00	/Month	Base Charge	\$64.00	/Month
Demand Charge	\$7.12	/kW	Demand Charge	\$8.00	/kW	Demand Charge	\$8.70	/kW	Demand Charge	\$9.00	/kW
Energy Charge	\$0.0936	/kWh	Energy Charge	\$0.0998	/kWh	Energy Charge	\$0.1000	/kWh	Energy Charge	\$0.1001	/kWh
			Percent Change	7.7%		Percent Change	2.1%		Percent Change	0.9%	
SECURITY LIGHTS			SECURITY LIGHTS			SECURITY LIGHTS			SECURITY LIGHTS		
All	\$8.50	/Month	All	\$8.50	/Month	All	\$8.50	/Month	All	\$8.50	/Month
			Estimate Annual Revenue	\$ 360,219		Estimate Annual Revenue	\$ 688,280		Estimate Annual Revenue	\$ 994,892	

PROPOSED MARKUP JUNE 3, 2026

ARTICLE I. IN GENERAL

Sec. 48-1. Definitions.

The following words, terms and phrases, when used in this chapter, shall have the meanings ascribed to them in this section, except where the context clearly indicates a different meaning:

Auxiliary intake means any piping connection or other device whereby water may be secured from a source other than that normally used.

Biochemical oxygen demand or BOD means the quantity of oxygen utilized in the biochemical oxidation of organic matter under standard laboratory procedure in five days at 20 degrees Celsius, expressed in milligrams per liter.

Building drain means that part of the lowest horizontal piping of a drainage system which received the discharge from soil, waste and other drainage pipes inside the walls of the building and conveys it to the building sewer, beginning five feet (1.5 meters) outside the inner face of the building wall.

Building sewer means the extension from the building drain to the public sewer or other place of disposal.

Combined sewer means a sewer receiving both surface runoff and sewage.

Construction service or saw service means temporary electrical service provided by the city to a construction site to be used for lighting, power tools and equipment and other electrical needs during the construction process.

Consumer means the owner or person in control of any premises supplied by or in any manner connected to the public water system.

Cross connection means any physical arrangement whereby the public water system of the water supply is connected, directly or indirectly, with any other water supply system, sewer, drain, conduit, pool, storage reservoir, plumbing fixture or other device which contains or may contain contaminated water, sewage or other waste or liquid of unknown or unsafe quality which may be capable of imparting contamination to the public water system as a result of backflow. Bypass arrangements, jumper connections, removable sections, swivel or changeover devices through which, or because of which, backflow could occur are considered cross connections.

Garbage means solid wastes from the domestic and commercial preparation, cooking and dispensing of food and from the handling, storage and sale of produce.

Industrial wastes means the liquid wastes from industrial manufacturing processes, trade or business as distinct from sanitary sewage.

Interconnection means any system of piping or other arrangement whereby the public water system of the water supply is connected directly with a sewer, drain, conduit, pool, storage reservoir or other device which does or may contain sewage or other waste or liquid which would be capable of imparting contamination to the public water system.

Lead-based materials means any material containing lead in excess of the quantities specified below.

Lead free means:

- (1) When used with respect to solder and flux, refers to solders and flux containing not more than 0.2 percent lead; and

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- (2) When used with respect to pipes and pipe fittings, refers to pipes and pipe fittings not containing more than 0.25 percent lead.

Meter set means, in an assembly connected in the service line which consists of a meter, meter yoke, meter box and lid, valves and a bypass where specified and receptacles where necessary.

Multiple service means a service having one connection to the main and branching on public property before entrance to a single building.

Natural outlet means any outlet into a watercourse, pond, ditch, lake or other body of surface water or groundwater.

Net metering means a system in which solar panels or other renewable energy generators are connected to the city's electric utility power grid and surplus power is transferred onto the grid, allowing customers to offset the cost of power drawn from the city electric utility. All other definitions shall be those contained in the Net Metering and Easy Connection Act, RSMO 386.890, except where noted in this rider.

Normal domestic wastewater means wastewater that has a BOD concentration and a suspended solids concentration within the limits required by the state department of natural resources.

Operation and maintenance means all expenditures during the useful life of the treatment works for materials, labor, utilities and other items which are necessary for managing and maintaining the sewage works to achieve the capacity and performance for which such works were designed and constructed.

pH means the logarithm of the reciprocal of the weight of hydrogen ions in grams per liter of solution.

Properly shredded garbage means the wastes from the preparation, cooking and dispensing of food that have been shredded to such a degree that all particles will be carried freely under the flow conditions normally prevailing in public sewers, with no particle greater than one-half inch (1.27 centimeters) in any dimension.

Public drinking water system means any public or privately owned water system supplying water to the general public which is satisfactory for drinking, culinary and domestic purposes and meets the requirements of the state department of natural resources.

Public sewer means a sewer in which all owners of abutting properties have equal rights and is controlled by public authority.

Public water system means the waterworks system for the water supply that furnishes water for general use and which is recognized as a public water system by the state department of natural resources.

Replacement means expenditures for obtaining and installing equipment, accessories or appurtenances which are necessary during the useful life of the treatment works to maintain the capacity and performance for which such works were designed and constructed. The term "operation and maintenance" includes replacement.

Residential contributor means any contributor to the city's treatment works whose lot, parcel of real estate or building is used for domestic dwelling purposes only.

Sanitary sewer means a sewer which carries sewage and to which stormwater, surface water and groundwater are not intentionally admitted.

Sewage means a combination of the water-carried wastes from residences, business buildings, institutions and industrial establishments, together with such groundwater, surface water and stormwater as may be present.

Sewage pipe means a pipe of conduit for carrying sewage.

Sewage treatment plant means any arrangement of devices and structures used for treating sewage.

Sewage works means all facilities for collecting, pumping, treating and disposing of sewage.

Slug means any discharge of water, sewage or industrial waste which in concentration of any given constituent or in quantity of flow exceeds for any period of duration longer than 15 minutes more than five times the average 24-hour concentration of flows during normal operation.

Storm drain or *storm sewer* means a sewer which carried stormwater and surface water and drainage but excludes sewage and industrial wastes, other than unpolluted cooling water.

Superintendent means the superintendent of the water, sewer or electric division of the utilities department as appropriate.

Suspended solids (SS) means solids that either float on the surface of or are in suspension in water, sewage or other liquids and which are removable by laboratory filtering.

Treatment works means any devices and systems for the storage, treatment, recycling and reclamation of municipal sewage, domestic sewage or liquid industrial wastes. These include interceptor sewers, outfall sewers, sewage collection systems, individual systems, pumping, power and other equipment and their appurtenances; extensions, improvements, remodeling, additions and alterations thereof; elements essential to provide a reliable recycled supply such as standby treatment units and clear well facilities; and any works including site acquisition of land that will be an integral part of the treatment process or is used for ultimate disposal of residues resulting from such treatment including land for storage of sludge and land used for storage of treated wastewater in land treatment systems before land application); or any other method or system for preventing, abating, reducing, storing, treating, separating or disposing of municipal waste or industrial waste, including waste in combined stormwater and sanitary sewer systems.

Useful life means the estimated period during which the treatment works will be operated.

User charge means that portion of the total wastewater service charge which is levied in a proportional and adequate manner for the cost of operation, maintenance and replacement of the wastewater treatment works.

Watercourse means a channel in which a flow of water occurs, either continuously or intermittently.

Water meter means a water volume measuring and recording device, furnished or installed by the city or furnished and/or installed by a user and approved by the city.

Water purveyor means the owner, operator or individual in responsible charge of a public water system.

Water supply means the public water supply for the city, a public corporation.

(Code 1998, §§ 5.109(1), 5.124, 5.140-6, 5.144-1, 5.212; Ord. No. 2875, art. II, 1-13-2014; Ord. No. 2902, § 2(A), 7-13-2015; Ord. No. 2984, § 17(A), 2-25-2019)

Sec. 48-2. Combined waterworks and sewerage system established.

The waterworks and sanitary sewerage system of the city and all future improvements and extensions thereto, whether to the waterworks or to the sanitary sewerage system or to both, are combined and shall be operated and maintained as a combined waterworks and sewerage system.

(Ord. No. 2809, § 1, 2-28-2011)

Sec. 48-3. Utilities exempt from city sales tax.

The city has exempted from its city sales tax all sales of metered water service, electricity, electrical current and natural, artificial or propane gas for domestic use. For purposes of this section, the term "domestic use" means that portion of metered water service, electricity, electric current and natural, artificial or propane gas which an individual purchaser uses for non-business, noncommercial or non-industrial purposes.

(Code 1998, § 5.030)

Sec. 48-4. Administration; divisions; utility superintendent to report to city administrator.

The city utilities department consists of three divisions, water, sewer and electric, each of which divisions is headed by a superintendent. All utility superintendents work at the direction of the city administrator. In this chapter, reference to any of the utility superintendents shall be deemed to include the words "or his designee."

(Code 1998, § 5.102)

Sec. 48-5. City staff have right of entry to perform duties.

The superintendent and all those employed under him shall have free access at all proper hours of the daytime to all parts of every building in which water is delivered, in the performance of their duties.

(Code 1998, § 5.104(6))

Sec. 48-6. Applicability to city lake reservoir.

This chapter shall be construed to extend over and apply to the lake and grounds, and pipeline between the lake and grounds, and the waterworks impounding reservoir property, as fully as if the property were located within the corporate limits of the city.

(Code 1998, § 5.134)

Sec. 48-7. Open and closed utilities department records.

- (a) Except as provided below, all records of the city utilities department shall be open to and available for inspection and copying by members of the general public in accordance with the provisions of RSMo ch. 610 and this Code, including the name and address of the account holder, service location, payment history and payment status.
- (b) Closed from public disclosure, inspection and copying shall be personal identification numbers (such as social security and driver's license numbers), bank account numbers and all other similarly private information necessary to protect the security of transactions between the city and its utilities customers (and any other person or entity doing business with the city utilities department).
- (c) The application for services used by the city utilities department shall include the following language in bold type immediately above the signature line of the applicant: Information regarding your service account with the city utilities department, including the name and address of the account holder, the service location, your payment history and payment status, is public information subject to public disclosure.

(Ord. No. 2596, 2-28-2005)

Sec. 48-8. Service outside city limits; approval required; owner to pay costs.

No municipal utility service shall be provided to any nonresident of the city without prior approval of the board of aldermen. All applicants for utility service who seek service outside the corporate city limits shall bear all costs of construction for the service. All equipment shall remain the property of the city.

(Code 1998, §§ 5.040, 5.050)

(Supp. No. 4)

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Sec. 48-9. Payment due date, late payment charges, disconnections and reconnections.

- (a) All charges for utility service shall be paid by the customer and user of the utility service by 5:00 p.m. on the 15th day of the month following that in which the service was furnished, or 8:00 a.m. on the next business day if the 15th day of the month falls on a weekend or holiday. If not paid by that time, the customer shall pay an additional five percent of the amount of the bill for failure to promptly pay in accordance with the terms and conditions of service. Late charges shall be deposited into the water fund.
- (b) If charges for residential utility service are not paid by 5:00 p.m. the 20th day of the month after the service has been furnished, all such services shall be disconnected on the first business day following the 20th, regardless of the amount of the deposit with the city. Should the 20th day of the month fall on a weekend or holiday, the charges must be paid by 8:00 a.m. on the next business day following the 20th to avoid service interruption.
- (c) If the charges for any commercial or industrial utility services are not paid by 5:00 p.m. on the 20th day of the month after the service has been furnished, all such service may, at the city's sole option, be disconnected the first business day following the 20th, regardless of the amount of deposit with the city. Should the 20th fall on a weekend or holiday, the charges must be paid by 8:00 a.m. on the next business day following the 20th of the month to avoid service interruption.
- (d) The charge for disconnection of service for delinquencies and the charge for reconnection of services outside normal business hours shall be as provided in the city fee schedule. Once a disconnect order has been issued, the disconnection fee must be paid, regardless of whether service is disconnected.
- (e) For each billing period, the public works department shall complete all disconnections for delinquent bills during that billing period. The public works department shall not notify the owner or occupier that a disconnect order has been issued.

(Ord. No. 2992, 5-13-2019)

Sec. 48-10. Occupant and owner have joint liability for water and sewer charges.

- (a) RSMo 250.140 specifically imposes joint liability on occupants and owners of property for water and sewer service bills incurred by the occupants. Water services are deemed to be furnished to both the property owner and occupant. Landlords in the city are required to complete a property utility agreement form for each property address.
- (b) Upon an occupant's application, it is normal city practice to only bill the occupant of the premises for the water services provided unless other arrangements have been made with the owner. Upon the owner's written request, the city shall provide the owner with a duplicate bill so that the owner may determine to his satisfaction that the water services bill is paid by the occupant. A duplicate bill shall be defined as a copy of the bill for water services sent to the property owner, not a separate charge, unless such billing becomes delinquent.
- (c) The property owner shall be responsible for any water service charges or fees left unpaid by any occupant of the premises served by the water utility. In the event the owner fails to pay the delinquent water charges of an occupant who has vacated the premises, the city reserves the right to provide any future water services to the premises only to the owner.
- (d) When an occupant is delinquent in payment for 30 days, the city shall make a good faith effort to notify the owner of the premises receiving such water services of the delinquency and the amount thereof. Good faith effort shall be defined as sending notice by standard mail to the owner of record listed by the county assessor as of the date of the delinquency. Any notice of termination of service shall be sent to both the

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occupant and owner of the premises receiving such service. When an occupant is delinquent more than 90 days, the owner shall not be liable for sums due for more than 90 days of service.

- (e) The city shall have the power to sue the occupant or owner or both, of such real estate in a civil action to recover any sums due for such services less any deposit that is held by the city, plus a reasonable attorney's fee to be fixed by the court.

(Ord. No. 2975, §§ 1, 6, 9-24-2018)

Sec. 48-11. Placement of objects on city utility poles prohibited; penalties.

No person shall place any object upon a city utility pole. Any person violating this chapter shall be subject to penalties as provided in section 1-12.

(Ord. No. 2984, § 13, 2-25-2019)

Secs. 48-12—48-38. Reserved.

ARTICLE IV. ELECTRIC

DIVISION 1. GENERALLY

Sec. 48-582. City power and light defined.

The term "city power and light," as used in this article, means the city's electric department.

Sec. 48-583. Use of electricity without measurement prohibited; penalties.

Any person who shall, for any purposes whatsoever, use any electrical power or energy supplied by the city, without first measuring the same in an electric measuring meter or device so that the city may make a proper charge therefor, shall, upon conviction thereof, be subject to penalties as provided in section 1-12.

(Ord. No. 2984, § 7, 2-25-2019)

Sec. 48-584. Authority of city staff to cut vegetation interfering with power lines.

It shall be lawful for the city employees or for the city's agents, servants or employees, to employ contractors, to enter upon any lands, tenements of any property located within the city limits to trim, prune, remove or otherwise render any trees, brush or vegetation from interfering with any power lines, guy lines, transformers, electrical poles or its appurtenances within a 20-foot clearance area from such electrical power lines or appurtenances, provided the costs of trimming are the same and the removal may be at the cost of the city.

(Ord. No. 2984, § 12, 2-25-2019)

Sec. 48-585. Extreme weather disconnect policy.

Prior to utility disconnects being completed, City Hall staff will verify-temperature forecasts for Odessa (64076) with the National Weather Service website: <https://www.weather.gov/eax/>

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- (a) No disconnection order will be issued if the forecasted temperature is predicted to fall below 32°F for a 24-hour period.
 - (b) Utility disconnects will be completed as soon as the low temperature reaches 32°F according to the city's electric SCADA system and is predicted to stay above the 32°F for a 24-hour period.
 - (c) If the local Kansas City/Pleasant Hill office of the National Weather Service has issued a Excessive Heat Warning, no utility disconnects will be issued until the warning has expired.

(Ord. No. 3034 , §§ 1—4, 4-26-2021)

Secs. 48-586—48-601. Reserved.

DIVISION 2. CLASSES OF SERVICE

Sec. 48-602. Residential service.

- (a) *Availability.* Residential electrical service is available to any residential customer at points on the city power and light company's existing secondary distribution lines within the area served by the city power and light.
- (b) *Character of service.* The character of residential electrical service available is alternating current, 60 cycles, 120/240 volt single-phase, or where available and at the option of the city power and light 120/240 volt three-phase, four wire delta, or 120/208 volt three-phase, four wire wye.
- (c) *Application.* Residential electrical service is intended for single-phase or three-phase service for all domestic uses in private residences, in individual family apartments, or on farms supplied by individual meters, where the city power and light is the sole source of supply; to mobile home parks where the consumption is by individual family mobile homes even though the entire park may be metered by the city through a single master meter. Not applicable for service to rooming houses, boardinghouses, motels, hotels or other commercial establishments. Service is for the exclusive use of the customer and shall not be resold or shared with others, except mobile home parks as provided for in this division.

(Ord. No. 2984, § 1(A), 2-25-2019; Ord. No. 3029, § 1(A), 3-22-2021)

Sec. 48-603. Commercial service.

- (a) *Availability.* Commercial electrical service is available to any commercial customer at points on the city power and light company's existing secondary distribution lines with the area served by the city power and light. The nameplate rating of any individual motor shall not exceed five horsepower and the combined nameplate rating of all motors, excluding fractional horsepower motors, shall not exceed ten horsepower unless otherwise approved by the superintendent.
- (b) *Character of service.* The character of commercial electrical service available is alternating current, 60 cycles, 120/240 volt single-phase, or where available and at the option of the city power and light 120/240 volt three-phase, four wire delta, or 120/208 volt three-phase, four wire wye.
 - i. Subclasses:
 - 1. Small Commercial electric service is any commercial electric service that sustains less than 25kW demand averaged over four months.
 - 2. Large Commercial electric service is any commercial electric service that averages over 25kW demand over four months. Once a service qualifies for Large Commercial it must sustain a demand less than 25kW for four months to be reassigned to Small Commercial.
- (c) *Application.* Commercial electrical service is intended for single-phase or three-phase service for all commercial uses in commercial establishments, where the city power and light is the sole source of supply.
- (d) *Special rule.* Apartment houses, rooming houses and property rented to transients shall be on commercial rates unless separate meters are provided for each apartment or tenant.
- (e) Changing from Small to Large or Large to Small Commercial requires application and review of four month average demand for qualification.

Sec. 48-604. Industrial service.

- (a) *Availability.* Industrial electrical service is available to any industrial customer at points on the city power and light company's existing distribution lines within the area served by the city power and light.
- (b) *Character of service.* The character of industrial electrical service available is alternating current, 60 cycle, 208 volt, 240 volt, 480 volt or 4160 volt, three-phase for power loads, and 120/208 volts or 120/240 volts, single-phase for lighting and incidental loads. Industrial customers shall have a monthly demand of 25 kilowatts and a monthly average load factor of 35 percent.
- (c) *Application.* Industrial electrical service is intended for single-phase or three-phase services for all industrial uses in industrial establishments, where the city power and light is the sole source of supply.

(Ord. No. 2984, § 1(C), 2-25-2019; Ord. No. 3029, § 1(C), 3-22-2021)

Sec. 48-605. Demand primary metered general service.

- (a) *Availability.* Demand primary metered general service is available to any service customer provided that the customer's billing demand is greater than 100 kW or an aggregate billing demand of all of the customer's meters are greater than 100 kW. A separate application, inspection and approval process must be completed before any customer could qualify for this rate.
- (b) *Character of service.* The character of demand primary metered general service is alternating current, 60 cycle, three-phase for power loads 4160 volt or 12470 volt, and 2400 volt and 7200 volt single-phase loads.
- (c) *Application:* Demand primary metered service is intended for single-phase or three-phase services in establishment where the city power and light is the sole source of supply.

(Ord. No. 2984, § 1(D), 2-25-2019; Ord. No. 3029, § 1(D), 3-22-2021)

Sec. 48-606. Construction (saw) service.

Construction service, also known as saw service, is available during construction and will terminate upon occupancy of the residence or building. Rates shall be assessed at residential rates.

(Ord. No. 2984, § 1(E), 2-25-2019; Ord. No. 3029, § 1(E), 3-22-2021)

Secs. 48-607—48-630. Reserved.

DIVISION 3. DEPOSITS, RATES, CHARGES, BILLINGS AND COLLECTIONS

Sec. 48-631. Deposits required.

- (a) No person, firm or corporation shall be connected with the city municipal power and light system without first paying the deposit set forth below to the city collector.
 - (1) Residential: As provided in the city fee schedule.
 - (2) Trailers, individually owned and occupied: As provided in the city fee schedule.
 - (3) Trailer parks: Based on one month's potential use.

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- (4) Commercial (small and large)/industrial/demand primary metered general service: Existing businesses shall maintain the deposit currently held by the city if in compliance with all other ordinances. New commercial businesses shall deposit with the city a sum based upon two months average usage, in which each month is calculated by the average usage over the course of the six months immediately preceding the new customer's completion of any inspection(s) and accumulation of any license(s) as required in Chapter 12 of this City Code of Odessa. When the amount of usage by said commercial user has been determined for the first six months of usage, the deposit required shall be adjusted to reflect a two-month average based upon the actual six-month's usage. Any overage or shortage of the existing deposit shall be credited or added to the user's bill at the end of six months.
- (5) Customers shall be allowed the option of posting a surety bond for the deposit amount, which shall guarantee to the city the full and faithful payment of the customer's obligations to the city municipal utilities.
- (b) Any person, firm, or corporation now connected with the city municipal power and light system and having a deposit with the city, but who shall move to another address, shall be and hereby is required to make such additional deposit as required to satisfy the requirements of subsection (a) of this section. Any person, firm, or corporation who is not required to post a deposit pursuant to this section shall lose this exemption in the event that customer's power is shut off for failure to pay.
- (c) Any person, firm or corporation who shall post a bond in lieu of cash for the municipal power and light deposit and who shall thereafter permit such bond or letter of credit to expire shall be deemed to no longer have a deposit and, upon failure to re-post the bond, letter of credit, or cash deposit within ten days of written notice thereof (written notice shall be deemed sufficient if mailed in the regular course through the U.S. Postal Service, postage prepaid, to the customer's billing address), the municipal power and light shall be discontinued.
- (d) No customer shall be entitled to any interest on monies held on deposit, any such interest which is or might have been earned being deemed to offset the costs of maintaining the deposits and operation of the system.
- (e) In the event that service is terminated for any reason, the city will be entitled to offset any amounts owed to it for services, penalties, or fees by the amount of the deposit. Any sums remaining after such offset shall be refunded to the customer. If after such offset any amounts still remain due, the same shall become immediately due and payable to the city.

(Ord. No. 2984, § 2, 2-25-2019; Ord. No. 3029, § 2, 3-22-2021; Ord. No. 3070, § 3, 5-9-2022)

Sec. 48-632. Service rates.

The rates as set forth in the city fee schedule shall be charged by the city for electrical service used by the customers of the city.

(Ord. No. 2984, § 3, 2-25-2019; Ord. No. 3029, § 3, 3-22-2021)

Sec. 48-633. Rate adjustments.

- (a) *Purchased Power Adjustment (PPA) formula.* The rates established by this division for electric energy shall be adjusted for any changes of rates hereafter made by the supplier of electricity purchased by the city or by any subsequent supplier. The city is hereby empowered and directed to determine the amount of said change upon a per kWh basis and to thereafter, effective for the billing period next following the effective date of change of rates, increase the rates charged all purchasers of electricity from the city. For each 0.01 cent above or below or major fraction thereof, in the city's monthly base purchased power cost of 9.20 cents per kWh in the six months preceding the billing period, there shall be correspondingly added to or subtracted from each customer's bill, an amount equal to adjustment in cents per kWh times the total kWh billed to the customers, on all of the city's metered kilowatt hour rates.
- (b) *Annual electric operations adjustment (AOA).*
 - (1) Three Year Rate Plan: The following chart is the three year rate plan for all rate classes. The yearly changes must be approved by the board to come into effect. If the new rate is not passed before the end of February, a three and one half percent automatic increase will be made to ensure inflation and other costs are met.

Proposed Rates								
Three Year Plan - Block Rates								
PROPOSED RATES - YEAR 1			PROPOSED RATES - YEAR 2			PROPOSED RATES - YEAR 3		
RESIDENTIAL SERVICE RATE			RESIDENTIAL SERVICE RATE			RESIDENTIAL SERVICE RATE		
Base Charge	\$22.50	/Month	Base Charge	\$23.00	/Month	Base Charge	\$24.00	/Month
Energy Charge			Energy Charge			Energy Charge		
First 600 kWh	\$0.0990	/kWh	First 600 kWh	\$0.0997	/kWh	First 600 kWh	\$0.1000	/kWh
Next 1400 kWh	\$0.1063	/kWh	Next 1400 kWh	\$0.1143	/kWh	Next 1400 kWh	\$0.1210	/kWh
Over 2000 kWh	\$0.1103	/kWh	Over 2000 kWh	\$0.1223	/kWh	Over 2000 kWh	\$0.1330	/kWh
Percent Change	6.0%		Percent Change	3.6%		Percent Change	3.7%	
SMALL COMMERCIAL SERVICE RATE			SMALL COMMERCIAL SERVICE RATE			SMALL COMMERCIAL SERVICE RATE		
Base Charge	\$27.00	/Month	Base Charge	\$28.00	/Month	Base Charge	\$29.15	/Month
Energy Charge	\$0.1250	/kWh	Energy Charge	\$0.1300	/kWh	Energy Charge	\$0.1352	/kWh
Percent Change	-17.7%		Percent Change	3.9%		Percent Change	3.9%	
LARGE COMMERCIAL SERVICE RATE			LARGE COMMERCIAL SERVICE RATE			LARGE COMMERCIAL SERVICE RATE		
Base Charge	\$46.00	/Month	Base Charge	\$47.00	/Month	Base Charge	\$48.00	/Month
Demand Charge	\$10.00	/kW	Demand Charge	\$10.50	/kW	Demand Charge	\$11.00	/kW
Energy Charge	\$0.1100	/kWh	Energy Charge	\$0.1140	/kWh	Energy Charge	\$0.1185	/kWh
Percent Change	12.1%		Percent Change	3.9%		Percent Change	4.1%	
INDUSTRIAL SERVICE RATE			INDUSTRIAL SERVICE RATE			INDUSTRIAL SERVICE RATE		
Base Charge	\$57.75	/Month	Base Charge	\$58.50	/Month	Base Charge	\$59.75	/Month
Demand Charge	\$7.50	/kW	Demand Charge	\$8.00	/kW	Demand Charge	\$8.40	/kW
Energy Charge	\$0.1036	/kWh	Energy Charge	\$0.1063	/kWh	Energy Charge	\$0.1124	/kWh
Percent Change	4.9%		Percent Change	4.9%		Percent Change	4.0%	
PRIMARY METERED SERVICE RATE			PRIMARY METERED SERVICE RATE			PRIMARY METERED SERVICE RATE		
Base Charge	\$60.00	/Month	Base Charge	\$62.00	/Month	Base Charge	\$64.00	/Month
Demand Charge	\$8.00	/kW	Demand Charge	\$8.70	/kW	Demand Charge	\$9.00	/kW
Energy Charge	\$0.0998	/kWh	Energy Charge	\$0.1000	/kWh	Energy Charge	\$0.1001	/kWh
Percent Change	7.7%		Percent Change	2.1%		Percent Change	0.9%	
SECURITY LIGHTS			SECURITY LIGHTS			SECURITY LIGHTS		
All	\$8.50	/Month	All	\$8.50	/Month	All	\$8.50	/Month
Estimate Annual Revenue	\$ 360,219		Estimate Annual Revenue	\$ 688,280		Estimate Annual Revenue	\$ 994,892	

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- (2) *Non-demand metered rates.* For residential and commercial rates and all other non-demand metered rates, the energy charges in this division are subject to an annual operations adjustment. Commencing with the first billing date for each consumer of each year, there shall be a three and one half percent increase to the customer service charge and a three percent increase to the energy charge. The annual operations adjustment shall not take effect until the beginning of the fiscal year.
- (3) *Industrial and demand metered rates.* For industrial and demand primary metered general service rates and all other demand metered rates, the energy charges in this division are subject to an annual operations adjustment. Commencing with the first billing date for each customer after March 31 of each year, there shall be a three and one half percent increase to the customer service charge and a three and one half percent increase to the energy charges. The annual operations adjustment shall not take effect until the beginning of the fiscal year.
- (4) The PPA base rate. The Power Purchase Adjustment (PPA) base rate shall be reviewed annually each January. Any adjustment to the PPA base rate shall be adopted no later than the end of the fiscal year in March. The PPA base rate shall be calculated using the average power purchase costs incurred during the preceding five (5) years. The rate shall be established at a level projected to generate annual revenues sufficient to recover anticipated power purchase costs and maintain an annual margin of not less than Fifty Thousand Dollars (\$50,000) and not more than One Hundred Thousand Dollars (\$100,000). Revenue projections shall be based on the utility's total kilowatt-hour (kWh) sales and MPUA billing data for the preceding twelve (12) months.(c)

Sec. 48-634. Power factor requirements.

Customer shall be responsible for maintaining a power factor at or above 95 percent lagging. If a customer's power factor falls below 95 percent lagging, the city will provide written notice to the customer of the requirement to improve the power factor to the required level within 90 days of such notice. The city reserves the right to install power factor correction facilities outside of the customer's facilities at the cost of the customer.

(Ord. No. 3029, § 5, 3-22-2021)

Sec. 48-635. Temporary construction service.

The installation charge for a temporary construction electrical service connection shall be as provided in the city fee schedule. Should a temporary construction service be changed to a permanent service, the customer will be charged additionally the cost for permanent service. The monthly charge shall be calculated using residential rates.

(Ord. No. 2984, § 5, 2-25-2019)

Sec. 48-636. Billing and payment; delinquencies.

- (a) *Billing date; sales tax.* All bills for electrical service shall be issued by the first business day of the month. All bills, excluding residential, shall be assessed sales tax at the city's current rate.
- (b) *Due date; late charges.* All charges for utility service in accordance with the rates herein established shall be paid by the customer and user of the utility service by the 15th day of the month following that in which the service was furnished and, if not paid by that time, shall accrue a late penalty of an additional five percent. Late charges shall be deposited into the electric fund.
- (c) *Residential delinquency; disconnection.* If the charges for any residential utility services are not paid by the 20th day of the month after the service has been furnished, all such services shall be subject to disconnection the first business day following the 20th, regardless of the amount of the deposit with the city.
- (d) *Commercial and industrial delinquencies; disconnection.* If the charges for any commercial or industrial utility services are not paid by the 20th day of the month after the service has been furnished, all such service may, at the city's sole option, be disconnected the first business day following the 20th, regardless of the amount of deposit with the city.
- (e) *Disconnection and reconnection fees.* There is established a charge as provided in the city fee schedule for the disconnection of any or all city utility services. An additional charge as provided in the city fee schedule will be assessed to reconnect services if done outside of normal business hours.
- (f) *When disconnect fee accrues.* Once a disconnect order has been issued, the disconnection fee must be paid, regardless of whether or not service is disconnected. For each billing period the public works department shall complete all disconnections for delinquent bills during that billing period.

(Ord. No. 2984, § 8, 2-25-2019)

Sec. 48-637. Net metering service and rider.

- (a) *Service territory.* Net metering is available on a first-come, first-served basis in the distribution service territory of the city electric utility at any point on the existing facilities that have adequate capacity and suitable voltage for delivery of service as determined by the electric superintendent or his designee.

(Supp. No. 4)

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- (b) *Availability.* Net metering service is available to any customer that owns and operates a solar, wind or biomass generating facility or hydrogen fuel cell with a capacity of not more than 100 kilowatts that is located on the customer's premises, is interconnected and operates in parallel with the city electric utility's existing transmission and distribution facilities and is intended primarily to offset part or all of the customer's own electrical power requirements. Under no circumstances can the capacity of the customer's renewable energy exceed the peak demand of the customer's meter behind which the capacity will be installed.
 - (c) *Rate and billing calculation.* The base electric service charge shall be computed in accordance with the monthly billing under the customer's effective standard rate schedule and monthly electric utility charges based on kilowatt hour (kWh) supplied and delivered will be in accordance with the standard rate schedule and as follows:
 - (1) If the electricity supplied by the city electric utility exceeds the electricity generated by the customer-generator during the applicable billing period, the customer-generator shall be billed for the net billable kWhs supplied by the city electric utility in accordance with the rates and charges under the city electric utility's standard rate schedule applicable to the customer.
 - (2) If the electricity generated by the customer-generator exceeds the electricity supplied by the city electric utility, the customer-generator shall be credited for the net value of the electric energy delivered to the city electric utility during the applicable billing period at the city electric utility's avoided fuel cost, with this credit appearing on the customer-generator's bill no later than the following billing period.
 - (3) Credits will expire without any compensation at the earlier of either 12 months after issuance or when the customer-generator disconnects service or terminates the net metering relationship with the supplier.
 - (d) *Interconnection agreement required.* The customer must have an approved and signed standard interconnection application and agreement with the city electric utility. Any person desiring an interconnection agreement shall complete an application and execute an agreement on forms approved by the city administrator.
 - (e) *Customer responsible for certain costs.* The customer-generator is responsible for all costs associated with its generating facility and is also responsible for all costs related to any modifications to the facility that may be required by the city electric utility for purposes of safety and reliability.
 - (f) *Safety and performance standards.* A net metering facility shall meet all applicable safety and performance standards established by the National Electric Safety Code, published by the Institute of Electrical and Electronic Engineers.

(Ord. No. 2984, §§ 17, 18, 2-25-2019; Ord. No. 3069, 4-11-2022)

Secs. 48-638—48-660. Reserved.

DIVISION 4. SERVICE CONNECTIONS AND EXTENSIONS

Sec. 48-661. Charge for new electrical installations.

A charge shall be paid for all new electrical installations, either underground or overhead or for existing electrical installations changed from overhead to underground. Such charge shall be based on the cost of materials and shall be paid at the time request is made for service by the person ordering the installation.

(Ord. No. 2984, § 10, 2-25-2019)

Sec. 48-662. Conditions for extensions of service.

The city electric department will make extensions of its lines for the purpose of serving applicants under the following terms and conditions:

- (1) The location of the premises to be served shall be within a territory where the electric department is lawfully permitted to render service.
- (2) The electric department shall be supplied with an easement satisfactory to the electric department from its existing lines to a point adjacent to the premises proposed to be served.
- (3) Any easement or right-of-way required for use by the electric department for the construction or extension of electrical services shall be maintained free of debris, dirt piles, brush or any other obstructions and shall be graded to within one foot of final grade prior to the construction by the electric department.
- (4) The applicant and the anticipated usage shall meet the requirements of the applicable electrical rate for the type of service requested.
- (5) For each request for new service which requires the applicant to enter into an agreement with the electric department covering the terms of the contribution, the electric department shall not start construction until the contribution is paid in full.
- (6) If the electric department requires space for facilities of any kind in order to provide service to the customer under any applicable service classification, the customer shall furnish free of charge adequate space satisfactory to the electric department for the location of such equipment.

(Ord. No. 2984, § 9, 2-25-2019)

Sec. 48-663. Underground installations.

- (a) Secondary underground service lines shall be buried a minimum of two feet deep from finish grade from the city's distribution point to the point of entrance of the service line to the building. Service lines shall be buried in approved conduit or raceway. The location of the meter socket and meter shall be either on the city distribution pole or any customer building, the location of which shall be at the sole discretion of the city at no cost to the customer. The work must be approved by the superintendent prior to use.
- (b) Primary underground lines shall be buried a minimum of five feet deep from finish grade from the city's distribution point to the apparatus. Primary underground lines may be directly buried or in an approved conduit or raceway.
- (c) The city shall windrow excess soil on newly dug trenches which shall thereafter be the responsibility of the customer.

(Ord. No. 2984, § 16, 2-25-2019)

Sec. 48-664. City to provide service lines, wire holders, and meters.

- (a) The city may construct and shall maintain overhead electrical service lines from its distribution system to customer buildings but the obligation to maintain and service shall cease where the service line attaches to the building.
- (b) Necessary wire holders will be provided by the city. The location of the attachment point will be as approved by the city in conformity with National Electrical Code standards and this Code to ensure proper clearances

and height of power lines over walkways, allies, streets, driveways and other structures. Installation of wire holders and sufficient attachment points are the responsibility of the customer.

- (c) The city shall furnish to the customer meter and meter circuits which may be placed at any point on the customer's line from point of ending of the city service line as to the city shall be best suited for the reading of the meters.

(Ord. No. 2984, § 14, 2-25-2019)

Sec. 48-665. Customer entrance cable; conduit.

- (a) On any single-story building, the customer entrance cable shall extend above the roofline to a height which will allow convenient connection to the city system so as to conform to the recommendations of the public works director for the city and shall be housed in a two-inch diameter conduit topped with an approved weather head and the lower part of the housing shall connect with a meter socket at such height that the meter may be easily read.
- (b) On any multistory building, the customer shall furnish and install a 1.5 inch conduit attached thereto connected to the meter socket at the lower end and topped with an approved weather head at a point 12 feet from first ground level and shall not be used until the approval of the installation is obtained from the public works director.

(Ord. No. 2984, § 15, 2-25-2019)

Sec. 48-666. Design and costs of service extensions; customer contribution.

- (a) *Generally.* The electric department will design its facilities in the most safe, reliable, environmentally acceptable manner and at the lowest reasonable current cost following acceptable engineering and planning practices as determined by the electric department.
- (b) *Facility design—Small residential.* For residential developments less than 50 lots, the owner shall submit to the electric department three copies of the final approved subdivision plat, clearly showing all lots and easements. The electric department will utilize the plat to design underground facilities for the establishment of electric service on the property of the owner, using the unit cost in Table 48-666. Overhead facilities that may be necessary on the owner's property and all facilities necessary to connect the city's electric system to the facilities on the owner's property will be estimated and separately charged to the owner.
- (c) *Facility design—Large residential, commercial and industrial.* For residential developments greater than 50 lots and for all commercial and industrial developments, the electric department shall consult with the owner or developer in the design of the development in order to incorporate the necessary facilities to provide electrical service to the development. Based upon that design, the owner or developer shall be charged the estimated costs of all necessary electrical improvements.
- (d) *Customer changes to design plan.* If a customer or property owner requests any changes in the plan proposed by the electric department, he shall pay the electric department, in advance of construction, the estimated excess cost of the substituted installation.
- (e) *Estimate for cost of extension.* The electric department shall include in any estimate for the extension of new facilities, the removal or reconstruction of existing facilities (including installation of service lines made necessary solely by addition of such customers), right-of-way clearing, the securing of easements and all other costs incident to making the extension. Additional costs incurred for the construction in frozen ground, rocky terrain, water crossings and all applicable engineering and general overheads shall be included. The

cost of removing existing facilities shall include equipment, labor and transportation less accumulated depreciation and salvage value of facilities removed.

- (f) *Cost of necessary unrelated facilities to be borne by city.* If it is beneficial to the electric department to install facilities in excess of that required to serve the applicant applying for service, the added costs of these facilities will be borne by the electrical department.
- (g) *Payment of customer contribution.* Of the total amount charged to the property owner, one-half must be paid prior to the electric department ordering material for the project. The remaining one-half must be made prior to the commencement of construction.
- (h) *Table of construction costs.* The unit charges in Table 48-666 are based upon 1998 construction costs. Each year, at the beginning of the city's fiscal year, the unit costs will be escalated by the increase of the Federal Consumer Price Index for the processing year.

Table 48-666. Underground Construction Unit Charges

Single phase pad mount transformer (installed)	\$1,375.00
Single phase primary riser (installed)	\$750.00

(Ord. No. 2984, § 11, 2-25-2019)

Sec. 48-667. Service installations for manufactured home parks.

Each mobile home park location will be furnished with electric service to a master meter loop to be installed by the owner of the mobile home park at a point designated by the public works director. All metering and service beyond this point are to be built and maintained by the mobile home park owner.

(Ord. No. 2984, § 6, 2-25-2019)

Odessa Municipal Flat Rate Packet

This packet contains:

Rate Plan for:

Three Year Plan

Residential Flat Rates

Split Commercial Rates

Small Commercial (less than 25 kW Demand for four months)

Large Commercial (25 kW Demand or more for four months)

Industrial Rates

Primary Meter Rates

Purchased Power Adjustment (PPA) – Purchased Power Cost Adjustment

Updated Municipal Code for these options

Complete three year rate change sheet for Flat Residential and Split Commercial

Odessa Municipal Flat Rate Packet

Proposed Rates Three Year Plan - Flat Rates								
PROPOSED RATES - YEAR 1			PROPOSED RATES - YEAR 2			PROPOSED RATES - YEAR 3		
RESIDENTIAL SERVICE RATE			RESIDENTIAL SERVICE RATE			RESIDENTIAL SERVICE RATE		
Base Charge	\$22.10	/Month	Base Charge	\$23.15	/Month	Base Charge	\$24.25	/Month
Energy Charge	\$0.1044	/kWh	Energy Charge	\$0.1098	/kWh	Energy Charge	\$0.1155	/kWh
Percent Change	6.2%		Percent Change	5.0%		Percent Change	5.0%	

This rate is designed as a flat rate which is like the current rate structure.

The base rate was also increased to make the overall increase 6.2%.

The typical change in monthly bill charts follows for the Current to Year 1, Year 1 to Year 2, and Year 2 to Year 3.

These are the rates recommended for the next three years with yearly checks on how overall health is affected. If they are collecting too low, then increases are recommended at that time.

Each of these rates has considered current cash flow, cost of service study 2026, and goals of the city and utility. Residential is still a protected rate class and effort has been made to reduce negative impacts while being fair as possible to all users on the Odessa Power and Light system.

RESIDENTIAL RATE COMPARISON

YEAR 1 RATE CHANGE

kWh Usage	EXISTING RATE		PROPOSED RATE - YEAR 1		Difference \$
	Bill - \$	\$/kWh	Bill - \$	\$/kWh	
10	\$ 21.85	\$ 2.1852	\$ 23.14	\$ 2.3144	\$ 1.29
25	\$ 23.33	\$ 0.9330	\$ 24.71	\$ 0.9884	\$ 1.39
30	\$ 23.82	\$ 0.7939	\$ 25.23	\$ 0.8411	\$ 1.42
50	\$ 25.78	\$ 0.5156	\$ 27.32	\$ 0.5464	\$ 1.54
75	\$ 28.24	\$ 0.3765	\$ 29.93	\$ 0.3991	\$ 1.70
100	\$ 30.69	\$ 0.3069	\$ 32.54	\$ 0.3254	\$ 1.85
150	\$ 35.60	\$ 0.2373	\$ 37.76	\$ 0.2517	\$ 2.16
200	\$ 40.51	\$ 0.2026	\$ 42.98	\$ 0.2149	\$ 2.47
250	\$ 45.42	\$ 0.1817	\$ 48.20	\$ 0.1928	\$ 2.78
300	\$ 50.33	\$ 0.1678	\$ 53.42	\$ 0.1781	\$ 3.09
350	\$ 55.24	\$ 0.1578	\$ 58.64	\$ 0.1675	\$ 3.40
400	\$ 60.15	\$ 0.1504	\$ 63.86	\$ 0.1597	\$ 3.71
500	\$ 69.97	\$ 0.1399	\$ 74.30	\$ 0.1486	\$ 4.33
600	\$ 79.79	\$ 0.1330	\$ 84.74	\$ 0.1412	\$ 4.95
700	\$ 89.61	\$ 0.1280	\$ 95.18	\$ 0.1360	\$ 5.57
800	\$ 99.43	\$ 0.1243	\$ 105.62	\$ 0.1320	\$ 6.19
900	\$ 109.25	\$ 0.1214	\$ 116.06	\$ 0.1290	\$ 6.81
1,000	\$ 119.07	\$ 0.1191	\$ 126.50	\$ 0.1265	\$ 7.43
1,250	\$ 143.62	\$ 0.1149	\$ 152.60	\$ 0.1221	\$ 8.98
1,500	\$ 168.17	\$ 0.1121	\$ 178.70	\$ 0.1191	\$ 10.53
1,750	\$ 192.72	\$ 0.1101	\$ 204.80	\$ 0.1170	\$ 12.08
2,000	\$ 217.27	\$ 0.1086	\$ 230.90	\$ 0.1155	\$ 13.63
2,500	\$ 266.37	\$ 0.1065	\$ 283.10	\$ 0.1132	\$ 16.73
3,000	\$ 315.47	\$ 0.1052	\$ 335.30	\$ 0.1118	\$ 19.83
4,000	\$ 413.67	\$ 0.1034	\$ 439.70	\$ 0.1099	\$ 26.03
5,000	\$ 511.87	\$ 0.1024	\$ 544.10	\$ 0.1088	\$ 32.23
6,000	\$ 610.07	\$ 0.1017	\$ 648.50	\$ 0.1081	\$ 38.43
7,500	\$ 757.37	\$ 0.1010	\$ 805.10	\$ 0.1073	\$ 47.73
8,000	\$ 806.47	\$ 0.1008	\$ 857.30	\$ 0.1072	\$ 50.83
10,000	\$ 1,002.87	\$ 0.1003	\$ 1,066.10	\$ 0.1066	\$ 63.23
15,000	\$ 1,493.87	\$ 0.0996	\$ 1,588.10	\$ 0.1059	\$ 94.23

RESIDENTIAL RATE			
EXISTING RESIDENTIAL RATE		PROPOSED RESIDENTIAL RATE - YEAR 1	
Minimum Bill	\$ 20.87 /month	Minimum Bill	\$ 22.10 /month
Energy Charge:		Energy Charge:	
ALL kWh	\$ 0.0982 /kWh	ALL kWh	\$ 0.1044 /kWh

RESIDENTIAL RATE COMPARISON

YEAR 2 RATE CHANGE

kWh Usage	PROPOSED RATE - YEAR 1		PROPOSED RATE - YEAR 2		Difference \$
	Bill - \$	\$/kWh	Bill - \$	\$/kWh	
10	\$ 23.14	\$ 2.3144	\$ 24.25	\$ 2.4248	\$ 1.10
25	\$ 24.71	\$ 0.9884	\$ 25.90	\$ 1.0358	\$ 1.19
30	\$ 25.23	\$ 0.8411	\$ 26.44	\$ 0.8815	\$ 1.21
50	\$ 27.32	\$ 0.5464	\$ 28.64	\$ 0.5728	\$ 1.32
75	\$ 29.93	\$ 0.3991	\$ 31.39	\$ 0.4185	\$ 1.46
100	\$ 32.54	\$ 0.3254	\$ 34.13	\$ 0.3413	\$ 1.59
150	\$ 37.76	\$ 0.2517	\$ 39.62	\$ 0.2641	\$ 1.86
200	\$ 42.98	\$ 0.2149	\$ 45.11	\$ 0.2256	\$ 2.13
250	\$ 48.20	\$ 0.1928	\$ 50.60	\$ 0.2024	\$ 2.40
300	\$ 53.42	\$ 0.1781	\$ 56.09	\$ 0.1870	\$ 2.67
350	\$ 58.64	\$ 0.1675	\$ 61.58	\$ 0.1759	\$ 2.94
400	\$ 63.86	\$ 0.1597	\$ 67.07	\$ 0.1677	\$ 3.21
500	\$ 74.30	\$ 0.1486	\$ 78.05	\$ 0.1561	\$ 3.75
600	\$ 84.74	\$ 0.1412	\$ 89.03	\$ 0.1484	\$ 4.29
700	\$ 95.18	\$ 0.1360	\$ 100.01	\$ 0.1429	\$ 4.83
800	\$ 105.62	\$ 0.1320	\$ 110.99	\$ 0.1387	\$ 5.37
900	\$ 116.06	\$ 0.1290	\$ 121.97	\$ 0.1355	\$ 5.91
1,000	\$ 126.50	\$ 0.1265	\$ 132.95	\$ 0.1330	\$ 6.45
1,250	\$ 152.60	\$ 0.1221	\$ 160.40	\$ 0.1283	\$ 7.80
1,500	\$ 178.70	\$ 0.1191	\$ 187.85	\$ 0.1252	\$ 9.15
1,750	\$ 204.80	\$ 0.1170	\$ 215.30	\$ 0.1230	\$ 10.50
2,000	\$ 230.90	\$ 0.1155	\$ 242.75	\$ 0.1214	\$ 11.85
2,500	\$ 283.10	\$ 0.1132	\$ 297.65	\$ 0.1191	\$ 14.55
3,000	\$ 335.30	\$ 0.1118	\$ 352.55	\$ 0.1175	\$ 17.25
4,000	\$ 439.70	\$ 0.1099	\$ 462.35	\$ 0.1156	\$ 22.65
5,000	\$ 544.10	\$ 0.1088	\$ 572.15	\$ 0.1144	\$ 28.05
6,000	\$ 648.50	\$ 0.1081	\$ 681.95	\$ 0.1137	\$ 33.45
7,500	\$ 805.10	\$ 0.1073	\$ 846.65	\$ 0.1129	\$ 41.55
8,000	\$ 857.30	\$ 0.1072	\$ 901.55	\$ 0.1127	\$ 44.25
10,000	\$ 1,066.10	\$ 0.1066	\$ 1,121.15	\$ 0.1121	\$ 55.05
15,000	\$ 1,588.10	\$ 0.1059	\$ 1,670.15	\$ 0.1113	\$ 82.05

RESIDENTIAL RATE			
PROPOSED RESIDENTIAL RATE - YEAR 1		PROPOSED RESIDENTIAL RATE - YEAR 2	
Minimum Bill	\$ 22.10 /month	Minimum Bill	\$ 23.15 /month
Energy Charge:		Energy Charge:	
ALL kWh	\$ 0.1044 /kWh	ALL kWh	\$ 0.1098 /kWh

RESIDENTIAL RATE COMPARISON

YEAR 3 RATE CHANGE

kWh Usage	PROPOSED RATE - YEAR 2		PROPOSED RATE - YEAR 3		Difference \$
	Bill - \$	\$/kWh	Bill - \$	\$/kWh	
10	\$ 24.25	\$ 2.4248	\$ 25.41	\$ 2.5405	\$ 1.16
25	\$ 25.90	\$ 1.0358	\$ 27.14	\$ 1.0855	\$ 1.24
30	\$ 26.44	\$ 0.8815	\$ 27.72	\$ 0.9238	\$ 1.27
50	\$ 28.64	\$ 0.5728	\$ 30.03	\$ 0.6005	\$ 1.39
75	\$ 31.39	\$ 0.4185	\$ 32.91	\$ 0.4388	\$ 1.53
100	\$ 34.13	\$ 0.3413	\$ 35.80	\$ 0.3580	\$ 1.67
150	\$ 39.62	\$ 0.2641	\$ 41.58	\$ 0.2772	\$ 1.96
200	\$ 45.11	\$ 0.2256	\$ 47.35	\$ 0.2368	\$ 2.24
250	\$ 50.60	\$ 0.2024	\$ 53.13	\$ 0.2125	\$ 2.53
300	\$ 56.09	\$ 0.1870	\$ 58.90	\$ 0.1963	\$ 2.81
350	\$ 61.58	\$ 0.1759	\$ 64.68	\$ 0.1848	\$ 3.10
400	\$ 67.07	\$ 0.1677	\$ 70.45	\$ 0.1761	\$ 3.38
500	\$ 78.05	\$ 0.1561	\$ 82.00	\$ 0.1640	\$ 3.95
600	\$ 89.03	\$ 0.1484	\$ 93.55	\$ 0.1559	\$ 4.52
700	\$ 100.01	\$ 0.1429	\$ 105.10	\$ 0.1501	\$ 5.09
800	\$ 110.99	\$ 0.1387	\$ 116.65	\$ 0.1458	\$ 5.66
900	\$ 121.97	\$ 0.1355	\$ 128.20	\$ 0.1424	\$ 6.23
1,000	\$ 132.95	\$ 0.1330	\$ 139.75	\$ 0.1398	\$ 6.80
1,250	\$ 160.40	\$ 0.1283	\$ 168.63	\$ 0.1349	\$ 8.22
1,500	\$ 187.85	\$ 0.1252	\$ 197.50	\$ 0.1317	\$ 9.65
1,750	\$ 215.30	\$ 0.1230	\$ 226.38	\$ 0.1294	\$ 11.08
2,000	\$ 242.75	\$ 0.1214	\$ 255.25	\$ 0.1276	\$ 12.50
2,500	\$ 297.65	\$ 0.1191	\$ 313.00	\$ 0.1252	\$ 15.35
3,000	\$ 352.55	\$ 0.1175	\$ 370.75	\$ 0.1236	\$ 18.20
4,000	\$ 462.35	\$ 0.1156	\$ 486.25	\$ 0.1216	\$ 23.90
5,000	\$ 572.15	\$ 0.1144	\$ 601.75	\$ 0.1204	\$ 29.60
6,000	\$ 681.95	\$ 0.1137	\$ 717.25	\$ 0.1195	\$ 35.30
7,500	\$ 846.65	\$ 0.1129	\$ 890.50	\$ 0.1187	\$ 43.85
8,000	\$ 901.55	\$ 0.1127	\$ 948.25	\$ 0.1185	\$ 46.70
10,000	\$ 1,121.15	\$ 0.1121	\$ 1,179.25	\$ 0.1179	\$ 58.10
15,000	\$ 1,670.15	\$ 0.1113	\$ 1,756.75	\$ 0.1171	\$ 86.60

RESIDENTIAL RATE			
PROPOSED RESIDENTIAL RATE - YEAR 2		PROPOSED RESIDENTIAL RATE - YEAR 3	
Minimum Bill	\$ 23.15 /month	Minimum Bill	\$ 24.25 /month
Energy Charge:		Energy Charge:	
ALL kWh	\$ 0.1098 /kWh	ALL kWh	\$ 0.1155 /kWh

Proposed - Year 1			Proposed - Year 2			Proposed - Year 3		
SMALL COMMERCIAL SERVICE RATE			SMALL COMMERCIAL SERVICE RATE			SMALL COMMERCIAL SERVICE RATE		
Base Charge	\$27.00	/Month	Base Charge	\$28.00	/Month	Base Charge	\$29.15	/Month
Energy Charge	0.1250	\$/kWh	Energy Charge	0.1300	\$/kWh	Energy Charge	0.1352	\$/kWh
LARGE COMMERCIAL SERVICE RATE			LARGE COMMERCIAL SERVICE RATE			LARGE COMMERCIAL SERVICE RATE		
Base Charge	\$46.00	/Month	Base Charge	\$47.00	/Month	Base Charge	\$48.00	/Month
Demand Charge	10.00	\$/kW	Demand Charge	10.50	\$/kW	Demand Charge	11.00	\$/kW
Energy Charge	0.1100	\$/kWh	Energy Charge	0.1140	\$/kWh	Energy Charge	0.1185	\$/kWh

This rate class is being split into small and large commercial rates. The desire was to lower the impact on small commercial businesses. This necessitates an increase in the large commercial rates. Over the three years plan the application of the same level of increases as used in industry was used as guidance.

In the end the rates were designed for a total required revenue plan. It was discussed that Odessa would like to reach the full revenue requirement through a three to four year plan. As in residential, these rates should be reassessed in a year.

Each of these rates has considered current cash flow, cost of service study 2026, and goals of the city and utility. Small commercials are protected over the large commercial rate class, and effort has been made to reduce negative impacts while being fair as possible to all users on the Odessa Power and Light system.

Small Commercial

SMALL COMMERCIAL RATE COMPARISON

YEAR 1 RATE CHANGE

kWh Usage	EXISTING RATE		PROPOSED RATE - YEAR 1		Difference \$
	Bill - \$	\$/kWh	Bill - \$	\$/kWh	
10	\$ 44.19	\$ 4.4193	\$ 28.25	\$ 2.8250	\$ (15.94)
25	\$ 46.15	\$ 1.8459	\$ 30.13	\$ 1.2050	\$ (16.02)
30	\$ 46.80	\$ 1.5600	\$ 30.75	\$ 1.0250	\$ (16.05)
50	\$ 49.41	\$ 0.9881	\$ 33.25	\$ 0.6650	\$ (16.16)
75	\$ 52.66	\$ 0.7022	\$ 36.38	\$ 0.4850	\$ (16.29)
100	\$ 55.92	\$ 0.5592	\$ 39.50	\$ 0.3950	\$ (16.42)
150	\$ 62.44	\$ 0.4162	\$ 45.75	\$ 0.3050	\$ (16.69)
200	\$ 68.95	\$ 0.3448	\$ 52.00	\$ 0.2600	\$ (16.95)
250	\$ 75.47	\$ 0.3019	\$ 58.25	\$ 0.2330	\$ (17.22)
300	\$ 81.98	\$ 0.2733	\$ 64.50	\$ 0.2150	\$ (17.48)
350	\$ 88.50	\$ 0.2528	\$ 70.75	\$ 0.2021	\$ (17.75)
400	\$ 95.01	\$ 0.2375	\$ 77.00	\$ 0.1925	\$ (18.01)
500	\$ 108.04	\$ 0.2161	\$ 89.50	\$ 0.1790	\$ (18.54)
600	\$ 121.07	\$ 0.2018	\$ 102.00	\$ 0.1700	\$ (19.07)
700	\$ 134.10	\$ 0.1916	\$ 114.50	\$ 0.1636	\$ (19.60)
800	\$ 147.13	\$ 0.1839	\$ 127.00	\$ 0.1588	\$ (20.13)
900	\$ 160.16	\$ 0.1780	\$ 139.50	\$ 0.1550	\$ (20.66)
1,000	\$ 173.19	\$ 0.1732	\$ 152.00	\$ 0.1520	\$ (21.19)
1,250	\$ 205.77	\$ 0.1646	\$ 183.25	\$ 0.1466	\$ (22.52)
1,500	\$ 238.34	\$ 0.1589	\$ 214.50	\$ 0.1430	\$ (23.84)
1,750	\$ 270.92	\$ 0.1548	\$ 245.75	\$ 0.1404	\$ (25.17)
2,000	\$ 303.49	\$ 0.1517	\$ 277.00	\$ 0.1385	\$ (26.49)
2,500	\$ 368.64	\$ 0.1475	\$ 339.50	\$ 0.1358	\$ (29.14)
3,000	\$ 433.79	\$ 0.1446	\$ 402.00	\$ 0.1340	\$ (31.79)
4,000	\$ 564.09	\$ 0.1410	\$ 527.00	\$ 0.1318	\$ (37.09)
5,000	\$ 694.39	\$ 0.1389	\$ 652.00	\$ 0.1304	\$ (42.39)
6,000	\$ 824.69	\$ 0.1374	\$ 777.00	\$ 0.1295	\$ (47.69)
7,500	\$ 1,020.14	\$ 0.1360	\$ 964.50	\$ 0.1286	\$ (55.64)
8,000	\$ 1,085.29	\$ 0.1357	\$ 1,027.00	\$ 0.1284	\$ (58.29)
10,000	\$ 1,345.89	\$ 0.1346	\$ 1,277.00	\$ 0.1277	\$ (68.89)
15,000	\$ 1,997.39	\$ 0.1332	\$ 1,902.00	\$ 0.1268	\$ (95.39)

SMALL COMMERCIAL RATE			
EXISTING COMMERCIAL RATE		PROPOSED SMALL COMMERCIAL RATE - YEAR 1	
Minimum Bill	\$ 42.89 /month	Minimum Bill	\$ 27.00 /month
Energy Charge:		Energy Charge:	
ALL kWh	\$ 0.1303 /kWh	ALL kWh	\$ 0.1250 /kWh

SMALL COMMERCIAL RATE COMPARISON

YEAR 2 RATE CHANGE

kWh Usage	PROPOSED RATE - YEAR 1		PROPOSED RATE - YEAR 2		Difference \$
	Bill - \$	\$/kWh	Bill - \$	\$/kWh	
10	\$ 28.25	\$ 2.8250	\$ 29.30	\$ 2.9300	\$ 1.05
25	\$ 30.13	\$ 1.2050	\$ 31.25	\$ 1.2500	\$ 1.13
30	\$ 30.75	\$ 1.0250	\$ 31.90	\$ 1.0633	\$ 1.15
50	\$ 33.25	\$ 0.6650	\$ 34.50	\$ 0.6900	\$ 1.25
75	\$ 36.38	\$ 0.4850	\$ 37.75	\$ 0.5033	\$ 1.38
100	\$ 39.50	\$ 0.3950	\$ 41.00	\$ 0.4100	\$ 1.50
150	\$ 45.75	\$ 0.3050	\$ 47.50	\$ 0.3167	\$ 1.75
200	\$ 52.00	\$ 0.2600	\$ 54.00	\$ 0.2700	\$ 2.00
250	\$ 58.25	\$ 0.2330	\$ 60.50	\$ 0.2420	\$ 2.25
300	\$ 64.50	\$ 0.2150	\$ 67.00	\$ 0.2233	\$ 2.50
350	\$ 70.75	\$ 0.2021	\$ 73.50	\$ 0.2100	\$ 2.75
400	\$ 77.00	\$ 0.1925	\$ 80.00	\$ 0.2000	\$ 3.00
500	\$ 89.50	\$ 0.1790	\$ 93.00	\$ 0.1860	\$ 3.50
600	\$ 102.00	\$ 0.1700	\$ 106.00	\$ 0.1767	\$ 4.00
700	\$ 114.50	\$ 0.1636	\$ 119.00	\$ 0.1700	\$ 4.50
800	\$ 127.00	\$ 0.1588	\$ 132.00	\$ 0.1650	\$ 5.00
900	\$ 139.50	\$ 0.1550	\$ 145.00	\$ 0.1611	\$ 5.50
1,000	\$ 152.00	\$ 0.1520	\$ 158.00	\$ 0.1580	\$ 6.00
1,250	\$ 183.25	\$ 0.1466	\$ 190.50	\$ 0.1524	\$ 7.25
1,500	\$ 214.50	\$ 0.1430	\$ 223.00	\$ 0.1487	\$ 8.50
1,750	\$ 245.75	\$ 0.1404	\$ 255.50	\$ 0.1460	\$ 9.75
2,000	\$ 277.00	\$ 0.1385	\$ 288.00	\$ 0.1440	\$ 11.00
2,500	\$ 339.50	\$ 0.1358	\$ 353.00	\$ 0.1412	\$ 13.50
3,000	\$ 402.00	\$ 0.1340	\$ 418.00	\$ 0.1393	\$ 16.00
4,000	\$ 527.00	\$ 0.1318	\$ 548.00	\$ 0.1370	\$ 21.00
5,000	\$ 652.00	\$ 0.1304	\$ 678.00	\$ 0.1356	\$ 26.00
6,000	\$ 777.00	\$ 0.1295	\$ 808.00	\$ 0.1347	\$ 31.00
7,500	\$ 964.50	\$ 0.1286	\$ 1,003.00	\$ 0.1337	\$ 38.50
8,000	\$ 1,027.00	\$ 0.1284	\$ 1,068.00	\$ 0.1335	\$ 41.00
10,000	\$ 1,277.00	\$ 0.1277	\$ 1,328.00	\$ 0.1328	\$ 51.00
15,000	\$ 1,902.00	\$ 0.1268	\$ 1,978.00	\$ 0.1319	\$ 76.00

SMALL COMMERCIAL RATE			
PROPOSED SMALL COMMERCIAL RATE - YEAR 1		PROPOSED SMALL COMMERCIAL RATE - YEAR 2	
Minimum Bill	\$ 27.00 /month	Minimum Bill	\$ 28.00 /month
Energy Charge:		Energy Charge:	
ALL kWh	\$ 0.1250 /kWh	ALL kWh	\$ 0.1300 /kWh

SMALL COMMERCIAL RATE COMPARISON

YEAR 3 RATE CHANGE

kWh Usage	PROPOSED RATE - YEAR 2		PROPOSED RATE - YEAR 3		Difference \$
	Bill - \$	\$/kWh	Bill - \$	\$/kWh	
10	\$ 29.30	\$ 2.9300	\$ 30.50	\$ 3.0502	\$ 1.20
25	\$ 31.25	\$ 1.2500	\$ 32.53	\$ 1.3012	\$ 1.28
30	\$ 31.90	\$ 1.0633	\$ 33.21	\$ 1.1069	\$ 1.31
50	\$ 34.50	\$ 0.6900	\$ 35.91	\$ 0.7182	\$ 1.41
75	\$ 37.75	\$ 0.5033	\$ 39.29	\$ 0.5239	\$ 1.54
100	\$ 41.00	\$ 0.4100	\$ 42.67	\$ 0.4267	\$ 1.67
150	\$ 47.50	\$ 0.3167	\$ 49.43	\$ 0.3295	\$ 1.93
200	\$ 54.00	\$ 0.2700	\$ 56.19	\$ 0.2810	\$ 2.19
250	\$ 60.50	\$ 0.2420	\$ 62.95	\$ 0.2518	\$ 2.45
300	\$ 67.00	\$ 0.2233	\$ 69.71	\$ 0.2324	\$ 2.71
350	\$ 73.50	\$ 0.2100	\$ 76.47	\$ 0.2185	\$ 2.97
400	\$ 80.00	\$ 0.2000	\$ 83.23	\$ 0.2081	\$ 3.23
500	\$ 93.00	\$ 0.1860	\$ 96.75	\$ 0.1935	\$ 3.75
600	\$ 106.00	\$ 0.1767	\$ 110.27	\$ 0.1838	\$ 4.27
700	\$ 119.00	\$ 0.1700	\$ 123.79	\$ 0.1768	\$ 4.79
800	\$ 132.00	\$ 0.1650	\$ 137.31	\$ 0.1716	\$ 5.31
900	\$ 145.00	\$ 0.1611	\$ 150.83	\$ 0.1676	\$ 5.83
1,000	\$ 158.00	\$ 0.1580	\$ 164.35	\$ 0.1644	\$ 6.35
1,250	\$ 190.50	\$ 0.1524	\$ 198.15	\$ 0.1585	\$ 7.65
1,500	\$ 223.00	\$ 0.1487	\$ 231.95	\$ 0.1546	\$ 8.95
1,750	\$ 255.50	\$ 0.1460	\$ 265.75	\$ 0.1519	\$ 10.25
2,000	\$ 288.00	\$ 0.1440	\$ 299.55	\$ 0.1498	\$ 11.55
2,500	\$ 353.00	\$ 0.1412	\$ 367.15	\$ 0.1469	\$ 14.15
3,000	\$ 418.00	\$ 0.1393	\$ 434.75	\$ 0.1449	\$ 16.75
4,000	\$ 548.00	\$ 0.1370	\$ 569.95	\$ 0.1425	\$ 21.95
5,000	\$ 678.00	\$ 0.1356	\$ 705.15	\$ 0.1410	\$ 27.15
6,000	\$ 808.00	\$ 0.1347	\$ 840.35	\$ 0.1401	\$ 32.35
7,500	\$ 1,003.00	\$ 0.1337	\$ 1,043.15	\$ 0.1391	\$ 40.15
8,000	\$ 1,068.00	\$ 0.1335	\$ 1,110.75	\$ 0.1388	\$ 42.75
10,000	\$ 1,328.00	\$ 0.1328	\$ 1,381.15	\$ 0.1381	\$ 53.15
15,000	\$ 1,978.00	\$ 0.1319	\$ 2,057.15	\$ 0.1371	\$ 79.15

SMALL COMMERCIAL RATE			
PROPOSED SMALL COMMERCIAL RATE - YEAR 2		PROPOSED SMALL COMMERCIAL RATE - YEAR 3	
Minimum Bill	\$ 28.00 /month	Minimum Bill	\$ 29.15 /month
Energy Charge:		Energy Charge:	
ALL kWh	\$ 0.1300 /kWh	ALL kWh	\$ 0.1352 /kWh

Large Commercial

EXISTING LARGE COMMERCIAL RATE vs. PROPOSED LARGE COMMERCIAL RATE
YEAR 1 RATE CHANGE

Demand kW	Energy kWh	Load Factor	EXISTING LARGE COMMERCIAL RATE		PROPOSED LARGE COMMERCIAL RATE - YEAR 1		Difference \$
			Bill - \$	\$/kWh	Bill - \$	\$/kWh	
25	3,650	20%	\$ 518.49	\$ 0.1421	\$ 697.50	\$ 0.1911	\$ 179.02
	5,475	30%	\$ 756.28	\$ 0.1381	\$ 898.25	\$ 0.1641	\$ 141.97
	7,500	41%	\$ 1,020.14	\$ 0.1360	\$ 1,121.00	\$ 0.1495	\$ 100.86
	9,125	50%	\$ 1,231.88	\$ 0.1350	\$ 1,299.75	\$ 0.1424	\$ 67.87
	10,950	60%	\$ 1,469.68	\$ 0.1342	\$ 1,500.50	\$ 0.1370	\$ 30.82
	12,775	70%	\$ 1,707.47	\$ 0.1337	\$ 1,701.25	\$ 0.1332	\$ (6.22)
50	7,300	20%	\$ 994.08	\$ 0.1362	\$ 1,349.00	\$ 0.1848	\$ 354.92
	10,950	30%	\$ 1,469.68	\$ 0.1342	\$ 1,750.50	\$ 0.1599	\$ 280.83
	15,000	41%	\$ 1,997.39	\$ 0.1332	\$ 2,196.00	\$ 0.1464	\$ 198.61
	18,250	50%	\$ 2,420.87	\$ 0.1327	\$ 2,553.50	\$ 0.1399	\$ 132.64
	21,900	60%	\$ 2,896.46	\$ 0.1323	\$ 2,955.00	\$ 0.1349	\$ 58.54
	25,550	70%	\$ 3,372.06	\$ 0.1320	\$ 3,356.50	\$ 0.1314	\$ (15.55)
75	10,950	20%	\$ 1,469.68	\$ 0.1342	\$ 2,000.50	\$ 0.1827	\$ 530.83
	16,425	30%	\$ 2,183.07	\$ 0.1329	\$ 2,602.75	\$ 0.1585	\$ 419.68
	22,500	41%	\$ 2,974.64	\$ 0.1322	\$ 3,271.00	\$ 0.1454	\$ 296.36
	27,375	50%	\$ 3,609.85	\$ 0.1319	\$ 3,807.25	\$ 0.1391	\$ 197.40
	32,850	60%	\$ 4,323.25	\$ 0.1316	\$ 4,409.50	\$ 0.1342	\$ 86.26
	38,325	70%	\$ 5,036.64	\$ 0.1314	\$ 5,011.75	\$ 0.1308	\$ (24.89)
100	14,600	20%	\$ 1,945.27	\$ 0.1332	\$ 2,652.00	\$ 0.1816	\$ 706.73
	21,900	30%	\$ 2,896.46	\$ 0.1323	\$ 3,455.00	\$ 0.1578	\$ 558.54
	30,000	41%	\$ 3,951.89	\$ 0.1317	\$ 4,346.00	\$ 0.1449	\$ 394.11
	36,500	50%	\$ 4,798.84	\$ 0.1315	\$ 5,061.00	\$ 0.1387	\$ 262.16
	43,800	60%	\$ 5,750.03	\$ 0.1313	\$ 5,864.00	\$ 0.1339	\$ 113.97
	51,100	70%	\$ 6,701.22	\$ 0.1311	\$ 6,667.00	\$ 0.1305	\$ (34.22)
150	21,900	20%	\$ 2,896.46	\$ 0.1323	\$ 3,955.00	\$ 0.1806	\$ 1,058.54
	32,850	30%	\$ 4,323.25	\$ 0.1316	\$ 5,159.50	\$ 0.1571	\$ 836.26
	45,000	41%	\$ 5,906.39	\$ 0.1313	\$ 6,496.00	\$ 0.1444	\$ 589.61
	54,750	50%	\$ 7,176.82	\$ 0.1311	\$ 7,568.50	\$ 0.1382	\$ 391.68
	65,700	60%	\$ 8,603.60	\$ 0.1310	\$ 8,773.00	\$ 0.1335	\$ 169.40
	76,650	70%	\$ 10,030.39	\$ 0.1309	\$ 9,977.50	\$ 0.1302	\$ (52.89)
200	29,200	20%	\$ 3,847.65	\$ 0.1318	\$ 5,258.00	\$ 0.1801	\$ 1,410.35
	43,800	30%	\$ 5,750.03	\$ 0.1313	\$ 6,864.00	\$ 0.1567	\$ 1,113.97
	60,000	41%	\$ 7,860.89	\$ 0.1310	\$ 8,646.00	\$ 0.1441	\$ 785.11
	73,000	50%	\$ 9,554.79	\$ 0.1309	\$ 10,076.00	\$ 0.1380	\$ 521.21
	87,600	60%	\$ 11,457.17	\$ 0.1308	\$ 11,682.00	\$ 0.1334	\$ 224.83
	102,200	70%	\$ 13,359.55	\$ 0.1307	\$ 13,288.00	\$ 0.1300	\$ (71.55)
250	36,500	20%	\$ 4,798.84	\$ 0.1315	\$ 6,561.00	\$ 0.1798	\$ 1,762.16
	54,750	30%	\$ 7,176.82	\$ 0.1311	\$ 8,568.50	\$ 0.1565	\$ 1,391.69
	75,000	41%	\$ 9,815.39	\$ 0.1309	\$ 10,796.00	\$ 0.1439	\$ 980.61
	91,250	50%	\$ 11,932.77	\$ 0.1308	\$ 12,583.50	\$ 0.1379	\$ 650.74
	109,500	60%	\$ 14,310.74	\$ 0.1307	\$ 14,591.00	\$ 0.1333	\$ 280.26
	127,750	70%	\$ 16,688.72	\$ 0.1306	\$ 16,598.50	\$ 0.1299	\$ (90.21)
350	51,100	20%	\$ 6,701.22	\$ 0.1311	\$ 9,167.00	\$ 0.1794	\$ 2,465.78
	76,650	30%	\$ 10,030.39	\$ 0.1309	\$ 11,977.50	\$ 0.1563	\$ 1,947.12
	105,000	41%	\$ 13,724.39	\$ 0.1307	\$ 15,096.00	\$ 0.1438	\$ 1,371.61
	127,750	50%	\$ 16,688.72	\$ 0.1306	\$ 17,598.50	\$ 0.1378	\$ 909.79
	153,300	60%	\$ 20,017.88	\$ 0.1306	\$ 20,409.00	\$ 0.1331	\$ 391.12
	178,850	70%	\$ 23,347.05	\$ 0.1305	\$ 23,219.50	\$ 0.1298	\$ (127.54)
500	73,000	20%	\$ 9,554.79	\$ 0.1309	\$ 13,076.00	\$ 0.1791	\$ 3,521.21
	109,500	30%	\$ 14,310.74	\$ 0.1307	\$ 17,091.00	\$ 0.1561	\$ 2,780.26
	150,000	41%	\$ 19,587.89	\$ 0.1306	\$ 21,546.00	\$ 0.1436	\$ 1,958.11
	182,500	50%	\$ 23,822.64	\$ 0.1305	\$ 25,121.00	\$ 0.1376	\$ 1,298.36
	219,000	60%	\$ 28,578.59	\$ 0.1305	\$ 29,136.00	\$ 0.1330	\$ 557.41
	255,500	70%	\$ 33,334.54	\$ 0.1305	\$ 33,151.00	\$ 0.1297	\$ (183.54)

LARGE COMMERCIAL RATE (Greater than 25kW demand)

EXISTING COMMERCIAL RATE			PROPOSED LARGE COMMERCIAL RATE - Year 1		
Monthly:		\$ 42.89 /Month	Monthly:		\$ 46.00 /Month
Demand Charge:			Demand Charge:		
	All kW	\$ - /kW		All kW	\$ 10.00 /kW
Energy Charge:			Energy Charge:		
	All kWh	\$ 0.1303 /month		All kWh	\$ 0.1100 /kWh

EXISTING LARGE COMMERCIAL RATE vs. PROPOSED LARGE COMMERCIAL RATE
YEAR 2 RATE CHANGE

Demand kW	Energy kWh	Load Factor	PROPOSED LARGE COMMERCIAL RATE - YEAR 1		PROPOSED LARGE COMMERCIAL RATE - YEAR 2		Difference \$
			Bill - \$	\$/kWh	Bill - \$	\$/kWh	
25	3,650	20%	\$ 697.50	\$ 0.1911	\$ 725.60	\$ 0.1988	\$ 28.10
	5,475	30%	\$ 898.25	\$ 0.1641	\$ 933.65	\$ 0.1705	\$ 35.40
	7,500	41%	\$ 1,121.00	\$ 0.1495	\$ 1,164.50	\$ 0.1553	\$ 43.50
	9,125	50%	\$ 1,299.75	\$ 0.1424	\$ 1,349.75	\$ 0.1479	\$ 50.00
	10,950	60%	\$ 1,500.50	\$ 0.1370	\$ 1,557.80	\$ 0.1423	\$ 57.30
	12,775	70%	\$ 1,701.25	\$ 0.1332	\$ 1,765.85	\$ 0.1382	\$ 64.60
50	7,300	20%	\$ 1,349.00	\$ 0.1848	\$ 1,404.20	\$ 0.1924	\$ 55.20
	10,950	30%	\$ 1,750.50	\$ 0.1599	\$ 1,820.30	\$ 0.1662	\$ 69.80
	15,000	41%	\$ 2,196.00	\$ 0.1464	\$ 2,282.00	\$ 0.1521	\$ 86.00
	18,250	50%	\$ 2,553.50	\$ 0.1399	\$ 2,652.50	\$ 0.1453	\$ 99.00
	21,900	60%	\$ 2,955.00	\$ 0.1349	\$ 3,068.60	\$ 0.1401	\$ 113.60
	25,550	70%	\$ 3,356.50	\$ 0.1314	\$ 3,484.70	\$ 0.1364	\$ 128.20
75	10,950	20%	\$ 2,000.50	\$ 0.1827	\$ 2,082.80	\$ 0.1902	\$ 82.30
	16,425	30%	\$ 2,602.75	\$ 0.1585	\$ 2,706.95	\$ 0.1648	\$ 104.20
	22,500	41%	\$ 3,271.00	\$ 0.1454	\$ 3,399.50	\$ 0.1511	\$ 128.50
	27,375	50%	\$ 3,807.25	\$ 0.1391	\$ 3,955.25	\$ 0.1445	\$ 148.00
	32,850	60%	\$ 4,409.50	\$ 0.1342	\$ 4,579.40	\$ 0.1394	\$ 169.90
	38,325	70%	\$ 5,011.75	\$ 0.1308	\$ 5,203.55	\$ 0.1358	\$ 191.80
100	14,600	20%	\$ 2,652.00	\$ 0.1816	\$ 2,761.40	\$ 0.1891	\$ 109.40
	21,900	30%	\$ 3,455.00	\$ 0.1578	\$ 3,593.60	\$ 0.1641	\$ 138.60
	30,000	41%	\$ 4,346.00	\$ 0.1449	\$ 4,517.00	\$ 0.1506	\$ 171.00
	36,500	50%	\$ 5,061.00	\$ 0.1387	\$ 5,258.00	\$ 0.1441	\$ 197.00
	43,800	60%	\$ 5,864.00	\$ 0.1339	\$ 6,090.20	\$ 0.1390	\$ 226.20
	51,100	70%	\$ 6,667.00	\$ 0.1305	\$ 6,922.40	\$ 0.1355	\$ 255.40
150	21,900	20%	\$ 3,955.00	\$ 0.1806	\$ 4,118.60	\$ 0.1881	\$ 163.60
	32,850	30%	\$ 5,159.50	\$ 0.1571	\$ 5,366.90	\$ 0.1634	\$ 207.40
	45,000	41%	\$ 6,496.00	\$ 0.1444	\$ 6,752.00	\$ 0.1500	\$ 256.00
	54,750	50%	\$ 7,568.50	\$ 0.1382	\$ 7,863.50	\$ 0.1436	\$ 295.00
	65,700	60%	\$ 8,773.00	\$ 0.1335	\$ 9,111.80	\$ 0.1387	\$ 338.80
	76,650	70%	\$ 9,977.50	\$ 0.1302	\$ 10,360.10	\$ 0.1352	\$ 382.60
200	29,200	20%	\$ 5,258.00	\$ 0.1801	\$ 5,475.80	\$ 0.1875	\$ 217.80
	43,800	30%	\$ 6,864.00	\$ 0.1567	\$ 7,140.20	\$ 0.1630	\$ 276.20
	60,000	41%	\$ 8,646.00	\$ 0.1441	\$ 8,987.00	\$ 0.1498	\$ 341.00
	73,000	50%	\$ 10,076.00	\$ 0.1380	\$ 10,469.00	\$ 0.1434	\$ 393.00
	87,600	60%	\$ 11,682.00	\$ 0.1334	\$ 12,133.40	\$ 0.1385	\$ 451.40
	102,200	70%	\$ 13,288.00	\$ 0.1300	\$ 13,797.80	\$ 0.1350	\$ 509.80
250	36,500	20%	\$ 6,561.00	\$ 0.1798	\$ 6,833.00	\$ 0.1872	\$ 272.00
	54,750	30%	\$ 8,568.50	\$ 0.1565	\$ 8,913.50	\$ 0.1628	\$ 345.00
	75,000	41%	\$ 10,796.00	\$ 0.1439	\$ 11,222.00	\$ 0.1496	\$ 426.00
	91,250	50%	\$ 12,583.50	\$ 0.1379	\$ 13,074.50	\$ 0.1433	\$ 491.00
	109,500	60%	\$ 14,591.00	\$ 0.1333	\$ 15,155.00	\$ 0.1384	\$ 564.00
	127,750	70%	\$ 16,598.50	\$ 0.1299	\$ 17,235.50	\$ 0.1349	\$ 637.00
350	51,100	20%	\$ 9,167.00	\$ 0.1794	\$ 9,547.40	\$ 0.1868	\$ 380.40
	76,650	30%	\$ 11,977.50	\$ 0.1563	\$ 12,460.10	\$ 0.1626	\$ 482.60
	105,000	41%	\$ 15,096.00	\$ 0.1438	\$ 15,692.00	\$ 0.1494	\$ 596.00
	127,750	50%	\$ 17,598.50	\$ 0.1378	\$ 18,285.50	\$ 0.1431	\$ 687.00
	153,300	60%	\$ 20,409.00	\$ 0.1331	\$ 21,198.20	\$ 0.1383	\$ 789.20
	178,850	70%	\$ 23,219.50	\$ 0.1298	\$ 24,110.90	\$ 0.1348	\$ 891.40
500	73,000	20%	\$ 13,076.00	\$ 0.1791	\$ 13,619.00	\$ 0.1866	\$ 543.00
	109,500	30%	\$ 17,091.00	\$ 0.1561	\$ 17,780.00	\$ 0.1624	\$ 689.00
	150,000	41%	\$ 21,546.00	\$ 0.1436	\$ 22,397.00	\$ 0.1493	\$ 851.00
	182,500	50%	\$ 25,121.00	\$ 0.1376	\$ 26,102.00	\$ 0.1430	\$ 981.00
	219,000	60%	\$ 29,136.00	\$ 0.1330	\$ 30,263.00	\$ 0.1382	\$ 1,127.00
	255,500	70%	\$ 33,151.00	\$ 0.1297	\$ 34,424.00	\$ 0.1347	\$ 1,273.00

LARGE COMMERCIAL RATE (Greater than 25kW demand)

PROPOSED LARGE COMMERCIAL RATE - Year 1			PROPOSED LARGE COMMERCIAL RATE - Year 2		
Monthly:		\$ 46.00 /Month	Monthly:		\$ 47.00 /Month
Demand Charge:			Demand Charge:		
	All kW	\$ 10.00 /kW		All kW	\$ 10.50 /kW
Energy Charge:			Energy Charge:		
	All kWh	\$ 0.1100 /month		All kWh	\$ 0.1140 /kWh

EXISTING LARGE COMMERCIAL RATE vs. PROPOSED LARGE COMMERCIAL RATE
YEAR 3 RATE CHANGE

Demand kW	Energy kWh	Load Factor	PROPOSED LARGE COMMERCIAL RATE - YEAR 2		PROPOSED LARGE COMMERCIAL RATE - YEAR 3		Difference \$
			Bill - \$	\$/kWh	Bill - \$	\$/kWh	
25	3,650	20%	\$ 725.60	\$ 0.1988	\$ 755.53	\$ 0.2070	\$ 29.93
	5,475	30%	\$ 933.65	\$ 0.1705	\$ 971.79	\$ 0.1775	\$ 38.14
	7,500	41%	\$ 1,164.50	\$ 0.1553	\$ 1,211.75	\$ 0.1616	\$ 47.25
	9,125	50%	\$ 1,349.75	\$ 0.1479	\$ 1,404.31	\$ 0.1539	\$ 54.56
	10,950	60%	\$ 1,557.80	\$ 0.1423	\$ 1,620.58	\$ 0.1480	\$ 62.78
	12,775	70%	\$ 1,765.85	\$ 0.1382	\$ 1,836.84	\$ 0.1438	\$ 70.99
50	7,300	20%	\$ 1,404.20	\$ 0.1924	\$ 1,463.05	\$ 0.2004	\$ 58.85
	10,950	30%	\$ 1,820.30	\$ 0.1662	\$ 1,895.58	\$ 0.1731	\$ 75.28
	15,000	41%	\$ 2,282.00	\$ 0.1521	\$ 2,375.50	\$ 0.1584	\$ 93.50
	18,250	50%	\$ 2,652.50	\$ 0.1453	\$ 2,760.63	\$ 0.1513	\$ 108.13
	21,900	60%	\$ 3,068.60	\$ 0.1401	\$ 3,193.15	\$ 0.1458	\$ 124.55
	25,550	70%	\$ 3,484.70	\$ 0.1364	\$ 3,625.68	\$ 0.1419	\$ 140.97
75	10,950	20%	\$ 2,082.80	\$ 0.1902	\$ 2,170.58	\$ 0.1982	\$ 87.77
	16,425	30%	\$ 2,706.95	\$ 0.1648	\$ 2,819.36	\$ 0.1717	\$ 112.41
	22,500	41%	\$ 3,399.50	\$ 0.1511	\$ 3,539.25	\$ 0.1573	\$ 139.75
	27,375	50%	\$ 3,955.25	\$ 0.1445	\$ 4,116.94	\$ 0.1504	\$ 161.69
	32,850	60%	\$ 4,579.40	\$ 0.1394	\$ 4,765.73	\$ 0.1451	\$ 186.33
	38,325	70%	\$ 5,203.55	\$ 0.1358	\$ 5,414.51	\$ 0.1413	\$ 210.96
100	14,600	20%	\$ 2,761.40	\$ 0.1891	\$ 2,878.10	\$ 0.1971	\$ 116.70
	21,900	30%	\$ 3,593.60	\$ 0.1641	\$ 3,743.15	\$ 0.1709	\$ 149.55
	30,000	41%	\$ 4,517.00	\$ 0.1506	\$ 4,703.00	\$ 0.1568	\$ 186.00
	36,500	50%	\$ 5,258.00	\$ 0.1441	\$ 5,473.25	\$ 0.1500	\$ 215.25
	43,800	60%	\$ 6,090.20	\$ 0.1390	\$ 6,338.30	\$ 0.1447	\$ 248.10
	51,100	70%	\$ 6,922.40	\$ 0.1355	\$ 7,203.35	\$ 0.1410	\$ 280.95
150	21,900	20%	\$ 4,118.60	\$ 0.1881	\$ 4,293.15	\$ 0.1960	\$ 174.55
	32,850	30%	\$ 5,366.90	\$ 0.1634	\$ 5,590.73	\$ 0.1702	\$ 223.83
	45,000	41%	\$ 6,752.00	\$ 0.1500	\$ 7,030.50	\$ 0.1562	\$ 278.50
	54,750	50%	\$ 7,863.50	\$ 0.1436	\$ 8,185.88	\$ 0.1495	\$ 322.38
	65,700	60%	\$ 9,111.80	\$ 0.1387	\$ 9,483.45	\$ 0.1443	\$ 371.65
	76,650	70%	\$ 10,360.10	\$ 0.1352	\$ 10,781.03	\$ 0.1407	\$ 420.92
200	29,200	20%	\$ 5,475.80	\$ 0.1875	\$ 5,708.20	\$ 0.1955	\$ 232.40
	43,800	30%	\$ 7,140.20	\$ 0.1630	\$ 7,438.30	\$ 0.1698	\$ 298.10
	60,000	41%	\$ 8,987.00	\$ 0.1498	\$ 9,358.00	\$ 0.1560	\$ 371.00
	73,000	50%	\$ 10,469.00	\$ 0.1434	\$ 10,898.50	\$ 0.1493	\$ 429.50
	87,600	60%	\$ 12,133.40	\$ 0.1385	\$ 12,628.60	\$ 0.1442	\$ 495.20
	102,200	70%	\$ 13,797.80	\$ 0.1350	\$ 14,358.70	\$ 0.1405	\$ 560.90
250	36,500	20%	\$ 6,833.00	\$ 0.1872	\$ 7,123.25	\$ 0.1952	\$ 290.25
	54,750	30%	\$ 8,913.50	\$ 0.1628	\$ 9,285.88	\$ 0.1696	\$ 372.38
	75,000	41%	\$ 11,222.00	\$ 0.1496	\$ 11,685.50	\$ 0.1558	\$ 463.50
	91,250	50%	\$ 13,074.50	\$ 0.1433	\$ 13,611.13	\$ 0.1492	\$ 536.63
	109,500	60%	\$ 15,155.00	\$ 0.1384	\$ 15,773.75	\$ 0.1441	\$ 618.75
	127,750	70%	\$ 17,235.50	\$ 0.1349	\$ 17,936.38	\$ 0.1404	\$ 700.88
350	51,100	20%	\$ 9,547.40	\$ 0.1868	\$ 9,953.35	\$ 0.1948	\$ 405.95
	76,650	30%	\$ 12,460.10	\$ 0.1626	\$ 12,981.03	\$ 0.1694	\$ 520.92
	105,000	41%	\$ 15,692.00	\$ 0.1494	\$ 16,340.50	\$ 0.1556	\$ 648.50
	127,750	50%	\$ 18,285.50	\$ 0.1431	\$ 19,036.38	\$ 0.1490	\$ 750.88
	153,300	60%	\$ 21,198.20	\$ 0.1383	\$ 22,064.05	\$ 0.1439	\$ 865.85
	178,850	70%	\$ 24,110.90	\$ 0.1348	\$ 25,091.73	\$ 0.1403	\$ 980.82
500	73,000	20%	\$ 13,619.00	\$ 0.1866	\$ 14,198.50	\$ 0.1945	\$ 579.50
	109,500	30%	\$ 17,780.00	\$ 0.1624	\$ 18,523.75	\$ 0.1692	\$ 743.75
	150,000	41%	\$ 22,397.00	\$ 0.1493	\$ 23,323.00	\$ 0.1555	\$ 926.00
	182,500	50%	\$ 26,102.00	\$ 0.1430	\$ 27,174.25	\$ 0.1489	\$ 1,072.25
	219,000	60%	\$ 30,263.00	\$ 0.1382	\$ 31,499.50	\$ 0.1438	\$ 1,236.50
	255,500	70%	\$ 34,424.00	\$ 0.1347	\$ 35,824.75	\$ 0.1402	\$ 1,400.75

LARGE COMMERCIAL RATE (Greater than 25kW demand)					
PROPOSED LARGE COMMERCIAL RATE - Year 2			PROPOSED LARGE COMMERCIAL RATE - Year 3		
Monthly:		\$ 47.00 /Month	Monthly:		\$ 48.00 /Month
Demand Charge:			Demand Charge:		
	All kW	\$ 10.50 /kW		All kW	\$ 11.00 /kW
Energy Charge:			Energy Charge:		
	All kWh	\$ 0.1140 /month		All kWh	\$ 0.1185 /kWh

Proposed - Year 1			Proposed - Year 2			Proposed - Year 3		
INDUSTRIAL SERVICE RATE			INDUSTRIAL SERVICE RATE			INDUSTRIAL SERVICE RATE		
Base Charge	\$57.75	/Month	Base Charge	\$58.50	/Month	Base Charge	\$59.75	/Month
Demand Charge	7.50	\$/kW	Demand Charge	8.00	\$/kW	Demand Charge	8.40	\$/kW
Energy Charge	0.1036	\$/kWh	Energy Charge	0.1083	\$/kWh	Energy Charge	0.1124	\$/kWh

The Industrial and the Primary Meter rate class have been developed to meet the minimum cash flow goals and have been used to protect the residential and small commerce rates.

In the end the rates were designed for a total required revenue plan. It was discussed that Odessa would like to reach the full revenue requirement through a three to four year plan. As in residential, these rates should be reassessed in a year.

Each of these rates has considered current cash flow, cost of service study 2026, and goals of the city and utility. Industrial rate class has been designed to make up the minimum cash flow while being fair as possible to all users on the Odessa Power and Light system.

INDUSTRIAL RATE COMPARISON

YEAR 1 RATE CHANGE

			EXISTING INDUSTRIAL RATE		PROPOSED INDUSTRIAL RATE - YEAR 1		Difference \$
			Bill - \$	\$/kWh	Bill - \$	\$/kWh	
Demand kW	Energy kWh	Load Factor					
250	36,500	20%	\$ 5,443.00	\$ 0.1491	\$ 5,714.15	\$ 0.1566	\$ 271.15
	54,750	30%	\$ 7,246.10	\$ 0.1323	\$ 7,604.85	\$ 0.1389	\$ 358.75
	75,000	41%	\$ 9,246.80	\$ 0.1233	\$ 9,702.75	\$ 0.1294	\$ 455.95
	91,250	50%	\$ 10,852.30	\$ 0.1189	\$ 11,386.25	\$ 0.1248	\$ 533.95
	109,500	60%	\$ 12,655.40	\$ 0.1156	\$ 13,276.95	\$ 0.1213	\$ 621.55
	127,750	70%	\$ 14,458.50	\$ 0.1132	\$ 15,167.65	\$ 0.1187	\$ 709.15
300	43,800	20%	\$ 6,520.24	\$ 0.1489	\$ 6,845.43	\$ 0.1563	\$ 325.19
	65,700	30%	\$ 8,683.96	\$ 0.1322	\$ 9,114.27	\$ 0.1387	\$ 430.31
	90,000	41%	\$ 11,084.80	\$ 0.1232	\$ 11,631.75	\$ 0.1292	\$ 546.95
	109,500	50%	\$ 13,011.40	\$ 0.1188	\$ 13,651.95	\$ 0.1247	\$ 640.55
	131,400	60%	\$ 15,175.12	\$ 0.1155	\$ 15,920.79	\$ 0.1212	\$ 745.67
	153,300	70%	\$ 17,338.84	\$ 0.1131	\$ 18,189.63	\$ 0.1187	\$ 850.79
400	58,400	20%	\$ 8,674.72	\$ 0.1485	\$ 9,107.99	\$ 0.1560	\$ 433.27
	87,600	30%	\$ 11,559.68	\$ 0.1320	\$ 12,133.11	\$ 0.1385	\$ 573.43
	120,000	41%	\$ 14,760.80	\$ 0.1230	\$ 15,489.75	\$ 0.1291	\$ 728.95
	146,000	50%	\$ 17,329.60	\$ 0.1187	\$ 18,183.35	\$ 0.1245	\$ 853.75
	175,200	60%	\$ 20,214.56	\$ 0.1154	\$ 21,208.47	\$ 0.1211	\$ 993.91
	204,400	70%	\$ 23,099.52	\$ 0.1130	\$ 24,233.59	\$ 0.1186	\$ 1,134.07
500	73,000	20%	\$ 10,829.20	\$ 0.1483	\$ 11,370.55	\$ 0.1558	\$ 541.35
	109,500	30%	\$ 14,435.40	\$ 0.1318	\$ 15,151.95	\$ 0.1384	\$ 716.55
	150,000	41%	\$ 18,436.80	\$ 0.1229	\$ 19,347.75	\$ 0.1290	\$ 910.95
	182,500	50%	\$ 21,647.80	\$ 0.1186	\$ 22,714.75	\$ 0.1245	\$ 1,066.95
	219,000	60%	\$ 25,254.00	\$ 0.1153	\$ 26,496.15	\$ 0.1210	\$ 1,242.15
	255,500	70%	\$ 28,860.20	\$ 0.1130	\$ 30,277.55	\$ 0.1185	\$ 1,417.35
600	87,600	20%	\$ 12,983.68	\$ 0.1482	\$ 13,633.11	\$ 0.1556	\$ 649.43
	131,400	30%	\$ 17,311.12	\$ 0.1317	\$ 18,170.79	\$ 0.1383	\$ 859.67
	180,000	41%	\$ 22,112.80	\$ 0.1228	\$ 23,205.75	\$ 0.1289	\$ 1,092.95
	219,000	50%	\$ 25,966.00	\$ 0.1186	\$ 27,246.15	\$ 0.1244	\$ 1,280.15
	262,800	60%	\$ 30,293.44	\$ 0.1153	\$ 31,783.83	\$ 0.1209	\$ 1,490.39
	306,600	70%	\$ 34,620.88	\$ 0.1129	\$ 36,321.51	\$ 0.1185	\$ 1,700.63

INDUSTRIAL RATE					
EXISTING INDUSTRIAL RATE			PROPOSED INDUSTRIAL RATE - YEAR 1		
Monthly Charge:		\$ 56.80 /Month	Monthly Charge:		\$ 57.75 /Month
Demand Charge:			Demand Charge:		
	All kW	\$ 7.12 /kW		All kW	\$ 7.50 /kW
Energy Charge:			Energy Charge:		
First	50 kWh	\$ 0.0988 /kWh		ALL kWh	\$ 0.1036 /kWh

INDUSTRIAL RATE COMPARISON

YEAR 2 RATE CHANGE

Demand kW	Energy kWh	Load Factor	PROPOSED INDUSTRIAL RATE - YEAR 1		PROPOSED INDUSTRIAL RATE - YEAR 2		Difference \$
			Bill - \$	\$/kWh	Bill - \$	\$/kWh	
250	36,500	20%	\$ 5,714.15	\$ 0.1566	\$ 6,011.45	\$ 0.1647	\$ 297.30
	54,750	30%	\$ 7,604.85	\$ 0.1389	\$ 7,987.93	\$ 0.1459	\$ 383.08
	75,000	41%	\$ 9,702.75	\$ 0.1294	\$ 10,181.00	\$ 0.1357	\$ 478.25
	91,250	50%	\$ 11,386.25	\$ 0.1248	\$ 11,940.88	\$ 0.1309	\$ 554.63
	109,500	60%	\$ 13,276.95	\$ 0.1213	\$ 13,917.35	\$ 0.1271	\$ 640.40
	127,750	70%	\$ 15,167.65	\$ 0.1187	\$ 15,893.83	\$ 0.1244	\$ 726.17
300	43,800	20%	\$ 6,845.43	\$ 0.1563	\$ 7,202.04	\$ 0.1644	\$ 356.61
	65,700	30%	\$ 9,114.27	\$ 0.1387	\$ 9,573.81	\$ 0.1457	\$ 459.54
	90,000	41%	\$ 11,631.75	\$ 0.1292	\$ 12,205.50	\$ 0.1356	\$ 573.75
	109,500	50%	\$ 13,651.95	\$ 0.1247	\$ 14,317.35	\$ 0.1308	\$ 665.40
	131,400	60%	\$ 15,920.79	\$ 0.1212	\$ 16,689.12	\$ 0.1270	\$ 768.33
	153,300	70%	\$ 18,189.63	\$ 0.1187	\$ 19,060.89	\$ 0.1243	\$ 871.26
400	58,400	20%	\$ 9,107.99	\$ 0.1560	\$ 9,583.22	\$ 0.1641	\$ 475.23
	87,600	30%	\$ 12,133.11	\$ 0.1385	\$ 12,745.58	\$ 0.1455	\$ 612.47
	120,000	41%	\$ 15,489.75	\$ 0.1291	\$ 16,254.50	\$ 0.1355	\$ 764.75
	146,000	50%	\$ 18,183.35	\$ 0.1245	\$ 19,070.30	\$ 0.1306	\$ 886.95
	175,200	60%	\$ 21,208.47	\$ 0.1211	\$ 22,232.66	\$ 0.1269	\$ 1,024.19
	204,400	70%	\$ 24,233.59	\$ 0.1186	\$ 25,395.02	\$ 0.1242	\$ 1,161.43
500	73,000	20%	\$ 11,370.55	\$ 0.1558	\$ 11,964.40	\$ 0.1639	\$ 593.85
	109,500	30%	\$ 15,151.95	\$ 0.1384	\$ 15,917.35	\$ 0.1454	\$ 765.40
	150,000	41%	\$ 19,347.75	\$ 0.1290	\$ 20,303.50	\$ 0.1354	\$ 955.75
	182,500	50%	\$ 22,714.75	\$ 0.1245	\$ 23,823.25	\$ 0.1305	\$ 1,108.50
	219,000	60%	\$ 26,496.15	\$ 0.1210	\$ 27,776.20	\$ 0.1268	\$ 1,280.05
	255,500	70%	\$ 30,277.55	\$ 0.1185	\$ 31,729.15	\$ 0.1242	\$ 1,451.60
600	87,600	20%	\$ 13,633.11	\$ 0.1556	\$ 14,345.58	\$ 0.1638	\$ 712.47
	131,400	30%	\$ 18,170.79	\$ 0.1383	\$ 19,089.12	\$ 0.1453	\$ 918.33
	180,000	41%	\$ 23,205.75	\$ 0.1289	\$ 24,352.50	\$ 0.1353	\$ 1,146.75
	219,000	50%	\$ 27,246.15	\$ 0.1244	\$ 28,576.20	\$ 0.1305	\$ 1,330.05
	262,800	60%	\$ 31,783.83	\$ 0.1209	\$ 33,319.74	\$ 0.1268	\$ 1,535.91
	306,600	70%	\$ 36,321.51	\$ 0.1185	\$ 38,063.28	\$ 0.1241	\$ 1,741.77

INDUSTRIAL RATE					
PROPOSED INDUSTRIAL RATE - YEAR 1			PROPOSED INDUSTRIAL RATE - YEAR 2		
Monthly Charge:		\$ 57.75 /Month	Monthly Charge:		\$ 58.50 /Month
Demand Charge:			Demand Charge:		
	All kW	\$ 7.50 /kW		All kW	\$ 8.00 /kW
Energy Charge:			Energy Charge:		
First	50 kWh	\$ 0.1036 /kWh		ALL kWh	\$ 0.1083 /kWh

INDUSTRIAL RATE COMPARISON

YEAR 3 RATE CHANGE

Demand kW	Energy kWh	Load Factor	PROPOSED INDUSTRIAL RATE - YEAR 2		PROPOSED INDUSTRIAL RATE - YEAR 3		Difference \$
			Bill - \$	\$/kWh	Bill - \$	\$/kWh	
250	36,500	20%	\$ 6,011.45	\$ 0.1647	\$ 6,262.35	\$ 0.1716	\$ 250.90
	54,750	30%	\$ 7,987.93	\$ 0.1459	\$ 8,313.65	\$ 0.1518	\$ 325.73
	75,000	41%	\$ 10,181.00	\$ 0.1357	\$ 10,589.75	\$ 0.1412	\$ 408.75
	91,250	50%	\$ 11,940.88	\$ 0.1309	\$ 12,416.25	\$ 0.1361	\$ 475.38
	109,500	60%	\$ 13,917.35	\$ 0.1271	\$ 14,467.55	\$ 0.1321	\$ 550.20
	127,750	70%	\$ 15,893.83	\$ 0.1244	\$ 16,518.85	\$ 0.1293	\$ 625.03
300	43,800	20%	\$ 7,202.04	\$ 0.1644	\$ 7,502.87	\$ 0.1713	\$ 300.83
	65,700	30%	\$ 9,573.81	\$ 0.1457	\$ 9,964.43	\$ 0.1517	\$ 390.62
	90,000	41%	\$ 12,205.50	\$ 0.1356	\$ 12,695.75	\$ 0.1411	\$ 490.25
	109,500	50%	\$ 14,317.35	\$ 0.1308	\$ 14,887.55	\$ 0.1360	\$ 570.20
	131,400	60%	\$ 16,689.12	\$ 0.1270	\$ 17,349.11	\$ 0.1320	\$ 659.99
	153,300	70%	\$ 19,060.89	\$ 0.1243	\$ 19,810.67	\$ 0.1292	\$ 749.78
400	58,400	20%	\$ 9,583.22	\$ 0.1641	\$ 9,983.91	\$ 0.1710	\$ 400.69
	87,600	30%	\$ 12,745.58	\$ 0.1455	\$ 13,265.99	\$ 0.1514	\$ 520.41
	120,000	41%	\$ 16,254.50	\$ 0.1355	\$ 16,907.75	\$ 0.1409	\$ 653.25
	146,000	50%	\$ 19,070.30	\$ 0.1306	\$ 19,830.15	\$ 0.1358	\$ 759.85
	175,200	60%	\$ 22,232.66	\$ 0.1269	\$ 23,112.23	\$ 0.1319	\$ 879.57
	204,400	70%	\$ 25,395.02	\$ 0.1242	\$ 26,394.31	\$ 0.1291	\$ 999.29
500	73,000	20%	\$ 11,964.40	\$ 0.1639	\$ 12,464.95	\$ 0.1708	\$ 500.55
	109,500	30%	\$ 15,917.35	\$ 0.1454	\$ 16,567.55	\$ 0.1513	\$ 650.20
	150,000	41%	\$ 20,303.50	\$ 0.1354	\$ 21,119.75	\$ 0.1408	\$ 816.25
	182,500	50%	\$ 23,823.25	\$ 0.1305	\$ 24,772.75	\$ 0.1357	\$ 949.50
	219,000	60%	\$ 27,776.20	\$ 0.1268	\$ 28,875.35	\$ 0.1319	\$ 1,099.15
	255,500	70%	\$ 31,729.15	\$ 0.1242	\$ 32,977.95	\$ 0.1291	\$ 1,248.80
600	87,600	20%	\$ 14,345.58	\$ 0.1638	\$ 14,945.99	\$ 0.1706	\$ 600.41
	131,400	30%	\$ 19,089.12	\$ 0.1453	\$ 19,869.11	\$ 0.1512	\$ 779.99
	180,000	41%	\$ 24,352.50	\$ 0.1353	\$ 25,331.75	\$ 0.1407	\$ 979.25
	219,000	50%	\$ 28,576.20	\$ 0.1305	\$ 29,715.35	\$ 0.1357	\$ 1,139.15
	262,800	60%	\$ 33,319.74	\$ 0.1268	\$ 34,638.47	\$ 0.1318	\$ 1,318.73
	306,600	70%	\$ 38,063.28	\$ 0.1241	\$ 39,561.59	\$ 0.1290	\$ 1,498.31

INDUSTRIAL RATE					
PROPOSED INDUSTRIAL RATE - YEAR 2			PROPOSED INDUSTRIAL RATE - YEAR 3		
Monthly Charge:		\$ 58.50 /Month	Monthly Charge:		\$ 59.75 /Month
Demand Charge:			Demand Charge:		
	All kW	\$ 8.00 /kW		All kW	\$ 8.40 /kW
Energy Charge:			Energy Charge:		
First	50 kWh	\$ 0.1083 /kWh		ALL kWh	\$ 0.1124 /kWh

Proposed - Year 1			Proposed - Year 2			Proposed - Year 3		
PRIMARY METERED SERVICE RATE			PRIMARY METERED SERVICE RATE			PRIMARY METERED SERVICE RATE		
Base Charge	\$60.00	/Month	Base Charge	\$62.00	/Month	Base Charge	\$64.00	/Month
Demand Charge	8.00	\$/kW	Demand Charge	8.70	\$/kW	Demand Charge	9.00	\$/kW
Energy Charge	0.0998	\$/kWh	Energy Charge	0.1000	\$/kWh	Energy Charge	0.1001	\$/kWh

The Primary Meter rate has been adjusted to reach the full revenue requirement assigned to this rate class as determined in the cost of service from 2026. Industrial rate changes were used as guidance on the rate changes with the cost of service results as a boundary.

In the end the rates were designed for a total required revenue plan. It was discussed that Odessa would like to reach the full revenue requirement through a three to four year plan. As in residential, these rates should be reassessed in a year.

Each of these rates has considered current cash flow, cost of service study 2026, and goals of the city and utility. Prime Metered rate class has been designed to more fully reflect the rate class cost for service and to make up the minimum cash flow while being fair as possible to all users on the Odessa Power and Light system.

PRIMARY METERING RATE COMPARISON

YEAR 1 RATE CHANGE

Demand kW	Energy kWh	Load Factor	EXISTING PRIMARY RATE		PROPOSED PRIMARY RATE - YEAR 1		Difference \$
			Bill - \$	\$/kWh	Bill - \$	\$/kWh	
			250	36,500	20%	\$ 5,264.79	
	54,750	30%	\$ 6,972.99	\$ 0.1274	\$ 7,524.05	\$ 0.1374	\$ 551.06
	75,000	41%	\$ 8,868.39	\$ 0.1182	\$ 9,545.00	\$ 0.1273	\$ 676.61
	91,250	50%	\$ 10,389.39	\$ 0.1139	\$ 11,166.75	\$ 0.1224	\$ 777.36
	109,500	60%	\$ 12,097.59	\$ 0.1105	\$ 12,988.10	\$ 0.1186	\$ 890.51
	127,750	70%	\$ 13,805.79	\$ 0.1081	\$ 14,809.45	\$ 0.1159	\$ 1,003.66
300	43,800	20%	\$ 6,304.07	\$ 0.1439	\$ 6,831.24	\$ 0.1560	\$ 527.17
	65,700	30%	\$ 8,353.91	\$ 0.1272	\$ 9,016.86	\$ 0.1372	\$ 662.95
	90,000	41%	\$ 10,628.39	\$ 0.1181	\$ 11,442.00	\$ 0.1271	\$ 813.61
	109,500	50%	\$ 12,453.59	\$ 0.1137	\$ 13,388.10	\$ 0.1223	\$ 934.51
	131,400	60%	\$ 14,503.43	\$ 0.1104	\$ 15,573.72	\$ 0.1185	\$ 1,070.29
	153,300	70%	\$ 16,553.27	\$ 0.1080	\$ 17,759.34	\$ 0.1158	\$ 1,206.07
400	58,400	20%	\$ 8,382.63	\$ 0.1435	\$ 9,088.32	\$ 0.1556	\$ 705.69
	87,600	30%	\$ 11,115.75	\$ 0.1269	\$ 12,002.48	\$ 0.1370	\$ 886.73
	120,000	41%	\$ 14,148.39	\$ 0.1179	\$ 15,236.00	\$ 0.1270	\$ 1,087.61
	146,000	50%	\$ 16,581.99	\$ 0.1136	\$ 17,830.80	\$ 0.1221	\$ 1,248.81
	175,200	60%	\$ 19,315.11	\$ 0.1102	\$ 20,744.96	\$ 0.1184	\$ 1,429.85
	204,400	70%	\$ 22,048.23	\$ 0.1079	\$ 23,659.12	\$ 0.1157	\$ 1,610.89
500	73,000	20%	\$ 10,461.19	\$ 0.1433	\$ 11,345.40	\$ 0.1554	\$ 884.21
	109,500	30%	\$ 13,877.59	\$ 0.1267	\$ 14,988.10	\$ 0.1369	\$ 1,110.51
	150,000	41%	\$ 17,668.39	\$ 0.1178	\$ 19,030.00	\$ 0.1269	\$ 1,361.61
	182,500	50%	\$ 20,710.39	\$ 0.1135	\$ 22,273.50	\$ 0.1220	\$ 1,563.11
	219,000	60%	\$ 24,126.79	\$ 0.1102	\$ 25,916.20	\$ 0.1183	\$ 1,789.41
	255,500	70%	\$ 27,543.19	\$ 0.1078	\$ 29,558.90	\$ 0.1157	\$ 2,015.71
600	87,600	20%	\$ 12,539.75	\$ 0.1431	\$ 13,602.48	\$ 0.1553	\$ 1,062.73
	131,400	30%	\$ 16,639.43	\$ 0.1266	\$ 17,973.72	\$ 0.1368	\$ 1,334.29
	180,000	41%	\$ 21,188.39	\$ 0.1177	\$ 22,824.00	\$ 0.1268	\$ 1,635.61
	219,000	50%	\$ 24,838.79	\$ 0.1134	\$ 26,716.20	\$ 0.1220	\$ 1,877.41
	262,800	60%	\$ 28,938.47	\$ 0.1101	\$ 31,087.44	\$ 0.1183	\$ 2,148.97
	306,600	70%	\$ 33,038.15	\$ 0.1078	\$ 35,458.68	\$ 0.1157	\$ 2,420.53

PRIMARY RATE					
EXISTING PRIMARY RATE			PROPOSED PRIMARY RATE - YEAR 1		
Monthly Charge:	\$	68.39 /Month	Monthly Charge:	\$	60.00 /Month
Demand Charge:			Demand Charge:		
	All kW	\$ 7.12 /kW		All kW	\$ 8.00 /kW
Energy Charge:			Energy Charge:		
	All kWh	\$ 0.0936 /kWh		ALL kWh	\$ 0.0998 /kWh

PRIMARY METERING RATE COMPARISON

YEAR 2 RATE CHANGE

Demand kW	Energy kWh	Load Factor	PROPOSED PRIMARY RATE YEAR 1		PROPOSED PRIMARY RATE YEAR 2		Difference \$
			Bill - \$	\$/kWh	Bill - \$	\$/kWh	
			250	36,500	20%	\$ 5,702.70	
	54,750	30%	\$ 7,524.05	\$ 0.1374	\$ 7,712.00	\$ 0.1409	\$ 187.95
	75,000	41%	\$ 9,545.00	\$ 0.1273	\$ 9,737.00	\$ 0.1298	\$ 192.00
	91,250	50%	\$ 11,166.75	\$ 0.1224	\$ 11,362.00	\$ 0.1245	\$ 195.25
	109,500	60%	\$ 12,988.10	\$ 0.1186	\$ 13,187.00	\$ 0.1204	\$ 198.90
	127,750	70%	\$ 14,809.45	\$ 0.1159	\$ 15,012.00	\$ 0.1175	\$ 202.55
300	43,800	20%	\$ 6,831.24	\$ 0.1560	\$ 7,052.00	\$ 0.1610	\$ 220.76
	65,700	30%	\$ 9,016.86	\$ 0.1372	\$ 9,242.00	\$ 0.1407	\$ 225.14
	90,000	41%	\$ 11,442.00	\$ 0.1271	\$ 11,672.00	\$ 0.1297	\$ 230.00
	109,500	50%	\$ 13,388.10	\$ 0.1223	\$ 13,622.00	\$ 0.1244	\$ 233.90
	131,400	60%	\$ 15,573.72	\$ 0.1185	\$ 15,812.00	\$ 0.1203	\$ 238.28
	153,300	70%	\$ 17,759.34	\$ 0.1158	\$ 18,002.00	\$ 0.1174	\$ 242.66
400	58,400	20%	\$ 9,088.32	\$ 0.1556	\$ 9,382.00	\$ 0.1607	\$ 293.68
	87,600	30%	\$ 12,002.48	\$ 0.1370	\$ 12,302.00	\$ 0.1404	\$ 299.52
	120,000	41%	\$ 15,236.00	\$ 0.1270	\$ 15,542.00	\$ 0.1295	\$ 306.00
	146,000	50%	\$ 17,830.80	\$ 0.1221	\$ 18,142.00	\$ 0.1243	\$ 311.20
	175,200	60%	\$ 20,744.96	\$ 0.1184	\$ 21,062.00	\$ 0.1202	\$ 317.04
	204,400	70%	\$ 23,659.12	\$ 0.1157	\$ 23,982.00	\$ 0.1173	\$ 322.88
500	73,000	20%	\$ 11,345.40	\$ 0.1554	\$ 11,712.00	\$ 0.1604	\$ 366.60
	109,500	30%	\$ 14,988.10	\$ 0.1369	\$ 15,362.00	\$ 0.1403	\$ 373.90
	150,000	41%	\$ 19,030.00	\$ 0.1269	\$ 19,412.00	\$ 0.1294	\$ 382.00
	182,500	50%	\$ 22,273.50	\$ 0.1220	\$ 22,662.00	\$ 0.1242	\$ 388.50
	219,000	60%	\$ 25,916.20	\$ 0.1183	\$ 26,312.00	\$ 0.1201	\$ 395.80
	255,500	70%	\$ 29,558.90	\$ 0.1157	\$ 29,962.00	\$ 0.1173	\$ 403.10
600	87,600	20%	\$ 13,602.48	\$ 0.1553	\$ 14,042.00	\$ 0.1603	\$ 439.52
	131,400	30%	\$ 17,973.72	\$ 0.1368	\$ 18,422.00	\$ 0.1402	\$ 448.28
	180,000	41%	\$ 22,824.00	\$ 0.1268	\$ 23,282.00	\$ 0.1293	\$ 458.00
	219,000	50%	\$ 26,716.20	\$ 0.1220	\$ 27,182.00	\$ 0.1241	\$ 465.80
	262,800	60%	\$ 31,087.44	\$ 0.1183	\$ 31,562.00	\$ 0.1201	\$ 474.56
	306,600	70%	\$ 35,458.68	\$ 0.1157	\$ 35,942.00	\$ 0.1172	\$ 483.32

PRIMARY RATE					
PROPOSED PRIMARY RATE - YEAR 1			PROPOSED PRIMARY RATE - YEAR 2		
Monthly Charge:	\$	60.00 /Month	Monthly Charge:	\$	62.00 /Month
Demand Charge:			Demand Charge:		
	All kW	\$ 8.00 /kW		All kW	\$ 8.70 /kW
Energy Charge:			Energy Charge:		
	ALL kWh	\$ 0.0998 /kWh		ALL kWh	\$ 0.1000 /kWh

PRIMARY METERING RATE COMPARISON

YEAR 3 RATE CHANGE

Demand kW	Energy kWh	Load Factor	PROPOSED PRIMARY RATE YEAR 2		PROPOSED PRIMARY RATE YEAR 3		Difference \$
			Bill - \$	\$/kWh	Bill - \$	\$/kWh	
			250	36,500	20%	\$ 5,887.00	
	54,750	30%	\$ 7,712.00	\$ 0.1409	\$ 7,794.48	\$ 0.1424	\$ 82.47
	75,000	41%	\$ 9,737.00	\$ 0.1298	\$ 9,821.50	\$ 0.1310	\$ 84.50
	91,250	50%	\$ 11,362.00	\$ 0.1245	\$ 11,448.13	\$ 0.1255	\$ 86.13
	109,500	60%	\$ 13,187.00	\$ 0.1204	\$ 13,274.95	\$ 0.1212	\$ 87.95
	127,750	70%	\$ 15,012.00	\$ 0.1175	\$ 15,101.78	\$ 0.1182	\$ 89.77
300	43,800	20%	\$ 7,052.00	\$ 0.1610	\$ 7,148.38	\$ 0.1632	\$ 96.38
	65,700	30%	\$ 9,242.00	\$ 0.1407	\$ 9,340.57	\$ 0.1422	\$ 98.57
	90,000	41%	\$ 11,672.00	\$ 0.1297	\$ 11,773.00	\$ 0.1308	\$ 101.00
	109,500	50%	\$ 13,622.00	\$ 0.1244	\$ 13,724.95	\$ 0.1253	\$ 102.95
	131,400	60%	\$ 15,812.00	\$ 0.1203	\$ 15,917.14	\$ 0.1211	\$ 105.14
	153,300	70%	\$ 18,002.00	\$ 0.1174	\$ 18,109.33	\$ 0.1181	\$ 107.33
400	58,400	20%	\$ 9,382.00	\$ 0.1607	\$ 9,509.84	\$ 0.1628	\$ 127.84
	87,600	30%	\$ 12,302.00	\$ 0.1404	\$ 12,432.76	\$ 0.1419	\$ 130.76
	120,000	41%	\$ 15,542.00	\$ 0.1295	\$ 15,676.00	\$ 0.1306	\$ 134.00
	146,000	50%	\$ 18,142.00	\$ 0.1243	\$ 18,278.60	\$ 0.1252	\$ 136.60
	175,200	60%	\$ 21,062.00	\$ 0.1202	\$ 21,201.52	\$ 0.1210	\$ 139.52
	204,400	70%	\$ 23,982.00	\$ 0.1173	\$ 24,124.44	\$ 0.1180	\$ 142.44
500	73,000	20%	\$ 11,712.00	\$ 0.1604	\$ 11,871.30	\$ 0.1626	\$ 159.30
	109,500	30%	\$ 15,362.00	\$ 0.1403	\$ 15,524.95	\$ 0.1418	\$ 162.95
	150,000	41%	\$ 19,412.00	\$ 0.1294	\$ 19,579.00	\$ 0.1305	\$ 167.00
	182,500	50%	\$ 22,662.00	\$ 0.1242	\$ 22,832.25	\$ 0.1251	\$ 170.25
	219,000	60%	\$ 26,312.00	\$ 0.1201	\$ 26,485.90	\$ 0.1209	\$ 173.90
	255,500	70%	\$ 29,962.00	\$ 0.1173	\$ 30,139.55	\$ 0.1180	\$ 177.55
600	87,600	20%	\$ 14,042.00	\$ 0.1603	\$ 14,232.76	\$ 0.1625	\$ 190.76
	131,400	30%	\$ 18,422.00	\$ 0.1402	\$ 18,617.14	\$ 0.1417	\$ 195.14
	180,000	41%	\$ 23,282.00	\$ 0.1293	\$ 23,482.00	\$ 0.1305	\$ 200.00
	219,000	50%	\$ 27,182.00	\$ 0.1241	\$ 27,385.90	\$ 0.1250	\$ 203.90
	262,800	60%	\$ 31,562.00	\$ 0.1201	\$ 31,770.28	\$ 0.1209	\$ 208.28
	306,600	70%	\$ 35,942.00	\$ 0.1172	\$ 36,154.66	\$ 0.1179	\$ 212.66

PRIMARY RATE					
PROPOSED PRIMARY RATE - YEAR 2			PROPOSED PRIMARY RATE - YEAR 3		
Monthly Charge:		\$ 62.00 /Month	Monthly Charge:		\$ 64.00 /Month
Demand Charge:	All kW	\$ 8.70 /kW	Demand Charge:	All kW	\$ 9.00 /kW
Energy Charge:	ALL kWh	\$ 0.1000 /kWh	Energy Charge:	ALL kWh	\$ 0.1001 /kWh

Purchased Power Adjustment

PPA – Purchased Power Adjustment: The PPA provides a way to spread the volatility of the cost for purchasing power from MPUA.

Odessa purchases power exclusively from the MPUA pool.

The cost for providing power includes the following:

- Wheeling – Cost to maintain transmission lines to bring the power from multiple other municipal generators to Odessa.
- Power Production – Fuel, Maintenance, Equipment costs.
- Administrative – Office costs to keep records, bill, and answer questions at the MPUA and each of the generating facilities.
- Special Loans and Investments – These can be loans or costs that keep the system going through severe weather events and/or expansions in capacity.

The MPUA billing total is quite dynamic. Statistics for the 38 prior months were examined and the following were determined:

- The bill can jump as much as \$70k from month to month.
- The current all in cost has been from 9.61¢/kWh to 10.00¢/kWh over the 38 months (including other costs).

The equation for the new PPA is as follows:

$$PPA_{\text{Adjustment}} = \text{Average}_{6 \text{ Months}} \left(\frac{\text{MPUA } \$}{\text{kWh Purchased}} \right) - \text{Base MPUA Cost} \quad (\$/\text{kWh})$$

Where,

$PPA_{\text{Adjustment}}$ = Purchased Power Cost Adjustment to the \$/kWh for the month across all rate classes

MPUA \$ = Total MPUA Monthly Bill

kWh Purchased = Total kWh energy purchased as shown on the MPUA bill

$\text{Average}_{6 \text{ Months}} (\text{MPUA } \$/\text{kWh Purchased})$ = Six month average of the \$/kWh paid for purchased power from MPUA where the kWhs are the monthly kWhs purchased as indicated on the MPUA bill

Base MPUA Cost = Base cost is the \$/kWh and is set by city ordinance based on average cost and slight offset to reduce risk from volatility in the pricing month to month

See the Spreadsheet and instructions in the workbook with the spreadsheet to perform monthly adjustment calculations.

Purchased Power Adjustment (PPA) formula. The rates established by this division for electric energy shall be adjusted for any changes of rates hereafter made by the supplier of electricity purchased by the city or by any subsequent supplier. The city is hereby empowered and directed to determine the amount of said change upon a per kWh basis and to thereafter, effective for the billing period next following the effective date of change of rates, increase or decrease the rates charged all purchasers of electricity from the city. For each 0.01 cent above or below or major fraction thereof, in the city's monthly base purchased power cost of 9.40 cents per kWh in the six months preceding the billing period, there shall be correspondingly added to or subtracted from each customer's bill, an amount equal to adjustment in cents per kWh times the total kWh billed to the customers, on all of the city's metered kilowatt hour rates.

Sec. 48-603. Commercial service.

- (a) *Availability.* Commercial electrical service is available to any commercial customer at points on the city power and light company's existing secondary distribution lines with the area served by the city power and light. The nameplate rating of any individual motor shall not exceed five horsepower and the combined nameplate rating of all motors, excluding fractional horsepower motors, shall not exceed ten horsepower unless otherwise approved by the superintendent.
- (b) *Character of service.* The character of commercial electrical service available is alternating current, 60 cycles, 120/240 volt single-phase, or where available and at the option of the city power and light 120/240 volt three-phase, four wire delta, or 120/208 volt three-phase, four wire wye.

i. Subclasses:

1. Small Commercial electric service is any commercial electric service that sustains less than 25kW demand averaged over four months.

2. Large Commercial electric service is any commercial electric service that averages over 25kW demand over four months. Once a service qualifies for Large Commercial it must sustain a demand less than 25kW for four months to be reassigned to Small Commercial.

- (c) *Application.* Commercial electrical service is intended for single-phase or three-phase service for all commercial uses in commercial establishments, where the city power and light is the sole source of supply.
- (d) *Special rule.* Apartment houses, rooming houses and property rented to transients shall be on commercial rates unless separate meters are provided for each apartment or tenant.
- (e) Changing from Small to Large or Large to Small Commercial requires application and review of four month average demand for qualification.

~~(Ord. No. 2984, § 1(B), 2-25-2019; Ord. No. 3029, § 1(B), 3-22-2021)~~

Sec. 48-633. Rate adjustments.

- (a) *Energy cost adjustment (ECA)-Purchased Power Adjustment (PPA) formula.* The rates established by this division for electric energy shall be adjusted for any changes of rates hereafter made by the supplier of electricity purchased by the city or by any subsequent supplier. The city is hereby empowered and directed to determine the amount of said change upon a per kWh basis and to thereafter, effective for the billing period next following the effective date of change of rates, increase the rates charged all purchasers of electricity from the city. For each 0.01 cent ~~increase above~~ or ~~decrease below~~ or major fraction thereof, in the city's monthly base purchased power cost of ~~8.029.40~~ cents per kWh in the ~~three-six~~ months preceding the billing period, there shall be correspondingly added to or subtracted from each customer's bill, an amount equal to ~~0.01~~ **adjustment in** cents per kWh times the total kWh billed to the customers, on all of the city's metered kilowatt hour rates.
- (b) *Annual electric operations adjustment (AOA).*
- (1) **Three Year Rate Plan:** The following chart is the three year rate plan for all rate classes. The yearly changes must be approved by the board to come into effect. If the new rate is not passed before the end of February, a three and one half percent automatic increase will be made to ensure inflation and other costs are met.

Proposed Rates Three Year Plan - Flat Rates											
PROPOSED RATES - YEAR 1				PROPOSED RATES - YEAR 2				PROPOSED RATES - YEAR 3			
RESIDENTIAL SERVICE RATE											
Base Charge	\$22.10	/Month	Base Charge	\$23.15	/Month	Base Charge	\$24.25	/Month	Energy Charge	\$0.1044	/kWh
Energy Charge			Energy Charge	\$0.1098	/kWh	Energy Charge	\$0.1155	/kWh	Percent Change	6.2%	
Percent Change			Percent Change	5.0%		Percent Change	5.0%				
SMALL COMMERCIAL SERVICE RATE											
Base Charge	\$27.00	/Month	Base Charge	\$28.00	/Month	Base Charge	\$29.15	/Month	Energy Charge	\$0.1250	/kWh
Energy Charge			Energy Charge	\$0.1300	/kWh	Energy Charge	\$0.1352	/kWh	Percent Change	-17.7%	
Percent Change			Percent Change	3.9%		Percent Change	4.0%				
LARGE COMMERCIAL SERVICE RATE											
Base Charge	\$46.00	/Month	Base Charge	\$47.00	/Month	Base Charge	\$48.00	/Month	Demand Charge	\$10.00	/kW
Demand Charge			Demand Charge	\$10.50	/kW	Demand Charge	\$11.00	/kW	Energy Charge	\$0.1100	/kWh
Energy Charge			Energy Charge	\$0.1140	/kWh	Energy Charge	\$0.1185	/kWh	Percent Change	12.1%	
Percent Change			Percent Change	3.9%		Percent Change	4.1%				
INDUSTRIAL SERVICE RATE											
Base Charge	\$37.75	/Month	Base Charge	\$38.50	/Month	Base Charge	\$39.75	/Month	Demand Charge	\$7.50	/kW
Demand Charge			Demand Charge	\$8.00	/kW	Demand Charge	\$8.40	/kW	Energy Charge	\$0.1036	/kWh
Energy Charge			Energy Charge	\$0.1083	/kWh	Energy Charge	\$0.1124	/kWh	Percent Change	4.9%	
Percent Change			Percent Change	4.9%		Percent Change	4.0%				
PRIMARY METERED SERVICE RATE											
Base Charge	\$60.00	/Month	Base Charge	\$62.00	/Month	Base Charge	\$64.00	/Month	Demand Charge	\$8.00	/kW
Demand Charge			Demand Charge	\$8.70	/kW	Demand Charge	\$9.00	/kW	Energy Charge	\$0.0998	/kWh
Energy Charge			Energy Charge	\$0.1000	/kWh	Energy Charge	\$0.1001	/kWh	Percent Change	7.7%	
Percent Change			Percent Change	2.1%		Percent Change	0.9%				
SECURITY LIGHTS											
All	\$8.50	/Month	All	\$8.50	/Month	All	\$8.50	/Month			
Estimate Annual Revenue	\$	292,690	Estimate Annual Revenue	\$	359,366	Estimate Annual Revenue	\$	533,963			

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- (2) *Non-demand metered rates.* For residential and commercial rates and all other non-demand metered rates, the energy charges in this division are subject to an annual operations adjustment. Commencing with the first billing date for each consumer of each year, there shall be a three ~~and one half~~ percent increase to the customer service charge and a three percent increase to the ~~difference between the energy charge and the base energy charge of \$0.0802 as defined in the energy cost adjustment.~~ The annual operations adjustment shall not take effect until the beginning of the ~~2026-2027~~ fiscal year.
- (23) *Industrial and demand metered rates.* For industrial and demand primary metered general service rates and all other demand metered rates, the energy charges in this division are subject to an annual operations adjustment. Commencing with the first billing date for each customer after March 31 of each year, there shall be a three ~~and one half~~ percent increase to the customer service charge and a three ~~and one half~~ percent increase to the ~~difference between the energy charge and the base energy charge of \$0.0364 as defined in the energy cost adjustment.~~ The annual operations adjustment shall not take effect until the beginning of the ~~2026-2027~~ fiscal year.
- (4) *The PPA base rate.* The Power Purchase Adjustment (PPA) base rate shall be reviewed annually each January. Any adjustment to the PPA base rate shall be adopted no later than the end of the fiscal year in March. The PPA base rate shall be calculated using the average power purchase costs incurred during the preceding five (5) years. The rate shall be established at a level projected to generate annual revenues sufficient to recover anticipated power purchase costs and maintain an annual margin of not less than Fifty Thousand Dollars (\$50,000) and not more than One Hundred Thousand Dollars (\$100,000). Revenue projections shall be based on the utility's total kilowatt-hour (kWh) sales and MPUA billing data for the preceding twelve (12) months.
- (c) ~~*Effective date.* This section shall be effective July 1, 2021.~~
~~(Ord. No. 2984, § 4, 2-25-2019; Ord. No. 3029, § 4, 3-22-2021)~~

EXISTING RATES			Proposed Rates Three Year Plan - Flat Rates											
CURRENT RATES			PROPOSED RATES - YEAR 1				PROPOSED RATES - YEAR 2				PROPOSED RATES - YEAR 3			
RESIDENTIAL SERVICE RATE			RESIDENTIAL SERVICE RATE				RESIDENTIAL SERVICE RATE				RESIDENTIAL SERVICE RATE			
Base Charge	\$20.87	/Month	Base Charge	\$22.10	/Month	Base Charge	\$23.15	/Month	Base Charge	\$24.25	/Month	Base Charge	\$24.25	/Month
Energy Charge			Energy Charge	\$0.1044	/kWh	Energy Charge	\$0.1098	/kWh	Energy Charge	\$0.1155	/kWh	Energy Charge	\$0.1155	/kWh
All kWh	\$0.0982	/kWh	Percent Change	6.2%		Percent Change	5.0%		Percent Change	5.0%		Percent Change	5.0%	
SMALL COMMERCIAL SERVICE RATE			SMALL COMMERCIAL SERVICE RATE				SMALL COMMERCIAL SERVICE RATE				SMALL COMMERCIAL SERVICE RATE			
Base Charge	\$42.89	/Month	Base Charge	\$27.00	/Month	Base Charge	\$28.00	/Month	Base Charge	\$29.15	/Month	Base Charge	\$29.15	/Month
Energy Charge	\$0.1303	/kWh	Energy Charge	\$0.1250	/kWh	Energy Charge	\$0.1300	/kWh	Energy Charge	\$0.1352	/kWh	Energy Charge	\$0.1352	/kWh
			Percent Change	-17.7%		Percent Change	3.9%		Percent Change	4.0%		Percent Change	4.0%	
LARGE COMMERCIAL SERVICE RATE			LARGE COMMERCIAL SERVICE RATE				LARGE COMMERCIAL SERVICE RATE				LARGE COMMERCIAL SERVICE RATE			
Base Charge	\$42.89	/Month	Base Charge	\$46.00	/Month	Base Charge	\$47.00	/Month	Base Charge	\$48.00	/Month	Base Charge	\$48.00	/Month
Demand Charge	\$0.00	/kW	Demand Charge	\$10.00	/kW	Demand Charge	\$10.50	/kW	Demand Charge	\$11.00	/kW	Demand Charge	\$11.00	/kW
Energy Charge	\$0.1303	/kWh	Energy Charge	\$0.1100	/kWh	Energy Charge	\$0.1140	/kWh	Energy Charge	\$0.1185	/kWh	Energy Charge	\$0.1185	/kWh
			Percent Change	12.1%		Percent Change	3.9%		Percent Change	4.1%		Percent Change	4.1%	
INDUSTRIAL SERVICE RATE			INDUSTRIAL SERVICE RATE				INDUSTRIAL SERVICE RATE				INDUSTRIAL SERVICE RATE			
Base Charge	\$56.80	/Month	Base Charge	\$57.75	/Month	Base Charge	\$58.50	/Month	Base Charge	\$59.75	/Month	Base Charge	\$59.75	/Month
Demand Charge	\$7.12	/kW	Demand Charge	\$7.50	/kW	Demand Charge	\$8.00	/kW	Demand Charge	\$8.40	/kW	Demand Charge	\$8.40	/kW
Energy Charge	\$0.0988	/kWh	Energy Charge	\$0.1036	/kWh	Energy Charge	\$0.1083	/kWh	Energy Charge	\$0.1124	/kWh	Energy Charge	\$0.1124	/kWh
			Percent Change	4.9%		Percent Change	4.9%		Percent Change	4.0%		Percent Change	4.0%	
PRIMARY METERED SERVICE RATE			PRIMARY METERED SERVICE RATE				PRIMARY METERED SERVICE RATE				PRIMARY METERED SERVICE RATE			
Base Charge	\$68.39	/Month	Base Charge	\$60.00	/Month	Base Charge	\$62.00	/Month	Base Charge	\$64.00	/Month	Base Charge	\$64.00	/Month
Demand Charge	\$7.12	/kW	Demand Charge	\$8.00	/kW	Demand Charge	\$8.70	/kW	Demand Charge	\$9.00	/kW	Demand Charge	\$9.00	/kW
Energy Charge	\$0.0936	/kWh	Energy Charge	\$0.0998	/kWh	Energy Charge	\$0.1000	/kWh	Energy Charge	\$0.1001	/kWh	Energy Charge	\$0.1001	/kWh
			Percent Change	7.7%		Percent Change	2.1%		Percent Change	0.9%		Percent Change	0.9%	
SECURITY LIGHTS			SECURITY LIGHTS				SECURITY LIGHTS				SECURITY LIGHTS			
All	\$8.50	/Month	All	\$8.50	/Month	All	\$8.50	/Month	All	\$8.50	/Month	All	\$8.50	/Month
			Estimate Annual Revenue	\$ 292,690		Estimate Annual Revenue	\$ 559,366		Estimate Annual Revenue	\$ 833,963		Estimate Annual Revenue	\$ 833,963	

PROPOSED MARKUP JUNE 3, 2026

ARTICLE I. IN GENERAL

Sec. 48-1. Definitions.

The following words, terms and phrases, when used in this chapter, shall have the meanings ascribed to them in this section, except where the context clearly indicates a different meaning:

Auxiliary intake means any piping connection or other device whereby water may be secured from a source other than that normally used.

Biochemical oxygen demand or BOD means the quantity of oxygen utilized in the biochemical oxidation of organic matter under standard laboratory procedure in five days at 20 degrees Celsius, expressed in milligrams per liter.

Building drain means that part of the lowest horizontal piping of a drainage system which received the discharge from soil, waste and other drainage pipes inside the walls of the building and conveys it to the building sewer, beginning five feet (1.5 meters) outside the inner face of the building wall.

Building sewer means the extension from the building drain to the public sewer or other place of disposal.

Combined sewer means a sewer receiving both surface runoff and sewage.

Construction service or saw service means temporary electrical service provided by the city to a construction site to be used for lighting, power tools and equipment and other electrical needs during the construction process.

Consumer means the owner or person in control of any premises supplied by or in any manner connected to the public water system.

Cross connection means any physical arrangement whereby the public water system of the water supply is connected, directly or indirectly, with any other water supply system, sewer, drain, conduit, pool, storage reservoir, plumbing fixture or other device which contains or may contain contaminated water, sewage or other waste or liquid of unknown or unsafe quality which may be capable of imparting contamination to the public water system as a result of backflow. Bypass arrangements, jumper connections, removable sections, swivel or changeover devices through which, or because of which, backflow could occur are considered cross connections.

Garbage means solid wastes from the domestic and commercial preparation, cooking and dispensing of food and from the handling, storage and sale of produce.

Industrial wastes means the liquid wastes from industrial manufacturing processes, trade or business as distinct from sanitary sewage.

Interconnection means any system of piping or other arrangement whereby the public water system of the water supply is connected directly with a sewer, drain, conduit, pool, storage reservoir or other device which does or may contain sewage or other waste or liquid which would be capable of imparting contamination to the public water system.

Lead-based materials means any material containing lead in excess of the quantities specified below.

Lead free means:

- (1) When used with respect to solder and flux, refers to solders and flux containing not more than 0.2 percent lead; and

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- (2) When used with respect to pipes and pipe fittings, refers to pipes and pipe fittings not containing more than 0.25 percent lead.

Meter set means, in an assembly connected in the service line which consists of a meter, meter yoke, meter box and lid, valves and a bypass where specified and receptacles where necessary.

Multiple service means a service having one connection to the main and branching on public property before entrance to a single building.

Natural outlet means any outlet into a watercourse, pond, ditch, lake or other body of surface water or groundwater.

Net metering means a system in which solar panels or other renewable energy generators are connected to the city's electric utility power grid and surplus power is transferred onto the grid, allowing customers to offset the cost of power drawn from the city electric utility. All other definitions shall be those contained in the Net Metering and Easy Connection Act, RSMO 386.890, except where noted in this rider.

Normal domestic wastewater means wastewater that has a BOD concentration and a suspended solids concentration within the limits required by the state department of natural resources.

Operation and maintenance means all expenditures during the useful life of the treatment works for materials, labor, utilities and other items which are necessary for managing and maintaining the sewage works to achieve the capacity and performance for which such works were designed and constructed.

pH means the logarithm of the reciprocal of the weight of hydrogen ions in grams per liter of solution.

Properly shredded garbage means the wastes from the preparation, cooking and dispensing of food that have been shredded to such a degree that all particles will be carried freely under the flow conditions normally prevailing in public sewers, with no particle greater than one-half inch (1.27 centimeters) in any dimension.

Public drinking water system means any public or privately owned water system supplying water to the general public which is satisfactory for drinking, culinary and domestic purposes and meets the requirements of the state department of natural resources.

Public sewer means a sewer in which all owners of abutting properties have equal rights and is controlled by public authority.

Public water system means the waterworks system for the water supply that furnishes water for general use and which is recognized as a public water system by the state department of natural resources.

Replacement means expenditures for obtaining and installing equipment, accessories or appurtenances which are necessary during the useful life of the treatment works to maintain the capacity and performance for which such works were designed and constructed. The term "operation and maintenance" includes replacement.

Residential contributor means any contributor to the city's treatment works whose lot, parcel of real estate or building is used for domestic dwelling purposes only.

Sanitary sewer means a sewer which carries sewage and to which stormwater, surface water and groundwater are not intentionally admitted.

Sewage means a combination of the water-carried wastes from residences, business buildings, institutions and industrial establishments, together with such groundwater, surface water and stormwater as may be present.

Sewage pipe means a pipe of conduit for carrying sewage.

Sewage treatment plant means any arrangement of devices and structures used for treating sewage.

Sewage works means all facilities for collecting, pumping, treating and disposing of sewage.

Slug means any discharge of water, sewage or industrial waste which in concentration of any given constituent or in quantity of flow exceeds for any period of duration longer than 15 minutes more than five times the average 24-hour concentration of flows during normal operation.

Storm drain or *storm sewer* means a sewer which carried stormwater and surface water and drainage but excludes sewage and industrial wastes, other than unpolluted cooling water.

Superintendent means the superintendent of the water, sewer or electric division of the utilities department as appropriate.

Suspended solids (SS) means solids that either float on the surface of or are in suspension in water, sewage or other liquids and which are removable by laboratory filtering.

Treatment works means any devices and systems for the storage, treatment, recycling and reclamation of municipal sewage, domestic sewage or liquid industrial wastes. These include interceptor sewers, outfall sewers, sewage collection systems, individual systems, pumping, power and other equipment and their appurtenances; extensions, improvements, remodeling, additions and alterations thereof; elements essential to provide a reliable recycled supply such as standby treatment units and clear well facilities; and any works including site acquisition of land that will be an integral part of the treatment process or is used for ultimate disposal of residues resulting from such treatment including land for storage of sludge and land used for storage of treated wastewater in land treatment systems before land application); or any other method or system for preventing, abating, reducing, storing, treating, separating or disposing of municipal waste or industrial waste, including waste in combined stormwater and sanitary sewer systems.

Useful life means the estimated period during which the treatment works will be operated.

User charge means that portion of the total wastewater service charge which is levied in a proportional and adequate manner for the cost of operation, maintenance and replacement of the wastewater treatment works.

Watercourse means a channel in which a flow of water occurs, either continuously or intermittently.

Water meter means a water volume measuring and recording device, furnished or installed by the city or furnished and/or installed by a user and approved by the city.

Water purveyor means the owner, operator or individual in responsible charge of a public water system.

Water supply means the public water supply for the city, a public corporation.

(Code 1998, §§ 5.109(1), 5.124, 5.140-6, 5.144-1, 5.212; Ord. No. 2875, art. II, 1-13-2014; Ord. No. 2902, § 2(A), 7-13-2015; Ord. No. 2984, § 17(A), 2-25-2019)

Sec. 48-2. Combined waterworks and sewerage system established.

The waterworks and sanitary sewerage system of the city and all future improvements and extensions thereto, whether to the waterworks or to the sanitary sewerage system or to both, are combined and shall be operated and maintained as a combined waterworks and sewerage system.

(Ord. No. 2809, § 1, 2-28-2011)

Sec. 48-3. Utilities exempt from city sales tax.

The city has exempted from its city sales tax all sales of metered water service, electricity, electrical current and natural, artificial or propane gas for domestic use. For purposes of this section, the term "domestic use" means that portion of metered water service, electricity, electric current and natural, artificial or propane gas which an individual purchaser uses for non-business, noncommercial or non-industrial purposes.

(Code 1998, § 5.030)

Sec. 48-4. Administration; divisions; utility superintendent to report to city administrator.

The city utilities department consists of three divisions, water, sewer and electric, each of which divisions is headed by a superintendent. All utility superintendents work at the direction of the city administrator. In this chapter, reference to any of the utility superintendents shall be deemed to include the words "or his designee."

(Code 1998, § 5.102)

Sec. 48-5. City staff have right of entry to perform duties.

The superintendent and all those employed under him shall have free access at all proper hours of the daytime to all parts of every building in which water is delivered, in the performance of their duties.

(Code 1998, § 5.104(6))

Sec. 48-6. Applicability to city lake reservoir.

This chapter shall be construed to extend over and apply to the lake and grounds, and pipeline between the lake and grounds, and the waterworks impounding reservoir property, as fully as if the property were located within the corporate limits of the city.

(Code 1998, § 5.134)

Sec. 48-7. Open and closed utilities department records.

- (a) Except as provided below, all records of the city utilities department shall be open to and available for inspection and copying by members of the general public in accordance with the provisions of RSMo ch. 610 and this Code, including the name and address of the account holder, service location, payment history and payment status.
- (b) Closed from public disclosure, inspection and copying shall be personal identification numbers (such as social security and driver's license numbers), bank account numbers and all other similarly private information necessary to protect the security of transactions between the city and its utilities customers (and any other person or entity doing business with the city utilities department).
- (c) The application for services used by the city utilities department shall include the following language in bold type immediately above the signature line of the applicant: Information regarding your service account with the city utilities department, including the name and address of the account holder, the service location, your payment history and payment status, is public information subject to public disclosure.

(Ord. No. 2596, 2-28-2005)

Sec. 48-8. Service outside city limits; approval required; owner to pay costs.

No municipal utility service shall be provided to any nonresident of the city without prior approval of the board of aldermen. All applicants for utility service who seek service outside the corporate city limits shall bear all costs of construction for the service. All equipment shall remain the property of the city.

(Code 1998, §§ 5.040, 5.050)

(Supp. No. 4)

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Sec. 48-9. Payment due date, late payment charges, disconnections and reconnections.

- (a) All charges for utility service shall be paid by the customer and user of the utility service by 5:00 p.m. on the 15th day of the month following that in which the service was furnished, or 8:00 a.m. on the next business day if the 15th day of the month falls on a weekend or holiday. If not paid by that time, the customer shall pay an additional five percent of the amount of the bill for failure to promptly pay in accordance with the terms and conditions of service. Late charges shall be deposited into the water fund.
- (b) If charges for residential utility service are not paid by 5:00 p.m. the 20th day of the month after the service has been furnished, all such services shall be disconnected on the first business day following the 20th, regardless of the amount of the deposit with the city. Should the 20th day of the month fall on a weekend or holiday, the charges must be paid by 8:00 a.m. on the next business day following the 20th to avoid service interruption.
- (c) If the charges for any commercial or industrial utility services are not paid by 5:00 p.m. on the 20th day of the month after the service has been furnished, all such service may, at the city's sole option, be disconnected the first business day following the 20th, regardless of the amount of deposit with the city. Should the 20th fall on a weekend or holiday, the charges must be paid by 8:00 a.m. on the next business day following the 20th of the month to avoid service interruption.
- (d) The charge for disconnection of service for delinquencies and the charge for reconnection of services outside normal business hours shall be as provided in the city fee schedule. Once a disconnect order has been issued, the disconnection fee must be paid, regardless of whether service is disconnected.
- (e) For each billing period, the public works department shall complete all disconnections for delinquent bills during that billing period. The public works department shall not notify the owner or occupier that a disconnect order has been issued.

(Ord. No. 2992, 5-13-2019)

Sec. 48-10. Occupant and owner have joint liability for water and sewer charges.

- (a) RSMo 250.140 specifically imposes joint liability on occupants and owners of property for water and sewer service bills incurred by the occupants. Water services are deemed to be furnished to both the property owner and occupant. Landlords in the city are required to complete a property utility agreement form for each property address.
- (b) Upon an occupant's application, it is normal city practice to only bill the occupant of the premises for the water services provided unless other arrangements have been made with the owner. Upon the owner's written request, the city shall provide the owner with a duplicate bill so that the owner may determine to his satisfaction that the water services bill is paid by the occupant. A duplicate bill shall be defined as a copy of the bill for water services sent to the property owner, not a separate charge, unless such billing becomes delinquent.
- (c) The property owner shall be responsible for any water service charges or fees left unpaid by any occupant of the premises served by the water utility. In the event the owner fails to pay the delinquent water charges of an occupant who has vacated the premises, the city reserves the right to provide any future water services to the premises only to the owner.
- (d) When an occupant is delinquent in payment for 30 days, the city shall make a good faith effort to notify the owner of the premises receiving such water services of the delinquency and the amount thereof. Good faith effort shall be defined as sending notice by standard mail to the owner of record listed by the county assessor as of the date of the delinquency. Any notice of termination of service shall be sent to both the

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(Supp. No. 4)

occupant and owner of the premises receiving such service. When an occupant is delinquent more than 90 days, the owner shall not be liable for sums due for more than 90 days of service.

- (e) The city shall have the power to sue the occupant or owner or both, of such real estate in a civil action to recover any sums due for such services less any deposit that is held by the city, plus a reasonable attorney's fee to be fixed by the court.

(Ord. No. 2975, §§ 1, 6, 9-24-2018)

Sec. 48-11. Placement of objects on city utility poles prohibited; penalties.

No person shall place any object upon a city utility pole. Any person violating this chapter shall be subject to penalties as provided in section 1-12.

(Ord. No. 2984, § 13, 2-25-2019)

Secs. 48-12—48-38. Reserved.

ARTICLE IV. ELECTRIC

DIVISION 1. GENERALLY

Sec. 48-582. City power and light defined.

The term "city power and light," as used in this article, means the city's electric department.

Sec. 48-583. Use of electricity without measurement prohibited; penalties.

Any person who shall, for any purposes whatsoever, use any electrical power or energy supplied by the city, without first measuring the same in an electric measuring meter or device so that the city may make a proper charge therefor, shall, upon conviction thereof, be subject to penalties as provided in section 1-12.

(Ord. No. 2984, § 7, 2-25-2019)

Sec. 48-584. Authority of city staff to cut vegetation interfering with power lines.

It shall be lawful for the city employees or for the city's agents, servants or employees, to employ contractors, to enter upon any lands, tenements of any property located within the city limits to trim, prune, remove or otherwise render any trees, brush or vegetation from interfering with any power lines, guy lines, transformers, electrical poles or its appurtenances within a 20-foot clearance area from such electrical power lines or appurtenances, provided the costs of trimming are the same and the removal may be at the cost of the city.

(Ord. No. 2984, § 12, 2-25-2019)

Sec. 48-585. Extreme weather disconnect policy.

Prior to utility disconnects being completed, City Hall staff will verify-temperature forecasts for Odessa (64076) with the National Weather Service website: <https://www.weather.gov/eax/>

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- (a) No disconnection order will be issued if the forecasted temperature is predicted to fall below 32°F for a 24-hour period.
 - (b) Utility disconnects will be completed as soon as the low temperature reaches 32°F according to the city's electric SCADA system and is predicted to stay above the 32°F for a 24-hour period.
 - (c) If the local Kansas City/Pleasant Hill office of the National Weather Service has issued a Excessive Heat Warning, no utility disconnects will be issued until the warning has expired.

(Ord. No. 3034 , §§ 1—4, 4-26-2021)

Secs. 48-586—48-601. Reserved.

DIVISION 2. CLASSES OF SERVICE

Sec. 48-602. Residential service.

- (a) *Availability.* Residential electrical service is available to any residential customer at points on the city power and light company's existing secondary distribution lines within the area served by the city power and light.
- (b) *Character of service.* The character of residential electrical service available is alternating current, 60 cycles, 120/240 volt single-phase, or where available and at the option of the city power and light 120/240 volt three-phase, four wire delta, or 120/208 volt three-phase, four wire wye.
- (c) *Application.* Residential electrical service is intended for single-phase or three-phase service for all domestic uses in private residences, in individual family apartments, or on farms supplied by individual meters, where the city power and light is the sole source of supply; to mobile home parks where the consumption is by individual family mobile homes even though the entire park may be metered by the city through a single master meter. Not applicable for service to rooming houses, boardinghouses, motels, hotels or other commercial establishments. Service is for the exclusive use of the customer and shall not be resold or shared with others, except mobile home parks as provided for in this division.

(Ord. No. 2984, § 1(A), 2-25-2019; Ord. No. 3029, § 1(A), 3-22-2021)

Sec. 48-603. Commercial service.

- (a) *Availability.* Commercial electrical service is available to any commercial customer at points on the city power and light company's existing secondary distribution lines with the area served by the city power and light. The nameplate rating of any individual motor shall not exceed five horsepower and the combined nameplate rating of all motors, excluding fractional horsepower motors, shall not exceed ten horsepower unless otherwise approved by the superintendent.
- (b) *Character of service.* The character of commercial electrical service available is alternating current, 60 cycles, 120/240 volt single-phase, or where available and at the option of the city power and light 120/240 volt three-phase, four wire delta, or 120/208 volt three-phase, four wire wye.
 - i. Subclasses:
 - 1. Small Commercial electric service is any commercial electric service that sustains less than 25kW demand averaged over four months.
 - 2. Large Commercial electric service is any commercial electric service that averages over 25kW demand over four months. Once a service qualifies for Large Commercial it must sustain a demand less than 25kW for four months to be reassigned to Small Commercial.
- (c) *Application.* Commercial electrical service is intended for single-phase or three-phase service for all commercial uses in commercial establishments, where the city power and light is the sole source of supply.
- (d) *Special rule.* Apartment houses, rooming houses and property rented to transients shall be on commercial rates unless separate meters are provided for each apartment or tenant.
- (e) Changing from Small to Large or Large to Small Commercial requires application and review of four month average demand for qualification.

Sec. 48-604. Industrial service.

- (a) *Availability.* Industrial electrical service is available to any industrial customer at points on the city power and light company's existing distribution lines within the area served by the city power and light.
- (b) *Character of service.* The character of industrial electrical service available is alternating current, 60 cycle, 208 volt, 240 volt, 480 volt or 4160 volt, three-phase for power loads, and 120/208 volts or 120/240 volts, single-phase for lighting and incidental loads. Industrial customers shall have a monthly demand of 25 kilowatts and a monthly average load factor of 35 percent.
- (c) *Application.* Industrial electrical service is intended for single-phase or three-phase services for all industrial uses in industrial establishments, where the city power and light is the sole source of supply.

(Ord. No. 2984, § 1(C), 2-25-2019; Ord. No. 3029, § 1(C), 3-22-2021)

Sec. 48-605. Demand primary metered general service.

- (a) *Availability.* Demand primary metered general service is available to any service customer provided that the customer's billing demand is greater than 100 kW or an aggregate billing demand of all of the customer's meters are greater than 100 kW. A separate application, inspection and approval process must be completed before any customer could qualify for this rate.
- (b) *Character of service.* The character of demand primary metered general service is alternating current, 60 cycle, three-phase for power loads 4160 volt or 12470 volt, and 2400 volt and 7200 volt single-phase loads.
- (c) *Application:* Demand primary metered service is intended for single-phase or three-phase services in establishment where the city power and light is the sole source of supply.

(Ord. No. 2984, § 1(D), 2-25-2019; Ord. No. 3029, § 1(D), 3-22-2021)

Sec. 48-606. Construction (saw) service.

Construction service, also known as saw service, is available during construction and will terminate upon occupancy of the residence or building. Rates shall be assessed at residential rates.

(Ord. No. 2984, § 1(E), 2-25-2019; Ord. No. 3029, § 1(E), 3-22-2021)

Secs. 48-607—48-630. Reserved.

DIVISION 3. DEPOSITS, RATES, CHARGES, BILLINGS AND COLLECTIONS

Sec. 48-631. Deposits required.

- (a) No person, firm or corporation shall be connected with the city municipal power and light system without first paying the deposit set forth below to the city collector.
 - (1) Residential: As provided in the city fee schedule.
 - (2) Trailers, individually owned and occupied: As provided in the city fee schedule.
 - (3) Trailer parks: Based on one month's potential use.

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- (4) Commercial (small and large)/industrial/demand primary metered general service: Existing businesses shall maintain the deposit currently held by the city if in compliance with all other ordinances. New commercial businesses shall deposit with the city a sum based upon two months average usage, in which each month is calculated by the average usage over the course of the six months immediately preceding the new customer's completion of any inspection(s) and accumulation of any license(s) as required in Chapter 12 of this City Code of Odessa. When the amount of usage by said commercial user has been determined for the first six months of usage, the deposit required shall be adjusted to reflect a two-month average based upon the actual six-month's usage. Any overage or shortage of the existing deposit shall be credited or added to the user's bill at the end of six months.
- (5) Customers shall be allowed the option of posting a surety bond for the deposit amount, which shall guarantee to the city the full and faithful payment of the customer's obligations to the city municipal utilities.
- (b) Any person, firm, or corporation now connected with the city municipal power and light system and having a deposit with the city, but who shall move to another address, shall be and hereby is required to make such additional deposit as required to satisfy the requirements of subsection (a) of this section. Any person, firm, or corporation who is not required to post a deposit pursuant to this section shall lose this exemption in the event that customer's power is shut off for failure to pay.
- (c) Any person, firm or corporation who shall post a bond in lieu of cash for the municipal power and light deposit and who shall thereafter permit such bond or letter of credit to expire shall be deemed to no longer have a deposit and, upon failure to re-post the bond, letter of credit, or cash deposit within ten days of written notice thereof (written notice shall be deemed sufficient if mailed in the regular course through the U.S. Postal Service, postage prepaid, to the customer's billing address), the municipal power and light shall be discontinued.
- (d) No customer shall be entitled to any interest on monies held on deposit, any such interest which is or might have been earned being deemed to offset the costs of maintaining the deposits and operation of the system.
- (e) In the event that service is terminated for any reason, the city will be entitled to offset any amounts owed to it for services, penalties, or fees by the amount of the deposit. Any sums remaining after such offset shall be refunded to the customer. If after such offset any amounts still remain due, the same shall become immediately due and payable to the city.

(Ord. No. 2984, § 2, 2-25-2019; Ord. No. 3029, § 2, 3-22-2021; Ord. No. 3070, § 3, 5-9-2022)

Sec. 48-632. Service rates.

The rates as set forth in the city fee schedule shall be charged by the city for electrical service used by the customers of the city.

(Ord. No. 2984, § 3, 2-25-2019; Ord. No. 3029, § 3, 3-22-2021)

Sec. 48-633. Rate adjustments.

- (a) *Purchased Power Adjustment (PPA) formula.* The rates established by this division for electric energy shall be adjusted for any changes of rates hereafter made by the supplier of electricity purchased by the city or by any subsequent supplier. The city is hereby empowered and directed to determine the amount of said change upon a per kWh basis and to thereafter, effective for the billing period next following the effective date of change of rates, increase the rates charged all purchasers of electricity from the city. For each 0.01 cent above or below or major fraction thereof, in the city's monthly base purchased power cost of 9.20 cents per kWh in the six months preceding the billing period, there shall be correspondingly added to or subtracted from each customer's bill, an amount equal to adjustment in cents per kWh times the total kWh billed to the customers, on all of the city's metered kilowatt hour rates.
- (b) *Annual electric operations adjustment (AOA).*
 - (1) Three Year Rate Plan: The following chart is the three year rate plan for all rate classes. The yearly changes must be approved by the board to come into effect. If the new rate is not passed before the end of February, a three and one half percent automatic increase will be made to ensure inflation and other costs are met.

Proposed Rates								
Three Year Plan - Flat Rates								
PROPOSED RATES - YEAR 1			PROPOSED RATES - YEAR 2			PROPOSED RATES - YEAR 3		
RESIDENTIAL SERVICE RATE								
Base Charge	\$22.10	/Month	Base Charge	\$23.15	/Month	Base Charge	\$24.25	/Month
Energy Charge	\$0.1044	/kWh	Energy Charge	\$0.1098	/kWh	Energy Charge	\$0.1155	/kWh
Percent Change	6.2%		Percent Change	5.0%		Percent Change	5.0%	
SMALL COMMERCIAL SERVICE RATE								
Base Charge	\$27.00	/Month	Base Charge	\$28.00	/Month	Base Charge	\$29.15	/Month
Energy Charge	\$0.1250	/kWh	Energy Charge	\$0.1300	/kWh	Energy Charge	\$0.1352	/kWh
Percent Change	-17.7%		Percent Change	3.9%		Percent Change	4.0%	
LARGE COMMERCIAL SERVICE RATE								
Base Charge	\$46.00	/Month	Base Charge	\$47.00	/Month	Base Charge	\$48.00	/Month
Demand Charge	\$10.00	/kW	Demand Charge	\$10.50	/kW	Demand Charge	\$11.00	/kW
Energy Charge	\$0.1100	/kWh	Energy Charge	\$0.1140	/kWh	Energy Charge	\$0.1185	/kWh
Percent Change	12.1%		Percent Change	3.9%		Percent Change	4.1%	
INDUSTRIAL SERVICE RATE								
Base Charge	\$57.75	/Month	Base Charge	\$58.50	/Month	Base Charge	\$59.75	/Month
Demand Charge	\$7.50	/kW	Demand Charge	\$8.00	/kW	Demand Charge	\$8.40	/kW
Energy Charge	\$0.1036	/kWh	Energy Charge	\$0.1083	/kWh	Energy Charge	\$0.1124	/kWh
Percent Change	4.9%		Percent Change	4.9%		Percent Change	4.0%	
PRIMARY METERED SERVICE RATE								
Base Charge	\$60.00	/Month	Base Charge	\$62.00	/Month	Base Charge	\$64.00	/Month
Demand Charge	\$8.00	/kW	Demand Charge	\$8.70	/kW	Demand Charge	\$9.00	/kW
Energy Charge	\$0.0998	/kWh	Energy Charge	\$0.1000	/kWh	Energy Charge	\$0.1001	/kWh
Percent Change	7.7%		Percent Change	2.1%		Percent Change	0.9%	
SECURITY LIGHTS								
All	\$8.50	/Month	All	\$8.50	/Month	All	\$8.50	/Month
Estimate Annual Revenue	\$ 292,690		Estimate Annual Revenue	\$ 559,366		Estimate Annual Revenue	\$ 833,863	

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- (2) *Non-demand metered rates.* For residential and commercial rates and all other non-demand metered rates, the energy charges in this division are subject to an annual operations adjustment. Commencing with the first billing date for each consumer of each year, there shall be a three and one half percent increase to the customer service charge and a three percent increase to the energy charge. The annual operations adjustment shall not take effect until the beginning of the fiscal year.
- (3) *Industrial and demand metered rates.* For industrial and demand primary metered general service rates and all other demand metered rates, the energy charges in this division are subject to an annual operations adjustment. Commencing with the first billing date for each customer after March 31 of each year, there shall be a three and one half percent increase to the customer service charge and a three and one half percent increase to the energy charges. The annual operations adjustment shall not take effect until the beginning of the fiscal year.
- (4) The PPA base rate. The Power Purchase Adjustment (PPA) base rate shall be reviewed annually each January. Any adjustment to the PPA base rate shall be adopted no later than the end of the fiscal year in March. The PPA base rate shall be calculated using the average power purchase costs incurred during the preceding five (5) years. The rate shall be established at a level projected to generate annual revenues sufficient to recover anticipated power purchase costs and maintain an annual margin of not less than Fifty Thousand Dollars (\$50,000) and not more than One Hundred Thousand Dollars (\$100,000). Revenue projections shall be based on the utility's total kilowatt-hour (kWh) sales and MPPA billing data for the preceding twelve (12) months.(c)

Sec. 48-634. Power factor requirements.

Customer shall be responsible for maintaining a power factor at or above 95 percent lagging. If a customer's power factor falls below 95 percent lagging, the city will provide written notice to the customer of the requirement to improve the power factor to the required level within 90 days of such notice. The city reserves the right to install power factor correction facilities outside of the customer's facilities at the cost of the customer.

(Ord. No. 3029, § 5, 3-22-2021)

Sec. 48-635. Temporary construction service.

The installation charge for a temporary construction electrical service connection shall be as provided in the city fee schedule. Should a temporary construction service be changed to a permanent service, the customer will be charged additionally the cost for permanent service. The monthly charge shall be calculated using residential rates.

(Ord. No. 2984, § 5, 2-25-2019)

Sec. 48-636. Billing and payment; delinquencies.

- (a) *Billing date; sales tax.* All bills for electrical service shall be issued by the first business day of the month. All bills, excluding residential, shall be assessed sales tax at the city's current rate.
- (b) *Due date; late charges.* All charges for utility service in accordance with the rates herein established shall be paid by the customer and user of the utility service by the 15th day of the month following that in which the service was furnished and, if not paid by that time, shall accrue a late penalty of an additional five percent. Late charges shall be deposited into the electric fund.
- (c) *Residential delinquency; disconnection.* If the charges for any residential utility services are not paid by the 20th day of the month after the service has been furnished, all such services shall be subject to disconnection the first business day following the 20th, regardless of the amount of the deposit with the city.
- (d) *Commercial and industrial delinquencies; disconnection.* If the charges for any commercial or industrial utility services are not paid by the 20th day of the month after the service has been furnished, all such service may, at the city's sole option, be disconnected the first business day following the 20th, regardless of the amount of deposit with the city.
- (e) *Disconnection and reconnection fees.* There is established a charge as provided in the city fee schedule for the disconnection of any or all city utility services. An additional charge as provided in the city fee schedule will be assessed to reconnect services if done outside of normal business hours.
- (f) *When disconnect fee accrues.* Once a disconnect order has been issued, the disconnection fee must be paid, regardless of whether or not service is disconnected. For each billing period the public works department shall complete all disconnections for delinquent bills during that billing period.

(Ord. No. 2984, § 8, 2-25-2019)

Sec. 48-637. Net metering service and rider.

- (a) *Service territory.* Net metering is available on a first-come, first-served basis in the distribution service territory of the city electric utility at any point on the existing facilities that have adequate capacity and suitable voltage for delivery of service as determined by the electric superintendent or his designee.

(Supp. No. 4)

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- (b) *Availability.* Net metering service is available to any customer that owns and operates a solar, wind or biomass generating facility or hydrogen fuel cell with a capacity of not more than 100 kilowatts that is located on the customer's premises, is interconnected and operates in parallel with the city electric utility's existing transmission and distribution facilities and is intended primarily to offset part or all of the customer's own electrical power requirements. Under no circumstances can the capacity of the customer's renewable energy exceed the peak demand of the customer's meter behind which the capacity will be installed.
 - (c) *Rate and billing calculation.* The base electric service charge shall be computed in accordance with the monthly billing under the customer's effective standard rate schedule and monthly electric utility charges based on kilowatt hour (kWh) supplied and delivered will be in accordance with the standard rate schedule and as follows:
 - (1) If the electricity supplied by the city electric utility exceeds the electricity generated by the customer-generator during the applicable billing period, the customer-generator shall be billed for the net billable kWhs supplied by the city electric utility in accordance with the rates and charges under the city electric utility's standard rate schedule applicable to the customer.
 - (2) If the electricity generated by the customer-generator exceeds the electricity supplied by the city electric utility, the customer-generator shall be credited for the net value of the electric energy delivered to the city electric utility during the applicable billing period at the city electric utility's avoided fuel cost, with this credit appearing on the customer-generator's bill no later than the following billing period.
 - (3) Credits will expire without any compensation at the earlier of either 12 months after issuance or when the customer-generator disconnects service or terminates the net metering relationship with the supplier.
 - (d) *Interconnection agreement required.* The customer must have an approved and signed standard interconnection application and agreement with the city electric utility. Any person desiring an interconnection agreement shall complete an application and execute an agreement on forms approved by the city administrator.
 - (e) *Customer responsible for certain costs.* The customer-generator is responsible for all costs associated with its generating facility and is also responsible for all costs related to any modifications to the facility that may be required by the city electric utility for purposes of safety and reliability.
 - (f) *Safety and performance standards.* A net metering facility shall meet all applicable safety and performance standards established by the National Electric Safety Code, published by the Institute of Electrical and Electronic Engineers.

(Ord. No. 2984, §§ 17, 18, 2-25-2019; Ord. No. 3069, 4-11-2022)

Secs. 48-638—48-660. Reserved.

DIVISION 4. SERVICE CONNECTIONS AND EXTENSIONS

Sec. 48-661. Charge for new electrical installations.

A charge shall be paid for all new electrical installations, either underground or overhead or for existing electrical installations changed from overhead to underground. Such charge shall be based on the cost of materials and shall be paid at the time request is made for service by the person ordering the installation.

(Ord. No. 2984, § 10, 2-25-2019)

Sec. 48-662. Conditions for extensions of service.

The city electric department will make extensions of its lines for the purpose of serving applicants under the following terms and conditions:

- (1) The location of the premises to be served shall be within a territory where the electric department is lawfully permitted to render service.
- (2) The electric department shall be supplied with an easement satisfactory to the electric department from its existing lines to a point adjacent to the premises proposed to be served.
- (3) Any easement or right-of-way required for use by the electric department for the construction or extension of electrical services shall be maintained free of debris, dirt piles, brush or any other obstructions and shall be graded to within one foot of final grade prior to the construction by the electric department.
- (4) The applicant and the anticipated usage shall meet the requirements of the applicable electrical rate for the type of service requested.
- (5) For each request for new service which requires the applicant to enter into an agreement with the electric department covering the terms of the contribution, the electric department shall not start construction until the contribution is paid in full.
- (6) If the electric department requires space for facilities of any kind in order to provide service to the customer under any applicable service classification, the customer shall furnish free of charge adequate space satisfactory to the electric department for the location of such equipment.

(Ord. No. 2984, § 9, 2-25-2019)

Sec. 48-663. Underground installations.

- (a) Secondary underground service lines shall be buried a minimum of two feet deep from finish grade from the city's distribution point to the point of entrance of the service line to the building. Service lines shall be buried in approved conduit or raceway. The location of the meter socket and meter shall be either on the city distribution pole or any customer building, the location of which shall be at the sole discretion of the city at no cost to the customer. The work must be approved by the superintendent prior to use.
- (b) Primary underground lines shall be buried a minimum of five feet deep from finish grade from the city's distribution point to the apparatus. Primary underground lines may be directly buried or in an approved conduit or raceway.
- (c) The city shall windrow excess soil on newly dug trenches which shall thereafter be the responsibility of the customer.

(Ord. No. 2984, § 16, 2-25-2019)

Sec. 48-664. City to provide service lines, wire holders, and meters.

- (a) The city may construct and shall maintain overhead electrical service lines from its distribution system to customer buildings but the obligation to maintain and service shall cease where the service line attaches to the building.
- (b) Necessary wire holders will be provided by the city. The location of the attachment point will be as approved by the city in conformity with National Electrical Code standards and this Code to ensure proper clearances

and height of power lines over walkways, allies, streets, driveways and other structures. Installation of wire holders and sufficient attachment points are the responsibility of the customer.

- (c) The city shall furnish to the customer meter and meter circuits which may be placed at any point on the customer's line from point of ending of the city service line as to the city shall be best suited for the reading of the meters.

(Ord. No. 2984, § 14, 2-25-2019)

Sec. 48-665. Customer entrance cable; conduit.

- (a) On any single-story building, the customer entrance cable shall extend above the roofline to a height which will allow convenient connection to the city system so as to conform to the recommendations of the public works director for the city and shall be housed in a two-inch diameter conduit topped with an approved weather head and the lower part of the housing shall connect with a meter socket at such height that the meter may be easily read.
- (b) On any multistory building, the customer shall furnish and install a 1.5 inch conduit attached thereto connected to the meter socket at the lower end and topped with an approved weather head at a point 12 feet from first ground level and shall not be used until the approval of the installation is obtained from the public works director.

(Ord. No. 2984, § 15, 2-25-2019)

Sec. 48-666. Design and costs of service extensions; customer contribution.

- (a) *Generally.* The electric department will design its facilities in the most safe, reliable, environmentally acceptable manner and at the lowest reasonable current cost following acceptable engineering and planning practices as determined by the electric department.
- (b) *Facility design—Small residential.* For residential developments less than 50 lots, the owner shall submit to the electric department three copies of the final approved subdivision plat, clearly showing all lots and easements. The electric department will utilize the plat to design underground facilities for the establishment of electric service on the property of the owner, using the unit cost in Table 48-666. Overhead facilities that may be necessary on the owner's property and all facilities necessary to connect the city's electric system to the facilities on the owner's property will be estimated and separately charged to the owner.
- (c) *Facility design—Large residential, commercial and industrial.* For residential developments greater than 50 lots and for all commercial and industrial developments, the electric department shall consult with the owner or developer in the design of the development in order to incorporate the necessary facilities to provide electrical service to the development. Based upon that design, the owner or developer shall be charged the estimated costs of all necessary electrical improvements.
- (d) *Customer changes to design plan.* If a customer or property owner requests any changes in the plan proposed by the electric department, he shall pay the electric department, in advance of construction, the estimated excess cost of the substituted installation.
- (e) *Estimate for cost of extension.* The electric department shall include in any estimate for the extension of new facilities, the removal or reconstruction of existing facilities (including installation of service lines made necessary solely by addition of such customers), right-of-way clearing, the securing of easements and all other costs incident to making the extension. Additional costs incurred for the construction in frozen ground, rocky terrain, water crossings and all applicable engineering and general overheads shall be included. The

cost of removing existing facilities shall include equipment, labor and transportation less accumulated depreciation and salvage value of facilities removed.

- (f) *Cost of necessary unrelated facilities to be borne by city.* If it is beneficial to the electric department to install facilities in excess of that required to serve the applicant applying for service, the added costs of these facilities will be borne by the electrical department.
- (g) *Payment of customer contribution.* Of the total amount charged to the property owner, one-half must be paid prior to the electric department ordering material for the project. The remaining one-half must be made prior to the commencement of construction.
- (h) *Table of construction costs.* The unit charges in Table 48-666 are based upon 1998 construction costs. Each year, at the beginning of the city's fiscal year, the unit costs will be escalated by the increase of the Federal Consumer Price Index for the processing year.

Table 48-666. Underground Construction Unit Charges

Single phase pad mount transformer (installed)	\$1,375.00
Single phase primary riser (installed)	\$750.00

(Ord. No. 2984, § 11, 2-25-2019)

Sec. 48-667. Service installations for manufactured home parks.

Each mobile home park location will be furnished with electric service to a master meter loop to be installed by the owner of the mobile home park at a point designated by the public works director. All metering and service beyond this point are to be built and maintained by the mobile home park owner.

(Ord. No. 2984, § 6, 2-25-2019)



BOARD OF ALDERMEN ACTION REPORT

ISSUE: Repeal the original adopted ordinance outlining the refund process for Energy Cost Adjustment fees and approve a new ordinance adopting a revised refund process.

ACTION REQUESTED: Bill No. 2026-24 – Introduction and readings of Bill No. 2026-24 repealing Ordinance No 3174 and establishing revised procedures for energy cost adjustment (ECA) credits.

BACKGROUND:

In 2025, the City adopted Ordinance No. 3174 establishing procedures related to Energy Cost Adjustment (ECA) credits. Since implementation, the Board of Aldermen has reviewed the administration of the program and determined that revisions are appropriate to simplify the process for customers, eliminate waiver requirements, and provide a longer application period for former utility customers seeking refunds.

The proposed ordinance repeals Ordinance No. 3174 in its entirety and establishes new procedures governing the issuance of ECA credits and refunds to eligible electric utility customers who paid Energy Cost Adjustments between May 2019 and January 2026.

FINANCIAL CONSIDERATIONS:

None

ATTACHMENTS: Bill No: 2026-24 - Bill No 2026-10 Ord 3174

PREPARED BY: _____
Shawna Davis, City Administrator

DATED: June 22, 2026

AN ORDINANCE OF THE CITY OF ODESSA, MISSOURI, REGARDING ENERGY COST ADJUSTMENT (ECA) CREDITS.

WHEREAS, pursuant to 79.110, RSMo., the Board of Aldermen of the City of Odessa shall have the power to enact and ordain any and all ordinances not repugnant to the Constitution and laws of the State, and such that they deem expedient for the good government of Odessa, the preservation of peace and good order, the benefit of trade and commerce, and the health of the inhabitants thereof;

WHEREAS, Section 48-633 of the City Code allows the City to charge to customers of its electric utility an energy cost adjustment;

WHEREAS, when the City began charging the use of the energy cost adjustment in May 2019, the City did so in reliance upon the energy cost adjustment ordinance and formula created by its professional electrical engineers;

WHEREAS, the City has since become aware that the ordinance establishing the energy cost adjustment did not specify all of the factors utilized in the energy cost adjustment formula;

WHEREAS, the Board of Aldermen, in a good faith effort to correct the error in the energy cost adjustment ordinance and formula, desire to provide a credit to customers of the City's electric utility; and

WHEREAS, the Board of Aldermen deems this Ordinance expedient for the good government of Odessa, the preservation of peace and good order, the benefit of trade and commerce, and the health of the inhabitants thereof.

NOW THEREFORE, BE IT ORDAINED BY THE BOARD OF ALDERMEN OF THE CITY OF ODESSA, MISSOURI, AS FOLLOWS:

SECTION 1: The City shall offer credits to customers of the City's electric utility regarding the energy cost adjustment from May 2019 to January 2026 in the following manner:

1. Customers of the City's electric utility shall apply to the City for an energy cost adjustment credit using the form approved by the City. Only persons and entities that apply during the application period and complete the form as required will be considered for a credit.
2. The application period shall be for 90 days, from March 30, 2026 to June 28, 2026. Applications received prior to or after such period shall not be considered for a credit.
3. Such credit shall be calculated for the time period that the applicant was a customer of the City's electric utility, but no longer than May 2019 to January 2026. No person or entity shall receive a credit for time periods that such person or entity was not a customer of the City's electric utility.
4. The applicant shall be the account holder. If the account holder cannot make application due to death or infirmity, a secondary person may be eligible to receive a credit if such person can provide information to the City that evidence's such person's relation to the account, at the City's discretion. For example, if a spouse was the account holder and such

spouse has died, the other spouse may be eligible for a credit if the other spouse otherwise meets all requirements of this Ordinance, as may be determined by the City.

5. The application form shall require the applicant's name, address, and contact information; the account holder's name; the account number and account address; and the requested time period for the credit.

SECTION 2: This Ordinance shall not be construed to admit any liability on behalf of the City of Odessa or its elected officials and staff. The City makes no representations that every person or entity that applies will receive a credit and the City reserves the right to refuse a credit to applicants. Any person or entity that receives a credit hereby waives all claims and demands against the City of Odessa and its elected officials and staff regarding the energy cost adjustment.

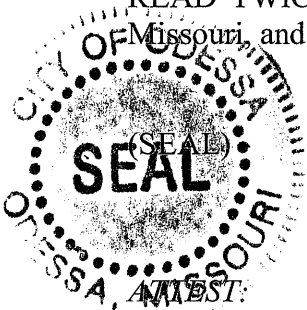
SECTION 3: This Ordinance shall be in full force and effect from and after its passage and approval.


SECTION 4: The provisions of this Ordinance are severable and if any provision hereof is declared invalid, unconstitutional or unenforceable, such determination shall not affect the validity of the remainder of this Ordinance.

SECTION 5: The City Clerk is hereby authorized to correct any scribes' errors made in amending the City Code.

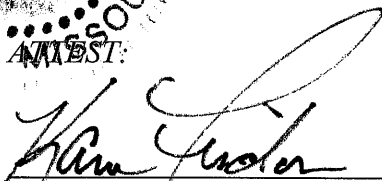
SECTION 6: All existing ordinances or parts of ordinances in conflict with this Ordinance are hereby repealed to the extent of the conflict.

READ TWICE by title only and adopted by the Board of Aldermen of the City of Odessa, Missouri, and approved by the Mayor of Odessa, this 25th day of March, 2026.






Bryan D. Barner, Mayor



Karen Findora, City Clerk

APPROVED:


Bryan D. Barner, Mayor

AN ORDINANCE OF THE CITY OF ODESSA, MISSOURI, REPEALING ORDINANCE NO 3174 AND ESTABLISHING REVISED PROCEDURES FOR ENERGY COST ADJUSTMENT (ECA) CREDITS AND REFUNDS.

WHEREAS, the Board of Aldermen previously adopted Ordinance No. 3174 regarding Energy Cost Adjustment (ECA) credits; and

WHEREAS, the Board of Aldermen desires to simplify the credit process, ensure that current customers receive credits automatically, remove any waiver requirement for current customers, and provide additional time for former customers to apply for refunds; and

WHEREAS, the Board of Aldermen hereby declares the ECA credits and ECA refunds to be a public purpose;

WHEREAS, the Board of Aldermen deems this Ordinance expedient for the good government of Odessa, the preservation of peace and good order, the benefit of trade and commerce, and the health of the inhabitants thereof.

NOW THEREFORE, BE IT ORDAINED BY THE BOARD OF ALDERMEN OF THE CITY OF ODESSA, MISSOURI, AS FOLLOWS:

SECTION 1: Ordinance No. 3174 is hereby repealed in its entirety. Any ECA waiver that was signed previous to the effective date of this Ordinance shall not be entered into by the City of Odessa, and if any have been entered into by the City of Odessa, such waivers shall be terminated and shall not be enforced by the City of Odessa.

SECTION 2: As used in this Ordinance, “customers” shall mean account holders of the City of Odessa’s electric utility who paid the Energy Cost Adjustment during any time period from May 2019 through January 2026. As used in this Ordinance, “ECA credit(s)” and “ECA refund(s)” shall mean the difference between the Energy Cost Adjustment amount charged to customers as approved by Ordinance No. 2984 and the Energy Cost Adjustment amount charged to customers as approved by Ordinance No. 3174.

The City shall provide ECA credits to customers of the City’s electric utility regarding the Energy Cost Adjustment (ECA) charged from May 2019 through January 2026 as follows:

A. Current Active Accounts

1. Any customers with an active City electric utility account on the effective date of this Ordinance shall receive an ECA credit automatically.
2. No application, claim form, waiver, release, or other action by the customer shall be required for the ECA credit to be issued.
3. ECA credits shall be calculated based upon City electric utility records for the period during which the customer received electric service between May 2019 and January 2026.

B. Closed or Inactive Accounts

1. Customers who are no longer active City electric utility customers but who may be eligible for an ECA refund shall submit an application on a form approved by the City. The intent

of the application is to verify that the applicant was a customer of the City electric utility during a time period between May 2019 and January 2026 and to obtain current information so as to be able to issue an ECA refund to such customer.

2. No claim form, waiver, release, or other action by the customer shall be required for the ECA refund to be issued.
3. Applications for closed or inactive accounts must be submitted no later than March 31, 2027.
4. Applications received after March 31, 2027, shall not be eligible for consideration.
5. The applicant shall provide sufficient information to allow the City to verify the applicant's identity, account ownership, and eligibility for the ECA refund.
6. If the account holder is deceased or unable to apply due to incapacity, a successor, spouse, personal representative, heir, or other person with a demonstrated legal interest may apply upon providing documentation reasonably requested by the City.

SECTION 3: ECA credits and ECA refunds shall be calculated for the period during which the customer paid for electric service from the City between May 2019 and January 2026. No person or entity shall receive an ECA credit or ECA refund for periods during which they were not a customer of the City's electric utility.

SECTION 4: Receipt of an ECA credit or ECA refund shall not require the recipient to execute a waiver, release, or relinquishment of any claim, demand, or cause of action. The City shall not require any waiver as a condition of receiving an ECA credit or ECA refund authorized by this Ordinance.

SECTION 5: Nothing in this Ordinance shall be construed as an admission of liability by the City of Odessa or any of its elected officials, employees, agents, or representatives.

SECTION 6: The provisions of this Ordinance are severable, and if any provision hereof is declared invalid, unconstitutional, or unenforceable, such determination shall not affect the validity of the remainder of this Ordinance.

SECTION 7: This Ordinance shall be in full force and effect from and after its passage and approval.

SECTION 8: The City Clerk is hereby authorized to correct any scriveners' errors made in amending the City Code.

SECTION 9: All existing ordinances or parts of ordinances in conflict with this Ordinance are hereby repealed to the extent of the conflict.

READ TWICE by title only and adopted by the Board of Aldermen of the City of Odessa, Missouri, and approved by the Mayor of Odessa, this 22nd day of June, 2026.

(SEAL)

Bruce Whitsitt, Mayor

ATTEST:

APPROVED:

Karen Findora, City Clerk

Bruce Whitsitt, Mayor

DRAFT